

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193205620000 ORIGINAL  
County Thomas  
NE -NW -SE - SE Sec. 26 Twp. 9S Rge. 32 X X

Operator: License # 3295  
Name: David W. Clothier  
Address 101 S. Battin  
Wichita, KS 67218

2310' Feet from (S)N (circle one) Line of Section  
1650' Feet from (E)W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Purchaser: Koch

Lease Name Howard Trust Well # 2-26  
Field Name OHL

Operator Contact Person: David W. Clothier  
Phone (316) 684-6839

Producing Formation Lansing-Kansas City  
Elevation: Ground 3045 KB 3050

Contractor: Name: Murfin Drilling  
License: 30606

Total Depth 4685 PSTD N/A  
Amount of Surface Pipe Set and Cemented at 338 Feet

Wellsite Geologist: David W. Clothier

Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set N/A Feet

Designate Type of Completion  
     New Well      Re-Entry      Workover  
     Oil      SWD      SLOW      Temp. Abd.  
     Gas      ENHR      SIGW  
  X   Dry      Other (Core, WSW, Expl., Cathodic, etc.)

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan N/A  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
     Deepening      Re-perf.      Conv. to Inj/SWD  
     Plug Back \_\_\_\_\_ PSTD  
     Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
     Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
     Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Chloride content unknown ppm Fluid volume unknown bbls  
Dewatering method used evaporation

06-26-91 07-02-91 07-03-91  
Spud Date Date Reached TD Completion Date

Location of fluid disposal \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_  
Quarter Sec. 26 S Rng. \_\_\_\_\_ E/W  
County Wichita, KS Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title operator Date 06-29-92

Subscribed and sworn to before me this 30 day of June, 19 92.

Notary Public Bonnie M. Taylor

DATE COMMISSION EXPIRES BONNIE M. TAYLOR  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 6-27-95

K.C.C. OFFICE USE ONLY  
F      Letter of Confidentiality Attached  
C      Wireline Log Received  
C   X   Geologist Report Received  
Distribution  
  X   KCC      SWD/Rep      NGPA  
     KGS      Plug      Other  
(Specify)

Operator Name David W. Clothier

Lease Name Howard Trust

Well # 1-26

Sec. 26 Twp. 9S Rge. 32

East

County Thomas

West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2616	444
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base Anhydrite	2639	411
List All E.Logs Run:		Topeka	3809	-759
		Heebner	4024	-974
		Lansing-Kansas City	4065	-1015
		Stark Shale	4276	-1226
		Base Kansas City	4342	-1292
		Cherokee	4564	-1514
		Mississippi	4648	-1598
		Total Depth	4685	-1635

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	19#	338	190 sx 60/40		2% gel 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

<b>TUBING RECORD</b>		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas.

15-193-20562-0000

ORIGINAL

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843  
 No 3472

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

7-3-91

Date	7-2-91	Sec.	26	Twp.	9	Range	32	Called Out	6:30 PM	On Location	10:30 PM	Job Start	12:30 AM	Finish	4:15 A.M.
How Lease	Howard TRUST	Well No.	#2-26	Location	Oakley EXIT 3 N.E. 1/4 Sec. 26			County	Thomas	State	Kansas				
Contractor	Murtin Drlg Rig 20			Owner	SAME										
Type Job	Plug														
Hole Size	7 7/8"			T.D.	4685'										
Csg.	8 5/8"			Depth	338'										
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.				Shoe Joint											
Press Max.				Minimum											
Meas Line				Displace											
Perf.															

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **David Clothier**  
 Street **225 N. Market, #333**  
 City **Wichita** State **Kan 67202-2024**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *[Signature]*

CEMENT 2 SKS Flo-Seal

Amount Ordered **200 SKS 60/40 Poz 67 Label**

Consisting of	Common	120 SKS @ 6.10	732.00
	Poz. Mix	80 SKS @ 2.40	192.00
	Gel.	7 SKS @ 6.75	47.25
	Chloride		
	Quickset		
		50 IBS Flo-Seal @ 1.00	50.00

Sales Tax

Handling **1.00 per SK** 200.00

Mileage **4¢ per SK/mile** 72.00  
**9 mile**

Sub Total

Total **1,293.25**

Floating Equipment

### EQUIPMENT

#177 No.	Cementer	<b>M Kaufman</b>
Pumptrk	Helper	<b>Will H.</b>
No.	Cementer	
Pumptrk	Helper	
#220	Driver	<b>Keith P.</b>
Bulktrk	Driver	

### DEPTH of Job

References	<b>PUMP TRK</b>	<b>380.00</b>
	<b>1-8 5/8" PLUG</b>	<b>21.00</b>
	<b>2.00 per mile</b>	<b>18.00</b>
	Sub Total	
	Tax	
	Total	<b>419.00</b>

Remarks:  
 25 SKS @ 2630'  
 100 SKS @ 1795'  
 40 SKS @ 390'  
 10 SKS @ 40'  
 15 SKS in Mouse Hole  
 10 SKS in Mouse Hole

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 KANSAS CORPORATION COMMISSION

JUL 1 1992

CONSERVATION DIVISION  
 WICHITA, KS

*[Signature]*

TELEPHONE:  
AREA CODE 913 483-2627

**ALCOED CEMENTING COMPANY, INC.**  
P. O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

TO: David Clothier  
225 N. Market #333  
Wichita, Kansas 67202-2024

INVOICE NO. 59814  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Howard Trust #2-26  
DATE July 2, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 120 sks @\$6.10	\$ 732.00	
Pozmix 80 sks @\$2.40	192.00	
Gel 7 sks @\$6.75	47.25	
Floseal 50#@\$1.00	<u>50.00</u>	\$ 1,021.25
Handling 200 sks @\$1.00	200.00	
Mileage (9) @\$0.04c per sk per mi	72.00	
Plugging	380.00	
Mi @\$2.00 pmp. trk.	18.00	
1 plug	<u>21.00</u>	<u>691.00</u>
		Total \$ 1,712.25
25 sks. @2630'		
100sks. @1795'		
40 sks. @ 390'		
10 sks. @ 40'		
15 sks. in R. H.		
10 sks. in M/.H.		

*pd 3/2/91*

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

THANK YOU

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kan.

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ORIGINAL

New

No 2596

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

6-27-91

Date	6-26-91	Sec.	26	Twp.	9 <sup>s</sup>	Range	32 <sup>w</sup>	Called Out	6:00 P.M.	On Location	10:30 P.M.	Job Start	11:45 P.M.	Finish	12:15 A.M.
Lease	Howard Trust	Well No.	2-26	Location	I-70 # 83 Exit 3N 1E 1/4 N 1/4 W				County	Thomas	State	Ks.			
Contractor	Munkin Drilling Co.			Rig #	20										
Type Job	Set Surface Pipe														
Hole Size	12 1/4"	T.D.	338'												
Csg.	8 3/8"	Depth	338'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum	-												
Meas Line		Displace	X												
Perf.															

Owner Same  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To David W. Clothier  
 Street 225 N. Market, #333  
 City Wichita, State Ks. 67202-2024  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. Robert Pan  
 X ROBERT PAN  
**CEMENT**

Amount Ordered 190 sks 60/40 @ 2.20 gal, 3% C.C.  
 Consisting of  
 Common 114 sks @ 1.10/sk. \$ 125.40  
 Poz. Mix 76 sks @ 2.42/sk. 182.72  
 Gel. 3 sks N/C  
 Chloride 6 sks @ 21.00/sk. 126.00  
 Quickset

Sales Tax  
 Handling 1.00/sk. (190 sks) 190.00  
 Mileage 204 @ 1sk/mi (10 mi.) 204.00  
 (from Okla. Sub Total) # 1269.80  
 Total

Flowing Equipment  
**Thanks RECEIVED**  
 KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION  
WICHITA, KS

### EQUIPMENT

No.	Cementer	<u>Gary H. Marilyn K.</u>
Pumptrk <u>191</u>	Helper	
No.	Cementer	<u>Joe S.</u>
Pumptrk	Helper	
	Driver	
Bulktrk <u>#212</u>	Driver	

DEPTH of Job #1	33' at 39#/ft.	#	14.82
Reference #1	Cumtruck-surface		380.00
#13	mileage @ 2.00/mi.		20.00
	1-8 3/8" wooden plug		42.00
	Sub/Total	#	456.82
	Tax		
	Total		

Remarks: Cement Circulated.

TELEPHONE: 483-2627  
AREA CODE 913

**ALCOED CEMENTING COMPANY, INC.**  
P. O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

TO: David W. Clothier  
225 N. Market #383  
Wichita, Kansas 67202-2024

INVOICE NO. 59775  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Howard Trust 2-26  
DATE June 26, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 114 sks @\$6.10	\$ 695.40	
Pozmix 76 sks @\$2.40	182.40	
Chloride 6 sks @\$21.00	<u>126.00</u>	\$ 1,003.80
Handling 190 sks @\$1.00	190.00	
Mileage (10) @\$0.04¢ per sk per mi	76.00	
Surface	380.00	
38' @\$0.39¢ per ft. over 300'	14.82	
Mi @\$2.00 pmp. trk. (10)	20.00	
1 plug	<u>42.00</u>	<u>722.82</u>

Total \$ 1,726.62

*Pd  
7/19/91  
H 2715*

Cement circ.

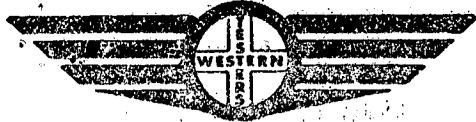
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KANSAS CORPORATION COMMISSION

JUL 1 1992

CONSERVATION DIVISION  
WICHITA, KS

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter



WESTERN TESTING CO., INC.  
FORMATION TESTING

TICKET NO. 17194  
ORIGINAL

P. O. BOX 1599 PHONE (316) 262-5861  
WICHITA, KANSAS 67201

Elevation \_\_\_\_\_ Formation LKCJ Eff. Pay. \_\_\_\_\_ Ft.

District Garden City Date 6/30/91 Customer Order No. \_\_\_\_\_

COMPANY NAME David W. Clothier

ADDRESS 225 N. Market #333 Wichita, KS 67202

LEASE AND WELL NO. Howard Trust #2-26 COUNTY Thomas STATE KS Sec. 26 Twp. 9S Rge. 32W

Mail Invoice To: David W. Clothier Co. Name Same Address \_\_\_\_\_ No. Copies Requested Reg.

Mail Charts To: David W. Clothier Address \_\_\_\_\_ No. Copies Requested Reg.

Formation Test No. 1 Interval Tested From 4228 ft. to 4283 ft. Total Depth 4283 ft.

Packer Depth 4223 ft. Size 6 5/8 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.

Packer Depth 4228 ft. Size 6 7/8 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4240 ft. Recorder Number 13630 Cap. 4625

Bottom Recorder Depth (Outside) 4243 ft. Recorder Number 1562 Cap. 3900

Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_

Drilling Contractor Martin Rig 20 Drill Collar Length 176 I. D. 2 1/4 in.

Mud Type Chemical Viscosity 4/4 Weight Pipe Length \_\_\_\_\_ I. D. \_\_\_\_\_ in.

Weight 9.1 Water Loss 8.8 cc. Drill Pipe Length 1032 I. D. 3.8 in.

Chlorides 2300 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.

Jars: Make \_\_\_\_\_ Serial Number \_\_\_\_\_ Anchor Length 55 ft. Size 5 1/2 in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 VIT in.

Blow: Very weak throughout I.F.

Very weak surface blow died in 5 min. F.F.

Recovered 30 ft. of Drilling mud w/ spots of oil

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Chlorides \_\_\_\_\_ P.P.M. Sample Jars used \_\_\_\_\_ Remarks: Total Fluid 30' and show of 2' more tool

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KANSAS CORPORATION COMMISSION  
JUL 7 1992  
CONSERVATION DIVISION  
WICHITA, KS

Time On Location 6:10 A.M. Time Pick Up Tool 8:00 A.M. Time Off Location 3:45 A.M.

Time Set Packer(s) 10:10 P.M. Time Started Off Bottom 12:10 P.M. Maximum Temperature 107 °F

Initial Hydrostatic Pressure (A) 2135 P.S.I.

Initial Flow Period Minutes 30 (B) 38 P.S.I. to (C) 38 P.S.I.

Initial Closed In Period Minutes 30 (D) 264 P.S.I.

Final Flow Period Minutes 30 (E) 49 P.S.I. (F) 49 P.S.I.

Final Closed In Period Minutes 30 (G) 260 P.S.I.

Final Hydrostatic Pressure (H) 2094 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Keith VaZandt  
Signature of Customer or his authorized representative

Western Representative [Signature]

Thank you

FIELD INVOICE

Open Hole Test	\$ <u>✓</u>
Misrun	\$ _____
Straddle Test	\$ _____
Jars	\$ _____
Selective Zone	\$ _____
Safety Joint	\$ _____
Standby	\$ _____
Evaluation	\$ _____
Extra Packer	\$ _____
Circ. Sub.	\$ _____
Mileage	\$ _____
Fluid Sampler	\$ _____
Extra Charts	\$ _____
Insurance	\$ _____
Telecopier	\$ _____
TOTAL	\$ _____



P. O. BOX 1599 PHONE (316) 262-5861  
WICHITA, KANSAS 67201

Elevation \_\_\_\_\_ Formation \_\_\_\_\_ Eff. Pay. \_\_\_\_\_  
**ORIGINAL**

District Garden City Date 7/1/91

COMPANY NAME David W. Clothier Customer Order No. \_\_\_\_\_

ADDRESS 225 N Market #333 Wichita, KS 67202

LEASE AND WELL NO. Howard Trust #2-26 COUNTY Thomas STATE KS Sec. 26 Twp. 9S Rge. 3E

Mail Invoice To David W. Clothier Co. Name Same Address \_\_\_\_\_ No. Copies Requested Reg.

Mail Charts To David W. Clothier Address \_\_\_\_\_ No. Copies Requested Reg.

Formation Test No. 2 Interval Tested From 4312 ft. to 4340 ft. Total Depth 11340 ft.  
Packer Depth 4307 ft. Size 6 5/8 in.  
Packer Depth 4312 ft. Size 6 5/8 in.  
Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.

Top Recorder Depth (Inside) 4324 ft. Recorder Number 13630 Cap. 4625  
Bottom Recorder Depth (Outside) 4327 ft. Recorder Number 1502 Cap. 3900  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_

Drilling Contractor Martin Rig 20 Drill Collar Length 176 I. D. 2 1/2 in.  
Mud Type Clay Viscosity 44 Weight Pipe Length \_\_\_\_\_ I. D. \_\_\_\_\_ in.  
Weight 9.2 Water Loss 10.2 cc. Drill Pipe Length 2116 I. D. 3 7/8 in.  
Chlorides 1800 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.  
Jars: Make \_\_\_\_\_ Serial Number \_\_\_\_\_ Anchor Length 28 ft. Size 5 1/2 in.  
Did Well Flow? No Reversed Out No Surface Choke Size 3 1/2 in. Bottom Choke Size 3 1/2 in.  
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: Very weak surface blow down in 15 min. IF  
4 strokes of 1000. Flashed fluid in an additional 15 min.

Recovered 2 ft. of Mud  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Chlorides \_\_\_\_\_ P.P.M. Sample Jars used \_\_\_\_\_ Remarks: Total fluid 2

Time On Location 11:10 <sup>A.M.</sup>/<sub>P.M.</sub> Time Pick Up Tool 11:45 <sup>A.M.</sup>/<sub>P.M.</sub> Time Off Location 6:45 <sup>A.M.</sup>/<sub>P.M.</sub>  
Time Set Packer(s) 2:50 <sup>A.M.</sup>/<sub>P.M.</sub> Time Started Off Bottom 11:10 <sup>A.M.</sup>/<sub>P.M.</sub> Maximum temperature 100°F  
Initial Hydrostatic Pressure \_\_\_\_\_ (A) 2209 P.S.I.  
Initial Flow Period \_\_\_\_\_ Minutes 30 (B) 23 P.S.I. to (C) 33 P.S.I.  
Initial Closed In Period \_\_\_\_\_ Minutes 30 (D) 33 P.S.I.  
Final Flow Period \_\_\_\_\_ Minutes 20 (E) 33 P.S.I. (F) 33 P.S.I.  
Final Closed In Period \_\_\_\_\_ Minutes 0 (G) 33 P.S.I.  
Final Hydrostatic Pressure \_\_\_\_\_ (H) 2182 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.  
All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

FIELD INVOICE

Open Hole Test	\$	✓
Misrun	\$	
Straddle Test	\$	
Jars	\$	
Selective Zone	\$	
Safety Joint	\$	
Standby	\$	
Evaluation	\$	
Extra Packer	\$	
Circ. Sub.	\$	
Mileage	\$	
Fluid Sampler	\$	
Extra Charts	\$	
Insurance	\$	
Telecopier	\$	
TOTAL	\$	

Test Approved By Wesley  
Signature of Customer or his authorized representative

Western Representative Frank