

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API No. 15-193-20,377-0000  
County Thomas  
SE SE NW Sec 23 Twp 9S Rge 32 East  
X West

Operator: License # 5123 & 4277  
Name Pickrell Drilg Co. & Bruce Anderson  
Address 110 N. Market  
Suite 205  
City/State/Zip Wichita, KS 67202

2970 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser None

Lease Name Renner Well # 1

Operator Contact Person  
Phone

Field Name Ohl

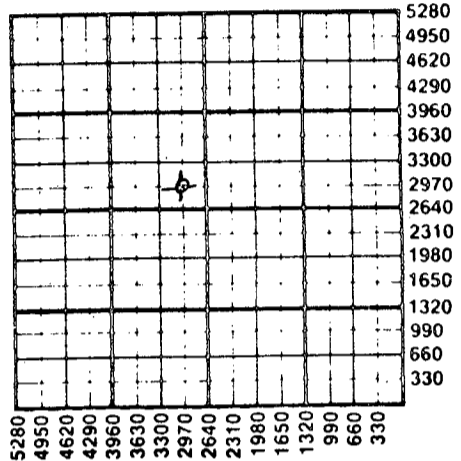
Producing Formation None

Contractor: License # 5123  
Name Pickrell Drilling Company

Elevation: Ground 3066 KB 3071

Wellsite Geologist George Mueller  
Phone 262-7181

Section Plat



Designate Type of Completion  
X New Well Re-Entry Workover  
Oil SWD Temp Abd.  
Gas Inj Delayed Comp.  
X Dry Other (Core, Water Supply etc.)

WATER SUPPLY INFORMATION

If OWNO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

Disposition of Produced Water: Disposal  
Docket # Repressuring

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable  
11-12-85 11-22-85 11-22-85  
Spud Date Date Reached TD Completion Date  
4716 ---  
Total Depth PBTD

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # T 85-988  
X Groundwater 3240 Ft North from Southeast Corner  
(Well) 3240 Ft West from Southeast Corner of  
Sec 23 Twp 9 Rge 32 East X West  
Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain)  
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 391 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

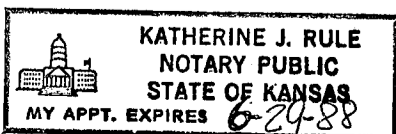
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompleation of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts  
Title C.W. Sebitts - Partner Date 12-3-85

Subscribed and sworn to before me this 3rd day of December 1985  
Notary Public Katherine J. Rule  
Date Commission Expires June 29, 1988

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)



RECEIVED  
STATE CORPORATION COMMISSION Form ACO-1 (7-84)  
12-6-85  
DEC 6 1985

Sec 23 Twp 9 Rge 32W

**SIDE TWO**

Operator Name Pickrell Drilling Company Lease Name Renner Well # 1  
 & Bruce Anderson  
 Sec. 23 Twp. 9S Rge. 32  East  West County Thomas

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST#1, 4205'-4267', 30"-60"-30"-30", wk blow, Rec. 50' oil spk mud, IFP 33#-49#, FFP 49#-57#, ISIP 1304#, FSIP 1174#.

DST#2 Misrun.

DST#3, 4234'-4300', 30"-60"-45"-75", good blow, Rec. 144' VSOCM, 186' MCSW, IFP 49#-131#, FFP 131#-164#, ISIP 1133#, FSIP 1076#.

DST#4, 4292'-4360', 30"-30"-30"-30", wk blow died, Rec. 50' mud, IFP 49#-57#, FFP 57#-66#, ISIP 694#, FSIP 670#.

Name	Top	Bottom
Anhydrite	2642(+429)	
Heebner	4034(-963)	
Lansing	4075(-1004)	
Stark	4291(-1220)	
B/Kansas City	4253(-1282)	
Pawnee	4482(-1407)	
Cherokee	4573(-1502)	
Mississippi	4666(-1595)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	391'	60/40poz	240	2%gel. 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

**METHOD OF COMPLETION**

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled