

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5011 EXPIRATION DATE 8406

OPERATOR Viking Resources API NO. 15-179-20,702

ADDRESS 217 East William COUNTY Sheridan

Wichita, Ks. 67202-4005 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Jim Devlin PROD. FORMATION \_\_\_\_\_  
PHONE 316-262-2502 \_\_\_\_\_ Indicate if new pay.

PURCHASER None - Dry Hole LEASE Ochs

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION C N/2 N/2 SE

DRILLING CONTRACTOR White and Ellis Drilling, Inc. 990 Ft. from South Line and

ADDRESS 401 East Douglas, Suite 500 660 Ft. from East Line of (E)

Wichita, Kansas 67202-3484 the SE (Qtr.) SEC 12 TWP 9 RGE 28(W).

PLUGGING CONTRACTOR White and Ellis Drilling, Inc.

ADDRESS 401 East Douglas, Suite 500

Wichita, Kansas 67202-4005

TOTAL DEPTH 4047 PBDT \_\_\_\_\_

SPUD DATE 9-16-83 DATE COMPLETED 9-21-83

ELEV: GR 2694 DF 2696 KB 2699

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 273 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James B. Devlin, being of lawful age, hereby certifies that:

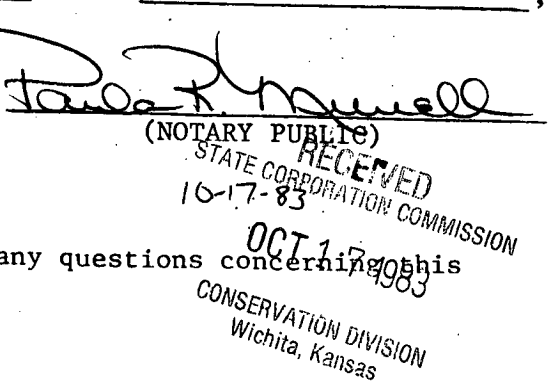
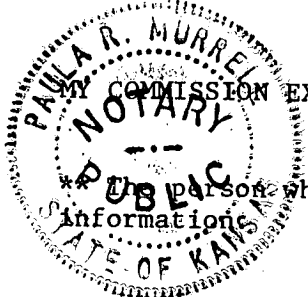
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James B. Devlin  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of September,

19 88

EXPIRES: March 16, 1985



Information who can be reached by phone regarding any questions concerning this

Side TWO

OPERATOR Viking Resources

LEASE NAME Ochs

SEC 12 TWP 9 RGE 28

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p>			Anhydrite	2322 (+377)
			Heebner	3807 (-1108)
			Toronto	3826 (-1127)
			Lansing	3845 (-1146)
			Total Depth	4047 (-1348)
<p>DST #1, 3983-4027, 30-30-60-70, Weak Blow, building slightly, Rec. 40' Heavily Oil Cut Mud, 20' Gas, IFP: 71/71#, FFP: 83/83#, IBHP: 106#, FBHP: 292#</p>				
<p>If additional space is needed use Page 2</p>				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD (New) or ~~XIXXX~~**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	20#	281	60/40 Pozmix	175	#5 CC, 2% Gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	