

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7506  
name First Energy Corporation  
address 16701 Greenspoint Park Drive  
Suite 200  
City/State/Zip Houston, Texas 77060

Operator Contact Person Gayle Carter  
Phone (713) 847-5755

Contractor: license # 6033  
name Murfin Drilling Company

Wellsite Geologist John Reynolds  
Phone (308) 334-5147

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
1-2-85 1-10-85 1-26-85  
Spud Date Date Reached TD Completion Date

4710'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 348 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-193-20340-0000

County Thomas

C SW SW SW Sec 23 Twp 9S Rge 32

330 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

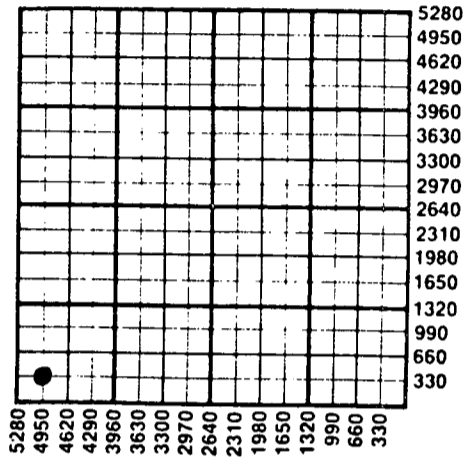
Lease Name Fr. Gesenhues Tr. Fund Well# 18-23

Field Name Ohl ext 3

Producing Formation Pawnee/Lansing/KC

Elevation: KB 3064 GL 3059  
KS

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner  
Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gayle Carter  
Title Production Clerk Date 2-5-85  
Subscribed and sworn to before me this 8th day of February 19 85  
Notary Public Pamela L. Ambler  
Date Commission Expires 6-7-87

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

Sec 23 Twp 9S Rge 32

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [ ] No

Formation Description [X] Log [ ] Sample

DST #1 4178-4225 (Lansing/Kansas City)
30-60-60-120 Temp = 114°

IHP 2087 psi FFP 125-156 psi
IFP 72-104 psi FSIP
ISIP 1323 psi FHP

Rec'd 45' gas, 30' clean gassy oil, 45' OCSW

Table with 3 columns: Name, Top, Bottom. Rows include Pleasanton (4325), Marmaton (4350), Pawnee (4452), Fort Scott (4484), Cherokee (4508), Johnson (4586), Mississippian (4632).

DST #2 4219-4280 (Lansing/Kansas City)
30-60-60-120 Temp = 100°

IHP 2127 psi FFP 156-187 psi
IFP 114-135 psi FSIP 1072 psi
ISIP 1082 psi FHP 2107 psi

Rec'd 145' gassy oil, 5' HOC mud, 60' OC mud

Logs

RA Guard/SP/Density

RELEASED

MAY 29 1986

FROM CONFIDENTIAL

DST #3 4266-4340 (Lansing/Kansas City)
30-60-60-120 Temp = 112°

IHP 2177 psi FFP 640-901 psi
IFP 239-540 psi FSIP 1022 psi
ISIP 1082 psi FHP 2157 psi

Rec'd 1533' clean, gassy oil, 993' gassy muddy oil

RECEIVED STATE CORPORATION COMMISSION 2-11-85 FEB 11 1985 CONSERVATION DIVISION WILMINGTON, KANSAS

CASING RECORD, PERFORATION RECORD, TUBING RECORD, and production data tables.

Disposition of gas: [ ] vented [ ] sold [ ] used on lease

METHOD OF COMPLETION [ ] open hole [X] perforation [ ] other (specify) [ ] Dually Completed. [X] Commingled

PRODUCTION INTERVAL 4248-4458'