

KCC
NOV 02 2005
CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW _____
 Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

8/10/2005 8/11/2005 8/22/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30819 - 00-00
County: Montgomery
S/2 NE SW Sec. 2 Twp. 32 S. R. 16 East West
1650 feet from S N (circle one) Line of Section
2000 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bright Well #: 11-2

Field Name: Brewster
Producing Formation: Cherokee Coals
Elevation: Ground: 834' Kelly Bushing: _____
Total Depth: 1170' Plug Back Total Depth: 1158'

Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1169'
feet depth to Surface w/ 130 sx cmt.

Drilling Fluid Management Plan ATT II NY 6-13-05
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass
Title: Agent Date: 11/2/05
Subscribed and sworn to before me this 2nd day of November
20 05
Notary Public: Mo. Allen
Date Commission Expires: 10/14/2008

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

 **MARGARET ALLEN**
Notary Public - State of Kansas
My Appt. Expires _____

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KGCC Side Two

ORIGINAL

NOV 02 2005

Operator Name: Layne Energy Operating, LLC Lease Name: Bright Well #: 11-2
 Sec. 2 Twp. 32 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee Lime	509 GL 325
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Excello Shale	663 GL 171
List All E. Logs Run:		V Shale	713 GL 1217'
Compensated Density Neutron		Mineral Coal	755 GL 79
Dual Induction		Mississippian	1072 GL -238

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	20'	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1169'	Thick Set	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached	RECEIVED KANSAS CORPORATION COMMISSION NOV 03 2005 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	1089'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
9/14/2005			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	12	39			

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Bright 11-2		
	Sec. 2 Twp. 32S Rng. 16E, Montgomery County		
API:	15-125-30819		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1058.5-1061, 1004.5-1005.5, 890-891, 834.5-835.5, 755-756.5	Riverton, Rowe, Bluejacket, Weir, Mineral - 1,600gal 15% HCL + 447bbls water + 3,700# 20/40 Sand	755-1061
4	714-717, 691-692.5, 663-669, 635.5-638	Crowebeg, Ironpost, Mulkey, Summit - 2,300gal 15% HCL + 662bbls water + 6,200# 20/40 Sand	635.5-717

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GEOLOGIC REPORT

LAYNE ENERGY

Bright 11-2

NE ¼, SW ¼, 1,650' FSL, 2,000' FWL

Section 2-T32S-R16E

MONTGOMERY COUNTY, KANSAS

Drilled: August 10-11, 2005

Logged: August 12, 2005

A.P.I.# 15-125-30819

Ground Elevation: 834'

Depth Driller: 1,170'

Depth Logger: 1,171'

Surface Casing: 8 5/8" @ 20'

Production Casing: 4 1/2" @ 1,169'

Cemented Job: Consolidated

Open Hole Logs: Compensated density neutron log, dual induction sfl/gr log

FORMATION TOPS (in feet below ground surface)

Kansas City Group..... Surface (Dewey Limestone)

Lenapah Lime306

Altamont Lime.....348

Weiser Sand.....378

Pawnee Lime509

Anna Shale.....530

First Oswego Lime600

Little Osage Shale.....635

Excello Shale663

Mulky Coal.....668

Iron Post Coal691

"V" Shale.....713

Croweburg Coal.....716

Mineral Coal.....755

Weir Pitt Coal835

Bluejacket Coal.....890

AW Coal.....1,004

Riverton Coal.....1,059

Mississippian1,072

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MORNING COMPLETION REPORT

Report Called In by: JES

Report taken by: _____

KRD

LEASE NAME & #		AFE#	DATE	DAYS	CIBP DEPTH	PBTD TYPE FLUID
BRIGHT 11-2			8/10/2005	1	TYPE	
PRESENT OPERATION:						WT
DRILL OUT FROM UNDER SURFACE						VIS
DEEPEST CASING	LINERS OD TOP & SHOE DEPTH	REPAIR DOWN TIME HRS			CONTRACTOR MOKAT	
OD SHOE DEPTH	8 5/8" 24# J-55 -- Set 20'	TEST PERFS			RIG NO BILLY	
PACKER OR ANCHOR	FISHING TOOLS OD ID	TO			SQUEEZED OR PLUG BACK PERFS	
		TO			TO	
		TO			TO	
		TO			TO	
		TO			TO	
HRS	BRIEF DESCRIPTION OF OPERATION					
	MIRU MOKAT DRILLING. DRILLED 11" HOLE, 20' DEEP, RIH W/ 1 JT 8 5/8" SURFACE CASING.					
	MIXED 4 SXS TYPE 1 CEMENT, DUMPED DN THE BACKSIDE, SDFN.					

DAILY COST ANALYSIS

RIG	_____
SUPERVISION	200
RENTALS	_____
SERVICES	400
MISC	2280

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DETAILS OF RENTALS, SERVICES, & MISC

MOKAT DRILLING @ 6.50/R	
MOKAT (CEMENT)	80
DIRTWORKS (LOC.RD. PIT)	400
SURFACE CASING	200
LAND/ LEGAL	2000

DAILY TOTALS 2880 PREVIOUS TCTD TCTD 2880

CONSOLIDATED OIL WELL SERVICE, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5210
 LOCATION Euca, Ks
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-12-05	4158	Bright 11-2				Montgomery
CUSTOMER Layne Energy			Gus Jones			
MAILING ADDRESS P.O. Box 160			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Sycamore			445	Rick		
STATE Ks.			441	Calin		
ZIP CODE						

JOB TYPE Long string HOLE SIZE 6 3/4" HOLE DEPTH 1170' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb
 CASING DEPTH 1169' DRILL PIPE PBTD 1158' OTHER _____
 SLURRY WEIGHT 13.2 lb SLURRY VOL 41 Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 11'
 DISPLACEMENT 18 1/2 Bbls DISPLACEMENT PSI 500 PSI 1000 PSI RATE 4 BPM - 2 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 20 Bbls water, Pumped 10 Bbls Gel Flush 10 Bbl water spacer, 10 Bbl Metasilicate, 10 Bbl Dye water, Mixed 130 SKs. Thick Set cement w/ 10# PWSK of K01-SEAL @ 13.2 lb P/GAL.
Shutdown - washout pumps & lines - Release Plug - Displace Plug with 18 1/2 Bbls water.
Final pumping at 500 PSI - Bumped Plug to 1000 PSI - wait 2 minutes - Release Pressure
Float Held - close casing w/ 0 PSI - Good cement returns to surface with 8 Bbl slurry
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	0	MILEAGE Truck Infield	2.50	N/C
1126A	130 SKs.	Thick Set Cement	13.00	1690.00
1110A	26 SKs.	K01-SEAL 10# PWSK	16.90	439.40
1111A	50 lbs.	Metasilicate - Pre flush	1.55 lb.	77.50
1118A	4 SKs.	Gel Flush	6.63	26.52
5407A	7.15 Ton	25 miles - Bulk Truck	.92	164.45
5605A	4 Hrs.	Welder	75.00	300.00
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
			5.3%	SALES TAX
				ESTIMATED TOTAL
				120.39
				3621.26

AUTHORIZATION Called by John Ed

TITLE _____ DATE _____

100000

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