

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7506
Name First Energy Corporation
Address 16701 Greenspoint Pk. Dr.
#200
City/State/Zip Houston, TX 77060

Purchaser.....

Operator Contact Person Gayle Carter
Phone 713-875-5755

Contractor: License # 5422
Name Abercrombie Drlg., Inc.

Wellsite Geologist James K. Price
Phone 303-293-8080

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7/25/85 8/02/85 8/02/85
Spud Date Date Reached TD Completion Date
4695'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 365 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-193-20,362-0000
County Thomas
C NE NE SW Sec. 26 Twp. 9S Rge. 32 East West

2310 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

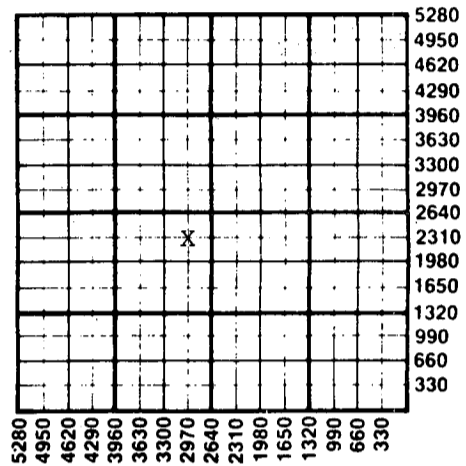
Lease Name ALICE J. HOWARD ESTATE Well # 45-26 Well #1

Field Name.....

Producing Formation.....

Elevation: Ground 3059' KB 3064'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater 2400 Ft North from Southeast Corner
(Well) 2940 Ft West from Southeast Corner of
Sec 26 Twp 9S Rge 32 East West

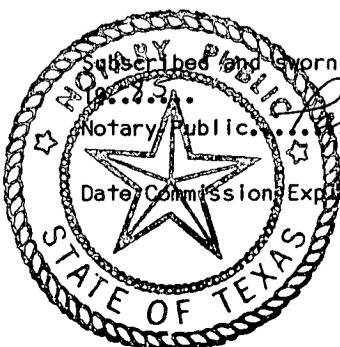
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Gayle Carter*
Title Production Clerk Date 10-07-85



Subscribed and sworn to before me this 7th day of October 1985
Notary Public Pamela R. Amburn
Notary Public in and for the State of Texas
My Commission Expires June 7, 1987

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

OCT 21 1985
10-21-85
CONSERVATION DIVISION

Sec 26 Twp 9S Rge 32

RECEIVED
STATE CORPORATION COMMISSION

Operator Name First Energy Corporation Lease Name 45-26 Well # 1

Sec. 26 Twp. 9S Rge. 32 East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No

Formation Description [X] Log [] Sample

DST #1 4240 - 4645' (Lansing)
30-60-30-90 BHT 103°F
IHP 2154 psi FFP 61 psi
IFP 51 psi FSIP 448 psi
ISIP 1176 psi FHP 2308 psi
Rec'd 5' drlg mud

Table with 3 columns: Name, Top, Bottom. Rows include Dakota (1444), Topeka (3810), Heebner (4021), Lansing (4064), Pleasanton (4343), Pawnee (4468), Cherokee (4526), Mississippian (4654).

DST #1 4585 - 4645' (Cherokee)
30-60-30-90 BHT 117°F
IHP 2411 psi FFP 81 psi
IFP 71 psi FSIP 448 psi
ISIP 592 psi FHP 2308 psi
Rec'd 15' oil spotted mud

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/2", 8 5/8", 24#, 365', 60-40, 250, 2% gel, 3% c.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record. Columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth.

TUBING RECORD. Columns: Size, Set At, Packer at, Liner Run [] Yes [] No.

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain).....

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: Estimated Production Per 24 Hours, Bbls, MCF, Bbls, CFPB.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled