

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-179-20,538-0000

LEASE NAME Pratt Heirs "P"

WELL NUMBER #2

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

1980 Ft. from S Section Line

1980 Ft. from E Section Line

SEC. 22 TWP. 9 RGE. 29WE or (W)

COUNTY Sheridan

Date Well Completed \_\_\_\_\_

Plugging Commenced 10-16-92

Plugging Completed 10-16-92

LEASE OPERATOR Ritchie Exploration, Inc.

ADDRESS 125 N. Market, Suite 1000

PHONE# (316) 267-4375 OPERATORS LICENSE NO. 4767

Character of Well \_\_\_\_\_

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 10-16-92 (date)

by Carl Goodrow (KCC District Agent's Name).

Is ACO-1 filed? yes If not, Is well log attached? \_\_\_\_\_

Producing Formation Cedar Hills Depth to Top 2000' Bottom 2100' T.D. 2396' <sup>4195 T.D</sup> <sub>ET Rec</sub>

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8"	208'	-0-
				4 1/2"	2433'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set.

Pumped 150 sacks 65/35 pozmix & 10% gel and 500# hulls (in last 50 sacks); down 4 1/2" casing; Maximum pressure 500#; shut in pressure 500#. Cemented at surface in 8 5/8" casing. Plugging complete at 10:00 a.m. Plugging witnessed and approved by Carl Goodrow with KCC.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Allied Cementing Co. License No. \_\_\_\_\_

Address P.O. Box 31, Russell, KS 67665

RECEIVED  
STATE CORPORATION COMMISSION

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Ritchie Exploration, Inc. <sup>NOV 6 1992</sup>

STATE OF Kansas COUNTY OF Sedgwick, ss.

11-6-92

Ritchie Exploration, Inc. (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]

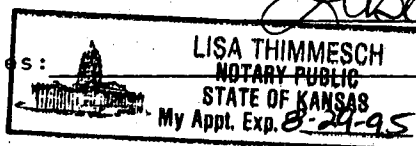
(Address) 125 N. Market, Wichita, KS

SUBSCRIBED AND SWORN TO before me this 4th day of November, 19 92

[Signature]

Notary Public

My Commission Expires:



# State Geological Survey

## WICHITA BRANCH

### KANSAS DRILLERS LOG

S. 22 T. 9 R. 29 <sup>XX</sup>W

Loc. C/NW/SE

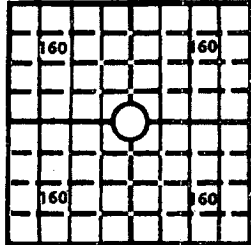
County Sheridan

API No. 15 — County \_\_\_\_\_ Number \_\_\_\_\_

Operator  
Don E. Pratt

640 Acres  
N

Address  
Box 370, Hays, KS 67601



Well No. 2-22 Lease Name Tom Pratt Heirs

Elev.: Gr. 2810

Footage Location  
feet from (N) (S) line \_\_\_\_\_ feet from (E) (W) line \_\_\_\_\_

DF 2812 KB 2815

Principal Contractor Murfin Drilling Co., Geologist Green & Green

Spud Date 7-15-79 Total Depth 7-23-79 P.B.T.D. \_\_\_\_\_

Date Completed 7-23-79 Oil Purchaser \_\_\_\_\_

#### CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface csg.	12½"	8 5/8"	20#	207'	CQS	200	
casing		4½"	10.5	2434'	CQS	575 cemented to surface.,	

#### LINER RECORD

#### PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 SPF		Jet 2000-2100

#### TUBING RECORD

Size	Setting depth	Pecker set at

#### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

#### INITIAL PRODUCTION

Date of first production _____		Producing method (flowing, pumping, gas lift, etc.) _____			
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____	Water input test <u>MCF 522 BPH on vac.</u>	Gas-oil ratio _____	CFPB _____
Disposition of gas (vented, used on lease or sold) _____			Producing interval (s) _____		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.