

SIDE ONE (Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____ This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. [X] Letter requesting confidentiality attached. [X] Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE June 1984 OPERATOR First Energy Corporation API NO. 15-193-20,300 ADDRESS 16701 Greenspoint Park Dr., Suite 200 COUNTY Thomas Houston, TX 77060 FIELD Wildcat - offc ** CONTACT PERSON Gayle Carter PROD. FORMATION Lansing/Kansas City PHONE 713+847-5755 yes Indicate if new pay. PURCHASER Koch Oil Company LEASE Ohlrogge, et al ADDRESS P.O. Box 2256 WICHITA, KANSAS 67201 WELL NO. 58-23 WELL LOCATION C SWSWE DRILLING CONTRACTOR ADDRESS Murfin Drilling Company 250 N. Waters Suite 300 WICHITA, KANSAS 67202 330 Ft. from south Line and 2310 Ft. from east Line of the (Qtr.) SEC 23 TWP 9S RGE 32 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only) KCC [X] KGS [X] SWD/REP PLG. NGPA

TOTAL DEPTH 4732' PBD 4688' SPUD DATE 2-2-84 DATE COMPLETED 3-2-84 ELEV: GR 3047' DF KB 3052' DRILLED WITH (ROTARY) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 344' DV Tool Used? No TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gayle Carter, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Gayle Carter (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of March 19 84.

Signature of Notary Public (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 9, 1987

RECEIVED CORPORATION COMMISSION APR 02 4-2-84 1984 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

ACO-1 Well History

Side TWO OPERATOR First Energy Corporation LEASE NAME Ohlrogge, etal SEC 23 TWP 9S RGE 32 (W) ~~XXXX~~

FILL IN WELL INFORMATION AS REQUIRED: WELL NO 58-23

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>			Topeka	2616
<p>DST #1 30-60-60-120</p> <p>IHP 2006 FFP 659-1074</p> <p>IFP 193-613 FSIP 1315</p> <p>ISIP 1303 FHP 1995</p> <p>Rec'd 2295' mud cut salt water</p>	4093	4128	Lansing/ Kansas City	4050
<p>DST #2 30-60-60-120</p> <p>IHP 2029 FFP 92-127</p> <p>IFP 57-81 FSIP 1326</p> <p>ISIP 1326 FHP 2018</p> <p>Rec'd 102' slightly mud cut salt water</p>	4125	4138	Lansing/ Kansas City	
<p>DST #3 30-60-60-120</p> <p>IHP 2099 FFP 57</p> <p>IFP 34-46 FSIP 219</p> <p>ISIP 115 FHP 2076</p> <p>Rec'd 40' slightly oil cut mud</p>	4210	4240	Lansing/ Kansas City	
<p>DST #4 30-60-60-120</p> <p>IHP 2100 FFP 57-69</p> <p>IFP 46 FSIP 763</p> <p>ISIP 613 FHP 2061</p> <p>Rec'd 64' watery mud</p>	4232	4268	Lansing/ Kansas City	

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If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8"	24#	344'	60/40 POZ	230	2% gel, 3% CC
Production	7-7/8	4-1/2"	10.50#	4731'	50/50 POZ	325	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4316-4324'

TUBING RECORD

Size	Setting depth	Pecker set at	Shots per ft.	Size & type	Depth interval
2-3/8"	4338'	-----	4		4280-4287'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gls 15% DEM + additives acid job	4316-4324'
2000 gls. 15% NE + clay stabilizers acid job	4316-4324'
500 gls 15% NE + additives acid job	4280-4287'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
March 18, 1984	pumping	
Estimated Production-I.P.	Oil 70 bbls.	Gas none MCF
	Water trace %	Gas-oil ratio ----- CFPP
Disposition of gas (vented, used on lease or sold)		4316-4324' and 4280-4287' Perforations

15-193-20300-0000

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR First Energy LEASE NAME Ohlrogge, et al
WELL NO. 58-23

SEC 23 TWP 9S RGE 32 (W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #5 30-60-60-120 IHP 2110 FFP 92-104 IFP 69-81 FSIP 1372 ISIP 1372 FHP 2099 Rec'd 50' clean oil, 73' oil cut mud	4263	4300	Lansing/ Kansas City	
DST #6 30-60-60-120 IHP 2133 FFP 104-127 IFP 69-92 FSIP 1212 ISIP 1280 FHP 2110 Rec'd 104' gas oil cut mud	4294	4330	Lansing/ Kansas City	
DST #7 MISRUN				
DST #8 30-60-60-120 IHP 2168 FFP 115 IFP 81 FSIP 1180 ISIP 1280 FHP 2156 Rec'd 40' mud & 60' watery mud	4427	4487	Pawnee	4456
DST #9 MISRUN				
DST #10 30-60-60-120 IHP 2260 FFP 81 IFP 69 FSIP 115 ISIP 127 FHP 2237 Rec'd 20' mud	4531	4612	Cherokee	4510
			Mississippian	4633
			TOTAL DEPTH	4732
			Logs	
			DIL CND	

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State Geological Survey
WICHITA BRANCH