

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP \_\_\_\_\_  
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

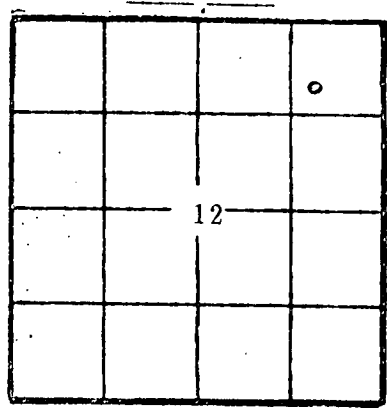
Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5G11 EXPIRATION DATE 8406  
OPERATOR Viking Resources API NO. 15-179-20,704  
ADDRESS 217 East William COUNTY Sheridan  
Wichita, Kansas 67202-4005 FIELD Solomon Fork East  
\*\* CONTACT PERSON Jim Devlin PROD. FORMATION Larsing-Kansas City  
PHONE 316-262-2502 Indicate if new pay.  
PURCHASER Koch Oil Company LEASE Yowell  
ADDRESS P. O. Box 2239 WELL NO. 3  
Wichita, Kansas 67201-2239 WELL LOCATION SW NE NE  
DRILLING CONTRACTOR White and Ellis Drilling, Inc. 1100 Ft. from North Line and  
ADDRESS 401 East Douglas, Suite 500 1100 Ft. from East Line of (X)  
Wichita, Kansas 67202-3484 the NE (Qtr.) SEC 12 TWP 9 RGE 28 (W).

WELL PLAT



(Office Use Only)

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

EFD  
11-11-83

TOTAL DEPTH 4065 PBD 4063  
SPUD DATE 10-14-83 DATE COMPLETED 11-11-83  
ELEV: GR 2682 DF 2684 KB 2687

DRILLED WITH ~~CANEX~~ (ROTARY) ~~WALK~~ TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-68337  
C-22095

Amount of surface pipe set and cemented 277 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ . Other completion \_\_\_\_\_ . NGPA filing \_\_\_\_\_ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

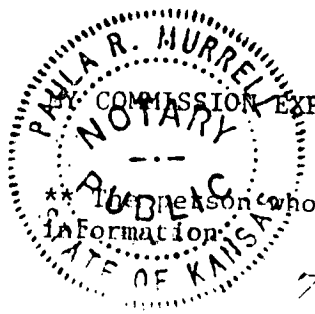
James B. Devlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James B. Devlin  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17 day of November, 19 83.

Paula R. Murrell  
(NOTARY PUBLIC)



\*\* The person who can be reached by phone regarding any questions concerning this information \_\_\_\_\_

7457 25 7680 95740

NOV 18 1983  
NOV 18 1983

Side TWO OPERATOR Viking Resources LEASE NAME Yowell SEC 12 TWP 9 RGE 28 WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Cellar	0	7	Anhydrite	2310 (+377)
Sand, shale	7	1870	B. Anhydrite	2344 (+343)
Shale, Lime	1870	3520	Heebner	3789 (-1102)
Lime, Shale	3520	4065	Toronto	3809 (-1122)
			Lansing	3828 (-1141)
DST #1 3966-4010, 30-30-90-60, Rec. 150' Gas in pipe, 30' Oil Cut Mud, 120' Muddy Oil, BHP: 391/438, IFP: 6E/76, FFP: 85/104				

RELEASED  
DEC 14 1984  
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	285	60/40 Pozmix	185	2% Gel, 3% CC
Production	7 7/8	4 1/2	10.5	4063	60/40 Pozmix	150	10% Salt, 7 1/2 # Gilsoni 3/4-1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	SSB	3996-3999

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	3984	4089

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal 15% INT	3995-4000
4500 Gal 20% CRA	3995-4000
250 Gal 28% INS	3996-3999

Date of first production 11-11-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-I.P.	Oil 25 bbls.	Gas None MCF
Disposition of gas (vented, used on lease or sold)	Water % 25 bbls.	Gas-oil ratio

Perforations

