

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5005 EXPIRATION DATE 6-30-85

OPERATOR Sunburst Exploration Company, Inc. API NO. 15-179-20,109-A

ADDRESS One Main Place, Suite 708 COUNTY Sheridan

Wichita, Kansas 67202 FIELD Solomon Fork

** CONTACT PERSON Ronald L. Irion PROD. FORMATION
PHONE (316) 262-3041

PURCHASER LEASE Lindenman

ADDRESS WELL NO. 1 (OWWO)

DRILLING Deem Associates, Inc. 330 Ft. from North Line and

CONTRACTOR ADDRESS 125 No. Market, Ste. 1250 330 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 12 TWP 9S RGE 28

PLUGGING Deem Associates, Inc. WELL PLAT

CONTRACTOR ADDRESS 125 No. Market, Ste. 1250

Wichita, Kansas 67202

TOTAL DEPTH 1224 PBTD

SPUD DATE 3-8-84 DATE COMPLETED 3-23-84

ELEV: GR 2698 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

	12		

(Office Use Only)
KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 260 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

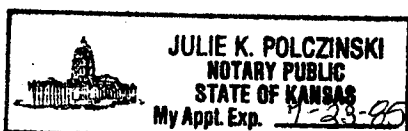
Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion (Name) *Ronald L. Irion*

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of March

19 84.



MY COMMISSION EXPIRES: July 23, 1985

Julie K. Polczinski (NOTARY PUBLIC) Julie K. Polczinski

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAR 30 1984 3-30-84 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Sunburst Explo. Co., Inc. LEASE Lindenman (OWWO) SEC. 12 TWP. 9S RGE. 28

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>				
<p>X Check if no Drill Stem Tests Run.</p>				
Cement	25	103		
Wooden plug & gel	103	132		
Cement	132	270		
Gel & hulls	270	386		
Cement	386	596		
White gel	596	1064		
White gel & cavings	1064	1130		
Cavings & shale	1130	1224		
<p>*The above is the drilling record of operators attempt to re-enter the No. 1 Lindenman, an abandoned producer, plugged and abandoned by Dreiling Oil on 5-12-82.</p>				
<p>If additional space is needed use Page 2, Side 2</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface csg		8 5/8"		260'	unknown	150	unknown

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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