

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- Letter requesting confidentiality attached.
- Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE June 1984

OPERATOR First Energy Corporation API NO. 15-193-20302

ADDRESS 16701 Greenspoint Park Drive #200 COUNTY Thomas
Houston, Texas 77060 FIELD Wildcat *OH*

** CONTACT PERSON Gayle Carter PROD. FORMATION Lansing/Kansas City
 PHONE 713+847-5755 Indicate if new pay. _____

PURCHASER Koch Oil Co. LEASE Lyndell Bertrand, et al

ADDRESS P. O. Box 2256 WELL NO. 21(40)-26
Wichita, Kansas 67201 WELL LOCATION NE/NW

DRILLING Murfin Drilling Co. 660 Ft. from North Line and
 CONTRACTOR ADDRESS 250 N. Waters, Suite 300 2080 Ft. from West Line of
Wichita, Kansas the NW (Qtr.) SEC 26 TWP9S RGE 32 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

		26	

KCC _____
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4700' PBD 4650'

SPUD DATE 2-27-84 DATE COMPLETED 3-22-84

ELEV: GR 3051 DF _____ KB 3056'

DRILLED WITH (~~KXKKK~~) (ROTARY) (~~ADR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 315' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If QWWO, indicate type of re-completion _____. Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gayle Carter, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gayle Carter
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of April, 19 84.

[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 9, 1984

** The person who can be reached by phone regarding questions concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION
 APR 30 1984
 4-30-84
 CONSERVATION DIVISION
 Wichita, Ks

15-193-20302-0000

ACO-1 Well History

Side TWO Lyndell
 OPERATOR First Energy Corporation LEASE NAME Bertrand SEC 26 TWP 9S RGE 32 (W)
 WELL NO 21(40)-26

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Topeka Lansing/ Kansas City	3803' 4051'
DST #1 30-60-60-120 IHP 2037 FFP 39-49 IFP 29 FSIP 1223 ISIP 1184 FHP 2037 Rec'd 80' muddy salt water.	4127'	4137'		
DST #2 30-60-60-120 IHP 2125 FFP 496-781 IFP 138-781 FSIP 1272 ISIP 1292 FHP 2105 Rec'd 124' gassy oil, 124' oil cut mud.	4236'	4270'	LKC	
DST #3 30-60-60-120 IHP 2154 FFP 1194-1311 IFP 524-1105 FSIP 1350 ISIP 1311 FHP 2135 Rec'd 2700' salt water.	4266'	4302'	LKC	

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 APR 11 1985
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If additional space is needed use Page 2

2. Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXX)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	9-5/8"	32	315	60/40 Poz	240	3% CC, 2% gel
production	7-7/8"	4 1/2"	10.50	4699	50/50 Poz	650	2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	jet	4242-4248

TUBING RECORD	
Size	Setting depth
2-3/8"	4260'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
600 gals 15% NE acid + additives	4242-4248

Date of first production 4-13-84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 37.7
Estimated Production-I.P. 92 bbls.	Gas -0-	Water MCF %
Disposition of gas (vented, used on lease or sold) none		Gas-oil ratio --- CFPB

Perforations 4242-4248

ACO-1 WELL HISTORY

PAGE 2 (Side One)
 OPERATOR First Energy LEASE NAME Lyndell Bertrand et al
 WELL NO. 21(40)-26

SEC 26 TWP 9S RGE 32 (W)

FILL IN WELL INFORMATION AS REQUIRED.
 Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing &
 Shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or Other
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #4 30-60-60-120	4297'	4332'	LKC	
IHP 2194 FFP 49-59				
IFP 49 FSIP 889				
ISIP 702 FHP 2174				
Rec'd 60' gas & 60' slightly oil cut mud.			Pawnee	4454'
DST #5 30-60-60-120	4426'	4482'	Pawnee	
IHP 2762 FFP 208-317				
IFP 89-158 FSIP 1213				
ISIP 1184 FHP 2223				
Rec'd 3' clean oil, 134' slightly oil cut muddy water.			Cherokee	4508'
DST #6 30-60-30-90	4566'	4610'		
IHP 2292 FFP 49				
IFP 49 FSIP 69				
ISIP 59 FHP 2282				
Rec'd 20' drilling mud.			Mississippian	4628'
			TD	4700'
			<u>Logs</u>	
			DIL	
			CND	

RELEASED
 Date: APR 1 1985
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 APR 11 1985
 FROM CONFIDENTIAL

MAY 15 1984
 CONFIDENTIAL
 State Geological Survey
 WICHITA BRANCH