

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>7-5-06</u>	<u>7-7-06</u>	<u>8-7-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-26623-00-00  
 County: Wilson  
 \_\_\_\_\_ NW \_\_\_\_\_ NE Sec. 13 Twp. 30 S. R. 14  East  West  
4650' FSL    feet from S / N (circle one) Line of Section  
2100' FEL    feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Bracken Well #: A3-13  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 946' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1415' Plug Back Total Depth: 1403'  
 Amount of Surface Pipe Set and Cemented at 42 Feet  
 Multiple Stage Cementing Collar Used?     Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt II NH 0-13-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr Clerk Date: 11-1-06  
 Subscribed and sworn to before me this 1 day of November,  
2006  
 Notary Public: [Signature]  
 Date Commission Expires: 6/5/11

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached granted  
 If Denied, Yes  Date: 11-1-06  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Bracken Well #: A3-13  
 Sec. 13 Twp. 30 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1409'	Thick Set	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1032.5' - 1034'	300 gal 15% HCl, 6000# sd, 100000 scf N2, 1250 gal fl	
4	975' - 977'	300 gal 15% HCl, 6405# sd, 121000 scf N2, 1250 gal fl	
4	927' - 930'	300 gal 15% HCl, 14000# sd, 125000 scf N2, 1120 gal fl	
4	823.5' - 825'	300 gal 15% HCl, 6400# sd, 81000 scf N2, 1025 gal fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1213'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method
8-16-06	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	3	21	NA	NA

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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Rig Number: 1	S. 13 T. 30 R. 14 E
API No. 15- 205-26623	County: Wilson
Elev. 946	Location:

Operator: Dart Cherokee Basin  
 Address: 211 W Myrtle  
 Independence, KS 67301

Well No: A3-13 Lease Name: Bracken

Footage Location: 4650 ft. from the South Line  
 2100 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC

Spud date: 7/5/2006 Geologist:

Date Completed: 7/7/2006 Total Depth: 1415

Gas Tests:

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Comments:  
 Start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	Driller: Andy Coats
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	42	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	7	Mulkey	941	945			
Lime	7	58	Oswego	945	947			
Shale	58	79	Shale	947	993			
Lime	79	170	Coal	993	995			
Shale	170	274	Sand Shale	995	1053			
Wet Sand	274	325	Coal	1053	1055			
Shale	325	438	Shale	1055	1126			
Lime	438	491	Coal	1126	1127			
Shale	491	549	Shale	1127	1249			
Lime	549	565	Coal	1249	1251			
Shale	565	598	Shale	1251	1265			
Lime	598	610	Mississippi	1265	1415			
Shale	610	662						
Lime	662	675						
Shale	675	686						
Lime	686	710						
Shale	710	836						
Coal	836	838						
Shale	838	839						
Pink	839	863						
Sand Shale	863	901						
Oswego	901	923						
Summit	923	930						
Oswego	930	941						

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10275  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
7-8-06	2368	Bracken A3-13	13	30	14E	Wilson												
CUSTOMER Dart Cherokee Basin			<table border="1"> <tr> <td>TRUCK #</td> <td>DRIVER</td> <td>TRUCK #</td> <td>DRIVER</td> </tr> <tr> <td>446</td> <td>Calin</td> <td></td> <td>KCC</td> </tr> <tr> <td>439</td> <td>Kyle</td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Calin		KCC	439	Kyle		
TRUCK #	DRIVER	TRUCK #					DRIVER											
446	Calin		KCC															
439	Kyle																	
MAILING ADDRESS 211 W. Myrtle			<table border="1"> <tr> <td>CITY</td> <td>STATE</td> <td>ZIP CODE</td> </tr> <tr> <td>Independence</td> <td>Ks</td> <td>67301</td> </tr> </table>				CITY	STATE	ZIP CODE	Independence	Ks	67301						
CITY	STATE	ZIP CODE																
Independence	Ks	67301																

Cus Jones

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JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1415' CASING SIZE & WEIGHT 4 1/2" 19.5"  
 CASING DEPTH 1409' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2" SLURRY VOL 45861 WATER gal/sk 8" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 22.886 DISPLACEMENT PSI 800 MIX PSI 1300 bump plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 3000 gal water. Pump 20861 Gal-Flush, 10861 Soap water, 11861 Dye water, mixed 145sks Thickset Cement w/ 8" Kol-Seal 8" @ 13.2" PPSK. Wash out pump + lines. Release Plug. Displace w/ 22.886 gal water. Final Pump Pressure 800 PSI. Bump Plug to 1300 PSI. Wait 5 mins. Release Pressure. Float Held. Good Cement to surface = 8861 Slurry to pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	36	MILEAGE 2nd of 2 wells	800.00	800.00
			3.15	N/C
1126A	145sks	Thick Set Cement		
1110A	1160"	Kol-Seal 8" PPSK	14.65	2124.25
			.36"	417.60
1118A	200"	Gel-Flush		
1105	50"	Hulls	.14"	28.00
			.34"	17.00
5407		Ton-Mileage	m/c	275.00
1238	1gal	Soap		
1205	2gal	Bs-Cide	33.75	33.75
4404	1	4 1/2" Top Rubber Plug	25.35	50.70
			40.00	40.00
Thank You!				
			Sub Total	3786.30
			SALES TAX	165.49
			ESTIMATED TOTAL	3951.79

AUTHORIZATION AB

TITLE 206930

6.32  
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 DATE

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