

15-179-20686-0000

Copies of this form shall be filed with the Kansas Corporation Commission... the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. Confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5011 EXPIRATION DATE 8406

OPERATOR Viking Resources API NO. 15-179-20,686

ADDRESS 217 East William COUNTY Sheridan

Wichita, Kansas 67202-4005 FIELD Unnamed

** CONTACT PERSON Jim Devlin PHONE 316-262-2502 PROD. FORMATION Lansing-KC

PURCHASER Koch Oil Company LEASE Yowell

ADDRESS P. O. Box 2256 WELL NO. 2

Wichita, KS. 67201-2256 WELL LOCATION C W/2 SE NE

DRILLING White and Ellis Drilling, Inc. 1980 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 401 E. Douglas, Suite 500 990 Ft. from East Line of

Wichita, KS. 67202-3484 the NE (Qtr.) SEC 12 TWP 9 RGE 28

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

Table with 4 columns and 4 rows. A large 'RELEASED' stamp is overlaid on the table. The stamp includes the date 'JUL 1 1984' and the text 'FROM CONFIDENTIAL'.

KCC KGS SWD/REP PLG.

TOTAL DEPTH 4090 PBTD

SPUD DATE 6-16-83 DATE COMPLETED 6-23-83

ELEV: GR 2712 DF 2715 KB 2717

DRILLED WITH (KAXM) (ROTARY) (AXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-88937

Material of surface pipe set and cemented. DV Tool Used? No

APPLICABLE TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Temporarily Abandoned, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

James B. Devlin, being of lawful age, hereby certifies that:

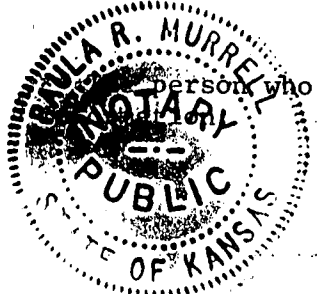
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of James B. Devlin (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of July 1983.

Signature of Notary Public (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 16, 1985



State Geological Survey WICHITA BRANCH

RECEIVED STATE CORPORATION COMMISSION 7-14-83 JUL 14 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

15-179-20686-0000
ACO-1 WELL HISTORY

OPERATOR Viking Resources

LEASE Yowell

SEC. 12 TWP. 9 RGE. 28

FILL IN WELL LOG AS REQUIRED: Well No. 2

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-----|--------|--------------|--------------|
| | | | Sample | |
| | | | B. Anhydrite | 2371 (+346) |
| | | | Heebner | 3816 (-1099) |
| | | | Toronto | 3836 (-1119) |
| | | | LOG TOPS | |
| DST #1 3816 to 3848, 30-30-60-45, Rec. 180' Slightly Oil Cut Muddy Water, BHP: 1080/1080#, IFP: 31/42#, FFP: 63/84# BHT: 111° | | | Anhydrite | 2335 (+382) |
| | | | B. Anhydrite | 2368 (+349) |
| DST #2 3877 to 3910, 30-30-30-30, Rec. 10' Slightly Oil Cut Mud BHP: 889/646#, IFP: 31/31#, FFP: 42/42#, BHT: 112° | | | Heebner | 3815 (-1098) |
| | | | Toronto | 3835 (-1118) |
| DST #3 3966 to 3995, 30-30-30-30, Rec. 210' Slightly Oil Specked Watery Mud, BHP: 1271/1133#, IFP: 95/105#, FFP: 115/127#, BHT: 112° | | | Lansing | 3852 (-1135) |
| | | | BKC | 4078 (-1361) |
| | | | LTD | 4089 (-1372) |
| DST #4 3992 to 4035, 30-30-60-45, Gas to surface in 45 min., Rec. 2500' Oil, 240' Oil Cut Mud, BHP: 1165/1144#, IFP: 264/497#, FFP: 582/900#, BHT: 113° | | | | |

RELEASED

JUL 20 1984

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) **XXX**

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|---|
| Surface | 12 1/4 | 8-5/8 | 20 | 310 | 60/40 Pozmix | 180 | 3% CC, 2% Gel |
| Production | 7-7/8 | 5 1/2 | 14 | 4088 | 60/40 Pozmix | 150 | 10% Salt, 3/4-1% FRA 7 1/2 # Gilsonite, 10 bbls Pre-flush |

| LINER RECORD | | | PERFORATION RECORD | | |
|---------------|---------------|---------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| TUBING RECORD | | | 2 | 1/2" jets | 4024 - 4028 |
| Size | Setting depth | Packer set at | | | |
| 2-3/8" | 4035 | None | | | |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | |
|---|------------------------|
| Amount and kind of material used | Depth interval treated |
| 500 gal. Acid INS | 4024 - 4028 |

| | | |
|--|--|-----------------------|
| Date of first production 7-8-83 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity 42 |
| RATE OF PRODUCTION PER 24 HOURS | Oil 72 bbls. | Water % MCF |
| Disposition of gas (vented, used on lease or sold) | | Gas-oil ratio CFPB |
| | | Perforations |

