

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 200 Colorado Derby Building  
 Wichita, Kansas 67202

WELL PLUGGING RECORD  
 K.A.R.-82-3-117

15-179-20120-0000

API NUMBER \_\_\_\_\_

LEASE NAME Rogers #1

WELL NUMBER \_\_\_\_\_

SPOT LOCATION SE SE NE

SEC. 11 TWP. 9s RGE. 28w or (W)

COUNTY Sheridan

Date Well Completed \_\_\_\_\_

Plugging Commenced 8/20/85

Plugging Completed 8/22/85

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

LEASE OPERATOR Champion Petroleum, Inc.

ADDRESS Box 251, Ellinwood, Ks. 67526

PHONE # (316) 564-2421 OPERATORS LICENSE NO. 9263

Character of Well \_\_\_\_\_  
 (Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Hays

Is ACO-1 filed? \_\_\_\_\_ If not, is well log attached? \_\_\_\_\_

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 4090'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	263'	none
				5 1/2"	4089'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set.

No pipe recovery. Ran 5 sacks cement at 3745'. Shot pipe at 2105'. Backside was squeezed. Ran 180 sacks 60/40 poz 8% gel 3% c.c.

Plugging complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling License No. 6050

Address Box 347, Chase, Ks.

STATE OF Kansas COUNTY OF Rice, ss.

Mike Kelso

(employee of operator) or

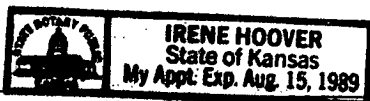
(operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Mike Kelso

(Address) Box 347, Chase, Ks. 67524

SUBSCRIBED AND SWORN TO before me this 29th day of August, 1985

My Commission expires:



RECEIVED  
 STATE CORPORATION COMMISSION PUBLIC

AUG 30 1985  
 8-30-85  
 CONSERVATION DIVISION

Form CP-4  
 Revised 01-84

**KANSAS GEOLOGICAL SOCIETY**  
**KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU**  
 KANSAS GEOLOGICAL SOCIETY BUILDING  
 508 EAST MURDOCK - WICHITA, KANSAS

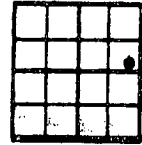
15-179-20120-0000

COMPANY **KAISER FRANCIS**  
 FARM **Rogers "E"** NO. **1**

SEC. **11** T. **9** R. **28W**  
 LOC. **SE SE NE**

TOTAL DEPTH **4090'**  
 COMM. **7-30-68** COMP. **8-8-68**  
 SHOT OR TREATED  
 CONTRACTOR **L. J. Drilling**  
 ISSUED **10-19-68**

COUNTY **Sheridan**  
 KANSAS



**CASING**

20  
 15  
 12  
 13

10  
 B 5/8" 263' cem w/ 157 sx  
 6  
 5/8" 4089' cem w/ 200 sx

ELEVATION **2694'** KB

PRODUCTION **PMP 197 BOPD, NW**  
**LKC 4024-28, 3998-4002 3822-2**

FIGURES INDICATE BOTTOM OF FORMATIONS

0'	40'	Surface Soil & Clay
40'	160'	Sand
160'	263'	Shale
263'	1210'	Shale
1210'	1665'	Shale & Sand
1665'	1707'	Hard Sand & Shale
1707'	1825'	Sand & Shale
1825'	1920'	Gyp & Shale
1920'	2235'	Red Shale & Gyp
2235'	2312'	Shale
2312'	2345'	Anhy.
2345'	2515'	Shale & Redbed
2515'	2925'	Shale & Shells
2925'	3229'	Shale & Lime
3229'	3639'	Lime
3639'	3755'	Shale & Lime
3755'	4090'	Lime
4090'	T.D.	

STATE OF KANSAS)  
 )ss  
 COUNTY OF ELLIS)

I, Leo F. Drilling, of the L. J. Drilling & Sons, Inc., upon oath states that the above and foregoing is a true and correct copy from the Daily Drilling Report from your Rogers E #1.

TOPS: LOG

Anhydrite (smp)	2345
Topeka	3568
Heebner	3781
Toronto	3802
Lansing	3821
LTD	4057
RTD	4090