

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-179-20,659

ADDRESS 200 Douglas Building COUNTY Sheridan

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE YOWELL 'C'

ADDRESS WELL NO. 1

DRILLING CONTRACTOR SLAWSON DRILLING CO., INC. LEASE LOCATION SW NW NE

ADDRESS 200 Douglas Building 990Ft. from North Line and

Wichita, Kansas 67202 2310Ft. from East Line of

PLUGGING CONTRACTOR Halliburton Services the NE (Qtr.) SEC 12 TWP 9S RGE 28W (W).

ADDRESS Box 579 WELL PLAT (Office Use Only)

Great Bend, Kansas 67530

TOTAL DEPTH 4110' PBTD N/A

SPUD DATE July 19, 82 DATE COMPLETED July 28, 82

ELEV: GR 2702 DF 2705 KB 2708

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 287' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of William R. Horigan

William R. Horigan (Name) day of December 8th 1982

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of December 1982



Signature of Sherry L. Kendall

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 06/12/86

RECEIVED STATE COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JAN 07 1983 1-7-83 DIVISION OF REGULATION Wichita, Kansas

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
LOG TOPS				
0 - 293 Surface			ANHY 2334	(+374)
293 - 2335 Shale			B/ANHY 2368	(+340)
2335 - 2372 Anhydrite			HEEB 3811	(-1103)
2372 - 3388 Shale			TORO 3831	(-1123)
3388 - 4110 Lime			LANS 3851	(-1143)
4110 RTD			MUN CRK 3963	(-1255)
			STARK 4027	(-1319)
			BKC 4072	(-1364)
			LTD 4101	(-1393)
<p>DST #1 3825-3855 (TORO Zn) 30-60-45-75, 1st op-12" blow; 2nd op-12" Blow, Rec. 108' VSOCMSW, 240' MSW, 348' TF (40,000 CHL), IFP 50-99#, FFP 103-190#, ISIP 1168#, FSIP 1160#</p> <p>DST #2 3850-3867 (TOP-LANS Zn) 30-60-45-75 1st op-6" blow; 2nd op-2½" blow, Rec. 150' MSW (17,000 CHL), IFP 41-66#, FFP 58-91#, ISIP 1128#, FSIP 1119#</p> <p>DST #3 3896-3938 (50'&amp;90' Zns) 30-60-45-75, 1st op-8" blow; 2nd op-12" blow, Rec. 130' VSOCM, 240' VSOCMSW, 370' TF (37,000 CHL), IFP 58-115#, FFP 124-215#, ISIP 1258#, FSIP 1250#</p> <p>DST #4 3962-3997 (140' Zn) 30-60-45-75, 1st op-3" blow; 2nd op-2" blow, Rec. 2' FO, 88' VSOCMSW, 90' TF, IFP 33-58#, FFP 58-74#, ISIP 1275#, FSIP 1258#</p> <p>DST #5 3995-4040 (180' Zn) 30-60-30-30, 1st op-1/8" blow; 2nd op-No blow, Rec. 10' WM w/few specks of Oil, IFP 41-50#, FFP 41-41#, ISIP 1217#, FSIP 775#</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12¼"	8 5/8"	24#	287'	60/40 poz	250 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated


Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-Oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations