

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- X Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE 6/30/84

OPERATOR FIRST ENERGY CORPORATION API NO. 15-193-20290

ADDRESS 16701 GREENSPPOINT PARK DRIVE, #200 COUNTY THOMAS  
HOUSTON, TEXAS 77060 FIELD WILDCAT

\*\* CONTACT PERSON GAYLE CARTER PROD. FORMATION NONE  
 PHONE (713) 847-5755 Indicate if new pay. \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE RENNER

ADDRESS \_\_\_\_\_ WELL NO. 12(40)23  
 WELL LOCATION \_\_\_\_\_

DRILLING MURFIN DRILLING COMPANY 1980 Ft. from NORTH Line and  
 CONTRACTOR 250 NORTH WATER, SUITE 300 660 Ft. from WEST Line of   
 ADDRESS WICHITA, KANSAS 67202 the (Qtr.) SEC 23 TWP 9S RGE 32W(W)

PLUGGING MURFIN DRLG. CO. WELL PLAT \_\_\_\_\_ (Office Use Only)  
 CONTRACTOR 250 NORTH WATER, SUITE 300 KCC   
 ADDRESS WICHITA, KANSAS 67202 KGS   
 TOTAL DEPTH 4752 PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_  
 SPUD DATE 10-27-83 DATE COMPLETED 11-09-83 PLG. \_\_\_\_\_  
 ELEV: GR 3060 DF 3063' KB 3065' NGPA \_\_\_\_\_  
 DRILLED WITH ~~X-RAMMEX~~ (ROTARY) ~~(AIR)~~ TOOLS. PC-KC

		23	

Amount of surface pipe set and cemented 319' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

GAYLE CARTER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gayle Carter  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21TH day of DECEMBER, 1983.

[Signature]  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: MARCH 9, 1987

\*\* The person who can be reached by phone regarding information concerning this

RECEIVED  
STATE CORPORATION COMMISSION  
1-4-84  
JAN 04 1984

ACO-1 Well History

Side TWO

OPERATOR FIRST ENERGY CORPORATION LEASE NAME RENNER SEC 23 TWP 9S RGE 32W (E)  
 WELL NO 12(40)23 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
DST#1            30-60-60-120 IHP        81            FFP        92 IFP        81            FSIP      92 ISIP      1121          FHP      1098	3614	3690	LANSING/ KANSAS CITY	
DST#2            30-60-60-120 IHP        81            FFP        289 IFP        254          FSIP      451 ISIP      1292          FHP      1303	4130	4160	LKC	
DST#3            30-60-30-90 IHP        50            FFP        50 IFP        50            FSIP      50 ISIP      333            FHP      282	4229	4265	LKC	
DST#4            30-60-30-90 IHP        69            FFP        69 IFP        69            FSIP      69 ISIP      1292          FHP      1292	4282	4320	LKC	
DST #5            30-60-30-90 IHP        79            FFP        109 IFP        79            FSIP      128 ISIP      968            FHP      929	4542	4635	CHEROKEE	

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If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Old)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8-5/8"	24#	319	60/40 POZ	250	3% CC, 2% GEL

  

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

  

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

  

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

  

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio	CFPS
bbbls.	bbbls.	MCF	%	bbbls.	CFPS

  

Disposition of gas (vented, used on lease or sold)

**Perforations**

PAGE 2 (Side One)

OPERATOR FIRST ENERGY CORP. LEASE NAME RENNER

SEC 23 TWP 9S RGE 32 (W) <sup>KEX</sup>

WELL NO. 12(40)23

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DST #6</u> 30-60-60-120	4472	4496	PAWNEE	
IHP                      2311                      FFP                      663				
IFP                      119                      FSIP                      1243				
ISIP                      1233                      FHP                      2262				
<u>DST#7</u> 30-60-60-120	4068	4098	LKC	
IHP                      2105                      FFP                      1086				
IFP                      327                      FSIP                      1282				
ISIP                      1272                      FHP                      2017				
			TOTAL DEPTH	4752
			<u>LOGS</u>	
			DIL	
			CND	

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Date: **DEC 1 1984**  
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