

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 1984 Hillside Dr.
City/State/Zip: Independence, KS 67301 **KCC**
Purchaser: Quest Energy
Operator Contact Person: Tim Carroll
Phone: (620) 331-1740
Contractor: Name: L & S Well Service, LLC
License: 33374

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/13/2006 7/14/2006 7/31/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-205-26757 -00-00
County: Wilson
E. NE. NE. SW Sec. 7 Twp. 29S S. R. 16E East West
2296 feet from N (circle one) Line of Section
3070 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW

Lease Name: LOUIA Well #: C-1
Field Name: Fredonia
Producing Formation: Cherokee Coals
Elevation: Ground: 848 Kelly Bushing: _____
Total Depth: 1187 Plug Back Total Depth: 1172
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NHG-13-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

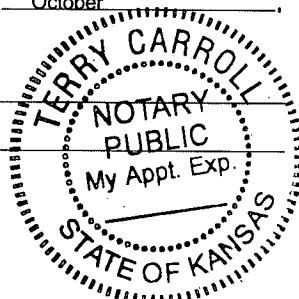
Signature: [Signature]
Title: Vice Operating Manager Date: 10/12/2006

Subscribed and sworn to before me this 12 day of October

20 06

Notary Public: [Signature]

Date Commission Expires: 10/26/06



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
NOV 02 2006
KCC WICHITA

Operator Name: Carroll Energy, LLC Lease Name: LOUIA Well #: C-1
 Sec. 7 Twp. 29S S. R.16E East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(e). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:
 Neutron, Differential Temperature, Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8 5/8	32	40	Portland	42	
Casing	6 3/4	4 1/2	10.5	1161	OWC	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

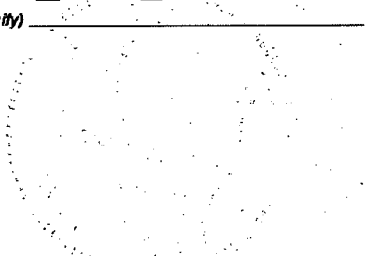
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	743 - 745	400 Gal Acid , N2 , 123 BBLS H2O , 42 sx 20/40	
4	821 - 823	350 Gal Acid , 0 , 422 BBLS H2O , 77 sx 20/40	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		0	0	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 8/12/2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	5	45	0	

Disposition of Gas Vented Sold Used on Lease (If vented, SubmR ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Carroll Energy, LLC

Louia #C-1
S7, T29,R16
Wilson Co, KS
API#205-26757-0000

0-5' DIRT
5-20' RIVER GRAVEL
20-95 SHALE
95-103 LIME
103-130 SHALE
130-150 SANDY SHALE
150-225 SHALE
225-313 LIME
313-315 BLACK SHALE
315-327 LIME
327-345 SHALE
345-355 LIME
355-365 SHALE
365-385 LIME
385-387 BLACK SHALE
387-450 LIME
450-485 SHALE
485-550 LIME WITH SHALE STREAKS
550-600 SHALE
600-610 SANDY SHALE
610-640 SHALE
640-642 BLACK LIME
642-646 BLACK SHALE
646-666 LIME PINK
666-668 BLACK SHALE
668-700 SANDY SHALE
700-707 SHALE
707-730 LIME OSWEGO
730-735 BLACK SHALE
735-745 LIME
745-750 BLACK SHALE W/COAL
750-753 LIME
753-759 SHALE
759-781 SANDY SHALE
781-795 SAND
795-803 SHALE
803-805 COAL
805-820 SHALE
820-822 LIME
822-824 COAL
824-827 SANDY SHALE
827-831 SAND
831-866 SHALE
866-867 COAL
867-891 SHALE
891-902 SAND
902-927 SHALE

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7-13-06 Drilled 11" hole and set 45'
of 8 5/8" surface casing
Cemented by another company.

7-14-06 Started drilling 6 3/4" hole

7-14-06 Finished drilling to T.D. 1187'

345' 0"
435' 0"
676' SLIGHT BLOW
736' 0"
766' 0"
826' 12" ON 1/2" ORIFICE
886' 6" ON 1/2" ORIFICE
1006' 6" ON 1/2" ORIFICE
1097' 3" ON 1/2" ORIFICE
1127' 22" ON 1/2" ORIFICE
1187' 3" ON 1/2" ORIFICE

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L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Carroll Energy, LLC

Louia #C-1
S7, T29,R16
Wilson Co, KS
API#205-26757-0000

927-944 SAND
944-950 SHALE
950-961 SANDY SHALE
961-999 SHALE
999-1002 SANDY SHALE
1002-1019 SAND
1019-1041 SHALE
1041-1061 SAND
1061-1070 SHALE
1070-1072 COAL
1072-1090 SHALE
1090-1091 COAL
1091-1098 SHALE
1098-1107 SAND
1107-1110 SHALE
1110-1112 COAL
1112-1117 SHALE
1117-1187 LIME

T.D. 1187'

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OCT 31 2005
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NOV 02 2005
KCC WICHITA

KCC

OCT 31 2006

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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TICKET NUMBER 10311
LOCATION Eureka
FOREMAN Russell McLoey

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-18-06	2042	Lovia C-1				Wilson
CUSTOMER Carrel Energy, LLC			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 2198 Valley High Drive			463 Alan			
CITY STATE ZIP CODE Independence KS 67301			476 John			
			502 Kyle			

JOB TYPE logstring HOLE SIZE 6 3/4 HOLE DEPTH 1187 CASING SIZE & WEIGHT New 12.5 4 1/2
 CASING DEPTH 1172 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14# SLURRY VOL 36 Bbl WATER gal/sk 7 gal/sk CEMENT LEFT in CASING 0
 DISPLACEMENT 18.6 Bbl DISPLACEMENT PSI 700# MIX-PLUG Bump Plug 1300# RATE _____

REMARKS: Safety meeting Rig up to 4 1/2 casing, wash down 15 ft to 1172
wash clean w/ 80 Bbl water mix 300# gel w/ Hulls, Follow w/ 1 SK cacl2
2 SK's metasilicate mixed w/ 10 Bbl water, Flush w/ 40 Bbl water. Gel was
back to surface w/ lots of cuttings + gel. Rig up to cement pump 10
Bbl Dye water mix 140 SK's o/w w/ 1/4 Floccle mix 1st 20 SK's at 12.5"
Follow w/ 120 SK's at 14" per gallon well w/ Bridging off During mixing cement
w/ pressure from 100 - 400 PSI w/ 140 SK's mixed wash out pump release
plug Displace w/ 18.6 Bbl water Final pump PSI 700# Bump Plug to 1300
w/ 5 Bbl cement slurry to surface. Release plug float held. Job complete Tear Down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126	140 SK's	O.W.C. cement	14.65	2051.00
1107	35#	6" cacl2 2% gel 2% cacl2	1.80#	63.00
1118 A	300#	Floccle 1/4" per gal	.14	42.00
1105	50#	Gel Flush	.34	17.00
1102	80#	Hulls	.64	51.20
111A	100#	cacl2 (Flush ahead)	1.65	165.00
54074	7.28 Tons	metasilicate Follow 80# cacl2	1.05	305.76
5502c	4 hrs	Ton Mileage Bulk Truck	90.00	360.00
1123	3000 gallon	Water Transport (80 units)	12.80	38.40
		city water		
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Sub Total				4,019.30
6.3%			SALES TAX	152.95
ESTIMATED TOTAL				4,172.31

AUTHORIZATION Called by Tim TITLE owner DATE 7-18-06