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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Duke Energy
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Marvin T. Harvey, Jr.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. Pending
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
07/13/06 07/23/06 09/11/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 189-22543-0000
County: Stevens
 - NW - SW - SW Sec 27 Twp. 34 S. R. 35W
760 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)

Lease Name: Blackmer B Well #: 1
Field Name: Ski
Producing Formation: Chester/Morrow
Elevation: Ground: 2983 Kelly Bushing: 2994
Total Depth: 6809 Plug Back Total Depth: 6772
Amount of Surface Pipe Set and Cemented at 1735 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHI NH6-13-08
(Data must be collected from the Reserve Pit)
Chloride content 1100 mg/l ppm Fluid volume 1600 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date 11/08/06
Subscribed and sworn to before me this 8th day of Nov
06
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

Side Two

Operator Name: OXY USA Inc. Lease Name: Blackmer B Well #: 1

Sec. 27 Twp. 34 S. R. 35W East West County: Stevens

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2686	308
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Wabaunsee	3435	-441
List All E. Logs Run:	Neutron	Microlog	Shawnee	3895
Induction	Sonic	Annular Hole Vol Plot	Heebner	4290
CBL - 08/14/06	CBL - 07/27/06	CBL - 08/10/06	Toronto	4307
Geological Report			Lansing	4428
			Marmaton	5164
			(See Side Three)	-1296
				-1313
				-1434
				-2170

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1735	C	585	35/65 Poz + Additives
					C	195	Class C + Additives
Production	7 7/8	5 1/2	17	6808	H	170	50/50 Poz + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	6281-6282	H	200	(See Cmt Tkt) Blk Sqz for Primary Cement Job
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	6198-6199	G	200	(See Cmt Tkt) Blk Sqz for Primary Cement Job (See Side Three)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	6280-6291	1700 gls 17% FE	
4	6246-6257	4500 gls 17% FE	
3	6198-6208	Frac-47,743 gls 70% N2/15# x-linked gel,	
4	6208-6217	281,305# 20/40 Brady Sand	

TUBING RECORD			Size	Set At	Packer At	Liner Run
						<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
09/25/06			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity	
	0	338	3.5			

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Chester - 6280-6291

(If vented, Submit ACO-18) Other (Specify) _____ Morrow-6198-6257

METHOD OF COMPLETION Other (Specify) _____

Production Interval _____

Side Three

Operator Name: OXY USA Inc. Lease Name: Blackmer B Well #: 1

Sec. 27 Twp. 34 S. R. 35W East West County: Stevens

Name	Top	Datum
Cherokee	5506	-2512
Atoka	5722	-2728
Morrow	5879	-2885
Lower Morrow Sand	6175	-3181
Chester	6277	-3283
St. Genevieve	6542	-3548
St. Louis	6625	-3631

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ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	6132-6133	H	190	(See Cmt Tkt) Blk Sqz for Primary Cement Job
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone				

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Cementing Service Report

Customer OXY RESOURCE CALIFORNIA LLC						Job Number 2205551305			
Well BLACKMER B 1		Location (legal) SEC 27-T34S-R35W			Schlumberger Location Perryton, TX		Job Start 2006-Jul-14		
Field SKI		Formation Name/Type		Deviation °	Bit Size 12.3 in	Well MD 1,735 ft	Well TVD 1,735 ft		
County STEVENS		State/Province KANSAS		BHP psi	BHST 96 °F	BHCT °F	Pore Press. Gradient psi/ft		
Well Master: 0630829300		API / UWI:		Casing/Liner					
Rig Name MURFIN 20	Drilled For Oil & Gas		Service Via Land		Depth, ft 1738	Size, in 8.63	Weight, lb/ft 24	Grade 	Thread
Offshore Zone	Well Class New	Well Type Development		Tubing/Drill Pipe					
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cp	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Service Line Cementing	Job Type Cem Surface Casing		Perforations/Open Hole						
Max. Allowed Tubing Pressure 1500 psi	Max. Allowed Ann. Pressure psi	WellHead Connection 8 5/8" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft	
Service Instructions CEMENT 8 5/8" SURFACE CASING WITH: 10 BBL FRESH WATER 585 SK 35:65 POZ:CLASS C + 6% D020 + 2% S001 + 0.25 pps D130 195 SK CLASS C + 2% S001 + 0.125 pps D130				Diameter in	Treat Down Casing	Displacement 107.9 bbl	Packer Type	Packer Depth ft	
Casing/Tubing Secured <input checked="" type="checkbox"/>	1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>	Casing Tools			Squeeze Job				
Lift Pressure: 520 psi	Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input type="checkbox"/>		Shoe Type:	Shoe Depth: 1738 ft	Squeeze Type			
No. Centralizers: Top Plugs: 1	Bottom Plugs: 0	Stage Tool Type:	Stage Tool Depth: ft	Tool Type:	Tool Depth: ft	Tall Pipe Size: in			
Cement Head Type: Single	Job Scheduled For:	Arrived on Location: 2006-Jul-14 20:30	Leave Location: 2006-Jul-15 0:00	Collar Type:	Collar Depth: 1694 ft	Tall Pipe Depth: ft	Sqz Total Vol: 		
Date	Time 24 hr clock	Treating Pressure psi	Flow Rate bbl/min	Volume bbl	CMT DENS lb/gal	Flowmeter Rate bbl/min	Flowmeter Tot bbl	0	Message
2006-Jul-14	21:49								Start Job
2006-Jul-14	21:49	2060	0.0	0.0	8.22	0.0	0.0	0	
2006-Jul-14	21:49								Pressure Test Lines
2006-Jul-14	21:49	2042	0.0	0.0	8.16	0.0	0.0	0	
2006-Jul-14	21:49	1891	0.0	0.0	7.92	0.0	0.0	0	
2006-Jul-14	21:50	1804	0.0	0.0	7.89	0.0	0.0	0	
2006-Jul-14	21:50	5	0.0	0.0	7.86	0.0	0.0	0	
2006-Jul-14	21:51	9	0.0	0.0	7.86	0.0	0.0	0	
2006-Jul-14	21:51	5	0.2	0.0	8.15	0.0	0.0	0	
2006-Jul-14	21:52	114	4.0	1.2	8.21	3.9	0.9	0	
2006-Jul-14	21:52	192	6.6	4.2	8.20	6.4	3.6	0	
2006-Jul-14	21:53	211	6.6	7.5	8.24	6.6	6.8	0	
2006-Jul-14	21:53	201	6.7	10.8	8.24	6.6	10.1	0	
2006-Jul-14	21:54	211	6.6	14.1	9.26	6.5	13.5	0	
2006-Jul-14	21:54	224	6.6	17.4	24.99	4.3	16.0	0	
2006-Jul-14	21:54	247	6.6	18.0	13.20	2.1	16.2	0	
2006-Jul-14	21:54								Start Mixing Lead Slurry
2006-Jul-14	21:55	243	6.6	20.7	11.52	5.3	17.6	0	
2006-Jul-14	21:55	220	6.6	24.0	11.55	6.3	20.6	0	
2006-Jul-14	21:56	233	6.6	27.3	11.66	6.1	23.5	0	
2006-Jul-14	21:56	238	6.6	30.6	11.74	6.2	26.6	0	
2006-Jul-14	21:57	252	6.6	33.9	12.27	5.7	29.7	0	

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Well#		Field			Service Date		Customer		Job Number
BLACKMER B #1		SKI			06195-Jul-14		OXY RESOURCE CALIFORNIA LLC		2205551305
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbt/min	bbt	lb/gal	bbt/min	bbt	0	
2006-Jul-14	21:57	233	6.6	37.2	12.87	6.4	32.9	0	
2006-Jul-14	21:58	256	6.6	40.5	13.00	6.3	36.1	0	
2006-Jul-14	21:58	247	6.6	43.8	12.82	6.5	39.3	0	
2006-Jul-14	21:59	243	6.6	47.1	12.69	6.4	42.5	0	
2006-Jul-14	21:59	233	6.6	50.4	12.62	6.4	45.7	0	
2006-Jul-14	22:00	229	6.6	53.7	12.62	6.2	48.9	0	
2006-Jul-14	22:00	211	6.6	57.0	12.24	6.3	52.0	0	
2006-Jul-14	22:01	197	6.6	60.3	11.75	5.8	55.0	0	
2006-Jul-14	22:01	179	6.6	63.6	11.82	5.4	57.9	0	
2006-Jul-14	22:02	179	6.6	67.0	11.89	5.2	60.5	0	
2006-Jul-14	22:02	169	6.6	70.3	11.99	5.7	63.2	0	
2006-Jul-14	22:03	183	6.6	73.6	12.49	5.8	66.3	0	
2006-Jul-14	22:03	197	6.6	76.9	12.24	6.4	69.3	0	
2006-Jul-14	22:04	211	6.6	80.2	12.43	6.0	72.5	0	
2006-Jul-14	22:04	160	6.6	83.5	11.75	6.9	75.6	0	
2006-Jul-14	22:05	82	4.9	86.6	18.74	0.0	77.0	0	
2006-Jul-14	22:05	55	4.7	89.0	9.73	4.6	78.8	0	
2006-Jul-14	22:06	133	6.0	91.9	11.70	5.4	81.6	0	
2006-Jul-14	22:06	146	6.0	94.9	11.70	5.0	84.2	0	
2006-Jul-14	22:07	183	6.2	97.9	12.46	6.0	87.1	0	
2006-Jul-14	22:07	220	6.6	101.2	12.81	6.3	90.2	0	
2006-Jul-14	22:08	188	6.2	104.4	12.69	5.9	93.3	0	
2006-Jul-14	22:08	188	6.2	107.6	12.57	5.7	96.2	0	
2006-Jul-14	22:09	188	6.2	110.7	12.51	5.7	99.2	0	
2006-Jul-14	22:09	183	6.2	113.8	12.46	5.5	102.1	0	
2006-Jul-14	22:10	169	6.2	116.9	12.40	6.2	105.1	0	
2006-Jul-14	22:10	197	6.6	120.1	12.30	6.5	108.0	0	
2006-Jul-14	22:11	188	6.6	123.4	12.28	6.4	111.2	0	
2006-Jul-14	22:11	192	6.6	126.7	12.24	6.6	114.4	0	
2006-Jul-14	22:12	188	6.6	130.0	12.07	6.0	117.5	0	
2006-Jul-14	22:12	192	6.6	133.3	12.16	6.4	120.7	0	
2006-Jul-14	22:13	201	6.6	136.6	12.46	6.4	123.9	0	
2006-Jul-14	22:13	201	6.6	139.9	12.27	6.2	127.0	0	
2006-Jul-14	22:14	201	6.6	143.2	12.36	6.8	130.2	0	
2006-Jul-14	22:14	188	6.6	146.5	11.95	6.3	133.4	0	
2006-Jul-14	22:15	160	6.6	149.8	12.53	6.4	136.6	0	
2006-Jul-14	22:15	206	6.6	153.1	12.61	6.5	139.8	0	
2006-Jul-14	22:16	188	6.6	156.4	11.94	6.5	142.9	0	
2006-Jul-14	22:16	165	6.6	159.7	11.98	5.8	146.0	0	
2006-Jul-14	22:17	192	6.6	162.8	12.21	6.0	148.8	0	
2006-Jul-14	22:17	160	6.6	166.1	11.89	6.1	151.9	0	
2006-Jul-14	22:18	201	6.6	169.4	12.72	6.5	155.0	0	
2006-Jul-14	22:18	188	6.6	172.7	12.27	6.5	158.2	0	
2006-Jul-14	22:19	197	6.6	176.0	12.40	6.7	161.4	0	
2006-Jul-14	22:19	188	6.6	179.3	12.46	6.8	164.5	0	
2006-Jul-14	22:20	188	6.6	182.7	12.34	6.6	167.6	0	
2006-Jul-14	22:20	160	6.6	186.0	11.83	6.3	170.8	0	
2006-Jul-14	22:21	174	6.6	189.3	12.22	6.2	174.0	0	
2006-Jul-14	22:21	188	6.6	192.6	12.36	6.5	177.1	0	
2006-Jul-14	22:22	192	6.6	195.9	12.37	6.4	180.2	0	
2006-Jul-14	22:22	197	6.6	199.2	12.34	6.1	181.4	0	
2006-Jul-14	22:23	188	6.6	202.5	12.35	6.5	184.5	0	
2006-Jul-14	22:23	188	6.6	205.8	12.30	6.1	187.7	0	
2006-Jul-14	22:24	188	6.6	209.1	12.30	6.3	190.8	0	

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Well#		Field			Service Date		Customer		Job Number
BLACKMER B #1		SKI			06195-Jul-14		OXY RESOURCE CALIFORNIA LLC		2205551305
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bb/min	bbl	lb/gal	bb/min	bbl	0	
2006-Jul-14	22:24	192	6.6	212.4	12.32	6.4	194.0	0	
2006-Jul-14	22:25	201	6.6	215.7	12.24	6.7	197.1	0	
2006-Jul-14	22:25	197	6.6	219.0	12.23	6.0	200.4	0	
2006-Jul-14	22:26	197	6.6	222.3	12.25	6.2	203.5	0	
2006-Jul-14	22:26	192	6.6	225.6	12.22	6.5	206.7	0	
2006-Jul-14	22:27	188	6.6	228.9	12.16	6.4	209.9	0	
2006-Jul-14	22:27	169	6.5	232.2	12.17	6.1	213.0	0	
2006-Jul-14	22:28	183	6.5	235.5	12.15	6.3	216.2	0	
2006-Jul-14	22:28	128	5.6	238.6	12.24	5.3	219.0	0	
2006-Jul-14	22:28	151	5.6	239.1	12.81	5.3	219.5	0	
2006-Jul-14	22:28								End Lead Slurry
2006-Jul-14	22:28	137	5.6	239.2	12.89	5.6	219.6	0	
2006-Jul-14	22:28								Reset Total, Vol = 239.21 bbl
2006-Jul-14	22:28								Start Mixing Tail Slurry
2006-Jul-14	22:28	174	5.6	0.2	13.10	5.4	0.2	0	
2006-Jul-14	22:29	192	5.6	2.2	15.05	2.7	1.4	0	
2006-Jul-14	22:29	192	5.4	4.9	14.44	4.6	3.7	0	
2006-Jul-14	22:30	229	5.4	7.6	14.77	5.1	6.2	0	
2006-Jul-14	22:30	247	5.6	10.3	15.27	5.5	8.9	0	
2006-Jul-14	22:31	275	5.6	13.1	15.31	5.4	11.5	0	
2006-Jul-14	22:31	238	5.7	15.9	15.09	5.3	14.2	0	
2006-Jul-14	22:32	233	5.7	18.7	15.20	5.7	16.9	0	
2006-Jul-14	22:32	252	5.6	21.6	15.16	5.2	19.6	0	
2006-Jul-14	22:33	229	5.6	24.4	15.12	5.5	22.4	0	
2006-Jul-14	22:33	252	5.6	27.2	15.03	5.7	25.1	0	
2006-Jul-14	22:34	243	5.6	30.0	14.89	5.4	27.9	0	
2006-Jul-14	22:34	229	5.5	32.8	14.89	5.5	30.6	0	
2006-Jul-14	22:35	211	5.6	35.5	14.76	5.4	33.3	0	
2006-Jul-14	22:35	229	5.6	38.3	14.87	5.5	36.0	0	
2006-Jul-14	22:36	211	5.6	41.1	14.88	5.5	38.8	0	
2006-Jul-14	22:36	119	5.5	43.9	14.35	5.7	41.5	0	
2006-Jul-14	22:37	137	3.9	45.8	14.81	3.8	43.0	0	
2006-Jul-14	22:37	27	0.0	46.3	10.08	11.4	45.0	0	
2006-Jul-14	22:37								End Tail Slurry
2006-Jul-14	22:37								Reset Total, Vol = 46.27 bbl
2006-Jul-14	22:37	27	0.0	46.3	9.93	3.4	45.2	0	
2006-Jul-14	22:37								Drop Top Plug
2006-Jul-14	22:37	27	0.2	0.0	6.99	0.0	0.1	0	
2006-Jul-14	22:37	27	0.2	0.0	6.76	0.0	0.1	0	
2006-Jul-14	22:37								Start Displacement
2006-Jul-14	22:37	27	0.2	0.0	5.45	0.0	0.1	0	
2006-Jul-14	22:38	14	0.0	0.0	1.09	1.9	0.8	0	
2006-Jul-14	22:38	9	0.0	0.0	0.85	1.1	1.3	0	
2006-Jul-14	22:39	9	0.0	0.0	0.87	0.6	1.8	0	
2006-Jul-14	22:39	55	2.4	0.3	9.30	2.4	2.8	0	
2006-Jul-14	22:40	78	6.6	3.2	8.35	6.1	5.2	0	
2006-Jul-14	22:40	78	6.6	6.5	8.25	6.4	8.3	0	
2006-Jul-14	22:41	105	6.6	9.8	8.25	6.5	11.4	0	
2006-Jul-14	22:41	124	6.6	13.1	8.24	6.7	14.7	0	
2006-Jul-14	22:42	137	6.6	16.4	8.24	6.6	18.0	0	
2006-Jul-14	22:42	156	6.6	19.7	8.24	6.7	21.3	0	
2006-Jul-14	22:43	137	6.6	23.0	8.27	2.8	23.8	0	
2006-Jul-14	22:43	192	7.4	26.6	8.26	1.5	24.8	0	
2006-Jul-14	22:44	206	7.4	30.3	8.26	1.4	25.6	0	

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Well		Field			Service Date		Customer		Job Number
BLACKMER B #1		SKI			06195-Jul-14		OXY RESOURCE CALIFORNIA LLC		2205551305
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbbl/min	bbbl	lb/gal	bbbl/min	bbbl	0	
2006-Jul-14	22:44	252	7.8	34.1	8.36	4.0	27.7	0	
2006-Jul-14	22:45	252	7.9	38.0	8.27	4.1	29.8	0	
2006-Jul-14	22:45	206	7.7	41.9	8.26	4.1	31.8	0	
2006-Jul-14	22:46	256	7.4	45.6	8.26	1.6	33.0	0	
2006-Jul-14	22:46	266	7.5	49.3	8.26	1.7	33.9	0	
2006-Jul-14	22:47	398	6.5	52.9	8.26	5.6	34.8	0	
2006-Jul-14	22:47	252	6.4	56.1	8.26	2.7	36.7	0	
2006-Jul-14	22:48	288	6.4	59.4	8.26	2.7	38.1	0	
2006-Jul-14	22:48	311	6.4	62.6	8.26	2.7	39.4	0	
2006-Jul-14	22:49	320	6.7	65.9	8.27	6.7	42.5	0	
2006-Jul-14	22:49	334	6.6	69.2	8.26	6.6	45.8	0	
2006-Jul-14	22:50	389	6.6	72.5	8.27	6.8	49.1	0	
2006-Jul-14	22:50	398	6.6	75.8	8.27	6.6	52.4	0	
2006-Jul-14	22:51	430	6.6	79.1	8.26	6.6	55.8	0	
2006-Jul-14	22:51	444	6.6	82.4	8.27	6.7	59.1	0	
2006-Jul-14	22:52	458	6.6	85.7	8.27	6.8	62.4	0	
2006-Jul-14	22:52	485	6.6	89.0	8.27	6.5	65.7	0	
2006-Jul-14	22:53	513	6.6	92.3	8.27	6.5	69.0	0	
2006-Jul-14	22:53	549	6.6	95.6	8.27	6.6	72.3	0	
2006-Jul-14	22:54	545	6.6	98.9	8.27	6.8	75.6	0	
2006-Jul-14	22:54	577	6.6	102.2	8.26	6.6	78.9	0	
2006-Jul-14	22:55	494	2.5	104.9	8.27	2.6	81.6	0	
2006-Jul-14	22:55	508	2.5	106.2	8.27	2.6	82.9	0	
2006-Jul-14	22:56	517	2.6	107.5	8.27	2.6	84.2	0	
2006-Jul-14	22:56	531	2.6	108.7	8.27	2.6	85.5	0	
2006-Jul-14	22:57	549	2.6	110.0	8.26	2.6	86.8	0	
2006-Jul-14	22:57								Bump Top Plug
2006-Jul-14	22:57								End Displacement
2006-Jul-14	22:57	1002	0.0	110.4	8.28	0.0	87.3	0	
2006-Jul-14	22:57	998	0.0	110.4	8.28	0.0	87.3	0	
2006-Jul-14	22:57								Reset Total, Vol = 110.45 bbl
2006-Jul-14	22:58	1002	0.0	0.0	8.27	0.0	0.0	0	
2006-Jul-14	22:58	751	0.0	0.0	8.28	0.0	0.0	0	
2006-Jul-14	22:59	-5	0.0	0.0	8.27	0.0	0.0	0	
2006-Jul-14	22:59								End Job
2006-Jul-14	22:59	-5	0.0	0.0	8.28	0.0	0.0	0	

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Post Job Summary

Average Pump Rates, bpm				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
6			8	274	0	10	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Volume	Density		
			1000				
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?	Volume	80 bbl	
%	274 bbl	107.9 bbl	°F	<input type="checkbox"/> Washed Thru Perfs	To	ft	
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> CirculationLost	
FRANZONE, TONY			Ahrends, Timothy			<input checked="" type="checkbox"/> Job Completed	

Date	07/14/06
Company	OXY
Job Number	2205551305
Well Name	Blackmer
Well Number	B 1
County	Stevens
State	KS

Schlumberger

Pipe Size	8 5/8	
Pipe Weight	24	24
Pipe Depth	1738	
Shoe Length	44	
Insert Depth	1694	
Hole Size	12 1/4	
Hole Depth	1735	

1st System	
585 sacks	C
2.18 yield	D132,D20,S1,D130
12.2 weight	
12.3 water	171
cubic ft.	1275
height	3090
bbls	227

238	Pipe Volume	111
	Annular Volume	128
	Total Cement	274
	Total Water	308

Pipe Factor	0.0637	0.0637
Annular Factor	0.0735	
Height Factor	2.4231	

2nd System	
195 sacks	C
1.34 yield	S1,D130
14.8 weight	
6.3 water	29
cubic ft.	261
height	633
bbls	46.5

Casing lift 714
Cement lift 412

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3rd System	
0 sacks	
0 yield	
0 weight	
0 water	0
cubic ft.	0
height	0
bbls	0

Test 2000

0 Mud

10 Spacer

227 Lead 12.2

47 Tail 14.8

107.9 Displacement

1000 Maximum Pressure

1
107.9
1.4

109.3

4th System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

Pump time @ 6 BPM

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Cementing Service Report

Customer OXY RESOURCE CALIFORNIA LLC						Job Number 2205551458								
Well BLACKMER B 1			Location (legal) SEC 27-T34S-R35W			Schlumberger Location Perryton, TX			Job Start 2006-Jul-25					
Field SKI		Formation Name/Type		Deviation °		Bit Size 7.88 in	Well MD 6,809 ft		Well TVD 6,809 ft					
County STEVENS		State/Province KANSAS		BHP psi	BHST 144 °F	BHCT °F	Pore Press. Gradient psi/ft							
Well Master: 0630829300		API / UWI:		Casing/Liner										
Rig Name MURFIN 20	Drilled For Oil & Gas		Service Via Land		Depth, ft 6810	Size, in 5.5	Weight, lb/ft 17	Grade	Thread					
Offshore Zone	Well Class New		Well Type Development		Tubing/Drill Pipe									
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cp	Depth,	Size, in	Weight, lb/ft	Grade	Thread						
Service Line Cementing		Job Type Cem Prod Casing		Perforations/Open Hole										
Max. Allowed Tubing Pressure 1500 psi	Max. Allowed Ann. Pressure psi	WellHead Connection 5 1/2" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft						
Service Instructions CEMENT 5 1/2" PROD CASING WITH: 20 BBL CW100 195 SK 50/50 POZ:H+2%D20+3%M117+5 pps D42+5 pps D53+0.6%D112+ 0.25%D65+0.25%D46 (INCLUDES 25 SKS FOR MOUSE AND RAT)				Diameter in	Treat Down Casing	Displacement 157.1 bbl	Packer Type	Packer Depth ft						
				Tubing Vol. bbl	Casing Vol. 158 bbl	Annular Vol. 210 bbl	Open Hole Vol. 368 bbl							
				Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Casing Tools			Squeeze Job			
				Lift Pressure: 280 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type:	Squeeze Type			
No. Centralizers:	Top Plugs: 1	Bottom Plugs: 0	Shoe Depth: 6810 ft	Tool Type:	Stage Tool Type:	Tool Depth: ft								
Cement Head Type: Single		Stage Tool Depth: ft	Tall Pipe Size: in	Job Scheduled For:	Arrived on Location: 2006-Jul-25 1:45	Leave Location: 2006-Jul-25 7:30	Collar Type:	Tall Pipe Depth: ft						
		Collar Depth: 6772 ft	Sqz Total Vol: bbl	Date	Time	Treating Pressure psi	Flow Rate bbl/min	Volume bbl	CMT DENS lb/gal	Flowmeter Rate bbl/min	Flowmeter Tot bbl	0	Message	
2006-Jul-25	5:22	5	0.0	0.0	7.74	0.0	0.0	0.0	0.0	0.0	0.0	0	Start Job	
2006-Jul-25	5:22													
2006-Jul-25	5:23	5	0.0	0.0	7.75	0.0	0.0	0.0	0.0	0.0	0.0	0	Pressure Test Lines	
2006-Jul-25	5:23	1607	0.0	0.2	8.26	0.4	0.2	0.0	0.0	0.0	0.0	0		
2006-Jul-25	5:24	3484	0.0	0.2	7.99	0.1	0.4	0.0	0.0	0.0	0.0	0	Pressure Test Lines	
2006-Jul-25	5:24	3452	0.0	0.2	6.84	0.0	0.4	0.0	0.0	0.0	0.0	0		
2006-Jul-25	5:24												Pressure Test Lines	
2006-Jul-25	5:24	3387	0.0	0.2	7.69	0.0	0.4	0.0	0.0	0.0	0.0	0		
2006-Jul-25	5:25	64	0.0	0.2	7.70	0.0	0.4	0.0	0.0	0.0	0.0	0	Pressure Test Lines	
2006-Jul-25	5:25	18	0.0	0.2	7.73	0.0	0.4	0.0	0.0	0.0	0.0	0		
2006-Jul-25	5:26	5	0.0	0.2	7.72	0.0	0.4	0.0	0.0	0.0	0.0	0	Pressure Test Lines	
2006-Jul-25	5:26	5	0.0	0.2	7.73	0.0	0.4	0.0	0.0	0.0	0.0	0		
2006-Jul-25	5:28	0	0.0	0.2	7.73	0.0	0.4	0.0	0.0	0.0	0.0	0	Pressure Test Lines	
2006-Jul-25	5:28	-5	0.0	0.2	7.72	0.0	0.4	0.0	0.0	0.0	0.0	0		
2006-Jul-25	5:29	-5	0.0	0.2	7.73	0.0	0.4	0.0	0.0	0.0	0.0	0	Pressure Test Lines	
2006-Jul-25	5:31	0	0.0	0.2	7.73	0.0	0.4	0.0	0.0	0.0	0.0	0		
2006-Jul-25	5:31	32	1.7	0.3	8.17	2.0	0.5	0.0	0.0	0.0	0.0	0	Pressure Test Lines	
2006-Jul-25	5:32	2884	0.0	0.4	7.90	0.0	0.7	0.0	0.0	0.0	0.0	0		
2006-Jul-25	5:32	2815	0.0	0.4	7.85	0.0	0.7	0.0	0.0	0.0	0.0	0	Pressure Test Lines	
2006-Jul-25	5:33	41	0.0	0.4	7.85	0.0	0.7	0.0	0.0	0.0	0.0	0		
2006-Jul-25	5:33	467	3.9	0.8	8.16	3.1	1.0	0.0	0.0	0.0	0.0	0	Pressure Test Lines	
2006-Jul-25	5:34	407	5.7	3.6	8.26	6.1	4.0	0.0	0.0	0.0	0.0	0		

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Well		Field			Service Date		Customer		Job Number
BLACKMER B #1		SKI			06206-Jul-25		OXY RESOURCE CALIFORNIA LLC		2205551458
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Jul-25	5:34								Start Pumping Wash
2006-Jul-25	5:34	389	5.7	6.1	8.26	5.9	6.6	0	
2006-Jul-25	5:34	394	5.7	6.5	8.26	6.0	7.0	0	
2006-Jul-25	5:35	385	5.7	9.4	8.26	6.1	10.0	0	
2006-Jul-25	5:35	380	5.7	12.2	8.25	5.9	13.0	0	
2006-Jul-25	5:36	380	5.7	15.1	8.25	6.0	16.0	0	
2006-Jul-25	5:36	385	5.7	17.9	8.25	5.8	19.0	0	
2006-Jul-25	5:37	385	5.7	20.8	8.26	5.9	21.9	0	
2006-Jul-25	5:37	380	5.7	23.6	8.25	5.9	24.9	0	
2006-Jul-25	5:37								End Wash
2006-Jul-25	5:37	50	0.0	23.9	8.26	0.0	25.2	0	
2006-Jul-25	5:37								Reset Total, Vol = 23.91 bbl
2006-Jul-25	5:37	46	0.0	23.9	8.26	0.0	25.2	0	
2006-Jul-25	5:51	362	5.7	0.2	9.55	7.8	0.3	0	
2006-Jul-25	5:51								Start Cement Slurry
2006-Jul-25	5:52	394	5.7	1.8	10.18	8.2	2.6	0	
2006-Jul-25	5:52	412	5.7	4.7	11.21	8.7	6.8	0	
2006-Jul-25	5:53	449	5.7	7.5	12.98	5.6	10.3	0	
2006-Jul-25	5:53	471	5.7	10.4	13.90	5.5	13.0	0	
2006-Jul-25	5:54	453	5.7	13.2	14.30	5.5	15.8	0	
2006-Jul-25	5:54	412	5.7	16.1	13.98	5.6	18.6	0	
2006-Jul-25	5:55	389	5.7	19.0	13.78	5.6	21.4	0	
2006-Jul-25	5:55	352	5.7	21.8	13.85	5.6	24.2	0	
2006-Jul-25	5:56	311	5.7	24.7	13.80	5.6	27.0	0	
2006-Jul-25	5:56	279	5.7	27.5	13.73	5.7	29.8	0	
2006-Jul-25	5:57	298	5.7	30.4	13.88	5.6	32.6	0	
2006-Jul-25	5:57	288	5.7	33.2	13.76	5.7	35.5	0	
2006-Jul-25	5:58	298	5.7	36.1	14.07	5.7	38.3	0	
2006-Jul-25	5:58	288	5.7	39.0	13.99	5.7	41.1	0	
2006-Jul-25	5:59	298	5.7	41.8	13.97	5.6	44.0	0	
2006-Jul-25	5:59	311	5.7	44.7	14.23	5.7	46.8	0	
2006-Jul-25	6:00	293	5.7	47.5	13.98	5.6	49.6	0	
2006-Jul-25	6:00	110	1.0	48.8	13.94	3.1	51.6	0	
2006-Jul-25	6:01	50	1.0	49.3	13.72	1.4	53.1	0	
2006-Jul-25	6:01								End Cement Slurry
2006-Jul-25	6:01	27	0.1	49.3	10.03	0.4	53.1	0	
2006-Jul-25	6:01								Reset Total, Vol = 49.30 bbl
2006-Jul-25	6:01	23	0.2	49.3	7.91	0.5	53.1	0	
2006-Jul-25	6:01	14	0.1	0.2	4.13	0.5	0.3	0	
2006-Jul-25	6:02	14	0.0	0.2	5.06	0.4	0.5	0	
2006-Jul-25	6:02	18	0.0	0.2	5.07	0.6	0.8	0	
2006-Jul-25	6:03	293	0.0	0.2	8.31	8.6	2.5	0	
2006-Jul-25	6:03	101	0.0	0.2	8.28	6.4	7.4	0	
2006-Jul-25	6:04	82	0.0	0.2	8.30	4.3	9.4	0	
2006-Jul-25	6:04	179	0.0	0.2	8.26	5.0	11.7	0	
2006-Jul-25	6:05	124	0.0	0.2	8.25	0.0	12.5	0	
2006-Jul-25	6:05	398	0.0	0.2	8.26	8.1	15.4	0	
2006-Jul-25	6:06	14	0.0	0.2	8.26	0.0	15.7	0	
2006-Jul-25	6:06	9	0.0	0.2	8.25	0.0	15.7	0	
2006-Jul-25	6:07	55	1.7	0.3	8.12	1.5	15.8	0	
2006-Jul-25	6:07	169	7.9	3.7	8.25	8.1	19.1	0	
2006-Jul-25	6:08	156	7.9	7.6	8.25	8.3	23.3	0	
2006-Jul-25	6:08	169	7.9	11.6	8.25	8.2	27.4	0	
2006-Jul-25	6:09	128	6.9	15.5	8.25	8.3	31.5	0	

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Well		Field			Service Date		Customer		Job Number
BLACKMER B #1		SKI			06206-Jul-25		OXY RESOURCE CALIFORNIA LLC		2205551458
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psl	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Jul-25	6:09	69	3.4	17.3	8.25	4.2	33.7	0	
2006-Jul-25	6:10	69	3.4	19.0	8.25	4.1	35.8	0	
2006-Jul-25	6:10	151	7.9	21.7	8.26	8.2	38.7	0	
2006-Jul-25	6:10	146	7.9	24.2	8.26	8.3	41.3	0	
2006-Jul-25	6:10								Drop Top Plug
2006-Jul-25	6:10	151	7.9	24.3	8.26	8.3	41.4	0	
2006-Jul-25	6:10								Start Displacement
2006-Jul-25	6:11	151	7.9	25.6	8.25	8.3	42.8	0	
2006-Jul-25	6:11	160	7.9	29.6	8.26	8.3	47.0	0	
2006-Jul-25	6:12	156	7.9	33.5	8.26	8.3	28.9	0	
2006-Jul-25	6:12	165	7.9	37.5	8.26	8.3	33.0	0	
2006-Jul-25	6:13	156	7.9	41.4	8.26	8.3	37.2	0	
2006-Jul-25	6:13	160	7.9	45.4	8.26	8.3	41.3	0	
2006-Jul-25	6:14	156	7.9	49.3	8.26	8.3	45.5	0	
2006-Jul-25	6:14	156	7.9	53.3	8.26	8.3	49.6	0	
2006-Jul-25	6:15	160	7.9	57.2	8.26	8.4	53.8	0	
2006-Jul-25	6:15	156	7.9	61.2	8.26	8.3	57.9	0	
2006-Jul-25	6:16	160	7.9	65.1	8.26	8.3	62.1	0	
2006-Jul-25	6:16	160	7.9	69.1	8.26	8.3	66.2	0	
2006-Jul-25	6:17	156	7.9	73.0	8.26	8.3	70.4	0	
2006-Jul-25	6:17	160	7.9	77.0	8.25	8.3	74.5	0	
2006-Jul-25	6:18	160	7.9	80.9	8.25	8.4	78.7	0	
2006-Jul-25	6:18	156	7.9	84.9	8.26	8.3	82.9	0	
2006-Jul-25	6:19	156	7.9	88.8	8.25	8.3	87.0	0	
2006-Jul-25	6:19	160	7.9	92.8	8.26	8.3	91.2	0	
2006-Jul-25	6:20	156	7.9	96.7	8.25	8.3	95.3	0	
2006-Jul-25	6:20	156	7.9	100.7	8.26	8.3	99.5	0	
2006-Jul-25	6:21	160	7.9	104.6	8.25	8.3	103.6	0	
2006-Jul-25	6:21	156	7.9	108.6	8.26	8.4	107.8	0	
2006-Jul-25	6:22	92	5.7	112.3	8.26	6.0	111.8	0	
2006-Jul-25	6:22	92	5.7	115.2	8.26	6.1	114.8	0	
2006-Jul-25	6:23	201	5.6	118.0	8.25	6.0	117.8	0	
2006-Jul-25	6:23	220	5.7	120.9	8.26	6.0	120.8	0	
2006-Jul-25	6:24	288	5.7	123.8	8.26	5.9	123.8	0	
2006-Jul-25	6:24	348	5.7	126.6	8.25	5.9	126.8	0	
2006-Jul-25	6:25	398	5.7	129.5	8.26	6.0	129.7	0	
2006-Jul-25	6:25	449	5.7	132.3	8.25	5.9	132.7	0	
2006-Jul-25	6:26	476	5.7	135.2	8.25	5.9	135.7	0	
2006-Jul-25	6:26								lost circulation
2006-Jul-25	6:26	192	2.4	137.7	8.26	2.6	138.3	0	
2006-Jul-25	6:27	137	2.3	138.9	8.26	2.5	139.6	0	
2006-Jul-25	6:27	137	2.3	140.0	8.26	2.5	140.8	0	
2006-Jul-25	6:28	137	2.3	141.2	8.26	2.5	142.1	0	
2006-Jul-25	6:28	146	2.3	142.4	8.26	2.5	143.3	0	
2006-Jul-25	6:29	142	2.3	143.5	8.26	2.5	144.6	0	
2006-Jul-25	6:29	146	2.3	144.7	8.26	2.5	145.8	0	
2006-Jul-25	6:30	169	2.3	145.8	8.26	2.5	147.1	0	
2006-Jul-25	6:30	201	2.3	147.0	8.26	2.5	148.3	0	
2006-Jul-25	6:31	211	2.3	148.2	8.26	2.5	149.5	0	
2006-Jul-25	6:31	188	2.3	149.3	8.26	2.5	150.8	0	
2006-Jul-25	6:32	220	2.3	150.5	8.26	2.5	152.0	0	
2006-Jul-25	6:32	243	2.3	151.6	8.27	2.5	153.3	0	
2006-Jul-25	6:33	256	2.3	152.8	8.26	2.4	154.5	0	
2006-Jul-25	6:33	243	2.3	154.0	8.26	2.5	155.7	0	

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Well		Field		Service Date		Customer		Job Number	
BLACKMER B #1		SKI		06206-Jul-25		OXY RESOURCE CALIFORNIA LLC		2205551458	
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbbl/min	bbbl	lb/gal	bbbl/min	bbbl	0	
2006-Jul-25	6:34	572	0.0	154.8	8.27	0.0	156.6	0	
2006-Jul-25	6:34	650	0.0	154.8	8.27	0.0	156.6	0	
2006-Jul-25	6:35	650	0.0	154.8	8.27	0.0	156.7	0	
2006-Jul-25	6:35	632	0.0	154.8	8.27	0.0	156.7	0	
2006-Jul-25	6:36	769	0.0	154.8	8.27	1.0	156.8	0	
2006-Jul-25	6:36	783	0.0	154.8	8.27	0.0	156.8	0	
2006-Jul-25	6:36								Bump Top Plug
2006-Jul-25	6:36	792	0.0	154.8	8.27	0.0	156.8	0	
2006-Jul-25	6:36								End Displacement
2006-Jul-25	6:36	783	0.0	154.8	8.27	0.0	156.8	0	
2006-Jul-25	6:36								Reset Total, Vol = 154.85 bbl
2006-Jul-25	6:36	797	0.0	0.0	8.27	0.0	0.0	0	
2006-Jul-25	6:37	14	0.0	0.0	8.27	0.0	0.0	0	
2006-Jul-25	6:37								End Job
2006-Jul-25	6:37	9	0.0	0.0	8.27	0.0	0.0	0	
Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
5			8	47	0	20			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
			800		bbbl	lb/gal			
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface? Volume		<input type="checkbox"/> Washed Thru Perfs To ft			
%	47 bbl	157.1 bbl	°F						
Customer or Authorized Representative			Schlumberger Supervisor			<input checked="" type="checkbox"/> CirculationLost		<input checked="" type="checkbox"/> Job Completed	
FRANZONE, TONY			Ahrends, Timothy						

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Date	07/25/06
Company	OXY
Job Number	2205551458
Well Name	Blackmer
Well Number	B 1
County	Stevens
State	KS

Schlumberger

Pipe Size	5 1/2	
Pipe Weight	17	10.5
Pipe Depth	6810	
Shoe Length	38	
Insert Depth	6772	
Hole Size	7 7/8	
Hole Depth	6809	

1st System	
170 sacks	H
1.55 yield	
13.8 weight	
7.1 water	28.7
cubic ft.	264
height	1521
bbls	46.9

368	Pipe Volume	158
	Annular Volume	210
	Total Cement	47
	Total Water	186

Pipe Factor	0.0232	0.01594
Annular Factor	0.0309	
Height Factor	5.7718	

2nd System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

Casing lift 4873
Cement lift 789

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3rd System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

Test 3000

0 Mud

20 Chemical Wash

47 Lead 13.8

0 Tail 0

4th System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

157.1 Displacement

2000 Maximum Pressure

Pump Time @ 5 BPM 41 MIN

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Cementing Service Report

Customer OXY RESOURCE CALIFORNIA LLC						Job Number 2205551340			
Well BLACKMER B 1			Location (legal) SEC 27-T34S-R35W			Schlumberger Location Perryton, TX			Job Start 2006-Aug-08
Field SKI		Formation Name/Type			Deviation °	Bit Size 7.88 in	Well MD 6,281 ft	Well TVD 6,281 ft	
County STEVENS		State/Province KANSAS			BHP psi	BHST 143 °F	BHCT °F	Pore Press. Gradient psi/ft	
Well Master: 0630829300		API / UWI:			Casing/Liner				
Rig Name Workover	Drilled For Oil & Gas		Service Via Land		Depth, ft 6281	Size, in 5.5	Weight, lb/ft 17	Grade	Thread
Offshore Zone	Well Class New		Well Type Development		Tubing/Drill Pipe				
Drilling Fluid Type		Max. Density lb/gal	Plastic Vi: cp		Depth, 6180	Size, in 2.375	Weight, lb/ft 4.7	Grade	Thread
Service Line Cementing	Job Type BlkSqz Rpr Prod. Casing				Perforations/Open Hole				
Max. Allowed Tubing Pressure 1000 psi	Max. Allowed Ann. Pressure 500 psi		WellHead Connection 2 3/8" Swage		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft
Service Instructions Squeeze thru 2 3/8" tubing with 200 77 sks Class H Neat					Diameter in	Treat Down Tubing	Displacement 23.5 bbl	Packer Type	Packer Depth ft
Casing/Tubing Secured <input checked="" type="checkbox"/>	1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>				Tubing Vol. 23.9 bbl	Casing Vol. 2.3 bbl	Annular Vol. bbl	OpenHole Vol bbl	
Lift Pressure: psi					Casing Tools		Squeeze Job		
Pipe Rotated <input type="checkbox"/>					Pipe Reciprocated <input type="checkbox"/>		Shoe Type:	Squeeze Type	
No. Centralizers: Top Plugs:		Bottom Plugs:			Shoe Depth: ft		Tool Type:		
Cement Head Type:					Stage Tool Type:		Tool Depth: ft		
Job Scheduled For: 2006-Aug-08 8:35					Leave Location: 2006-Aug-08 13:30		Stage Tool Depth: ft		Tail Pipe Size: in
					Collar Type:		Tail Pipe Depth: ft		
					Collar Depth: ft		Sqz Total Vol: bbl		
Date	Time	Treating Pressure psi	Flow Rate bbl/min	Volume bbl	CMT DENS lb/gal	Flowmeter Rate bbl/min	Flowmeter Tot bbl	0	Message
2006-Aug-08	10:21	14	0.8	0.0	8.25	0.9	0.0	0	
2006-Aug-08	10:22								Start Job
2006-Aug-08	10:22	64	0.8	0.2	8.26	0.9	0.2	0	
2006-Aug-08	10:22	522	0.6	0.5	8.27	0.7	0.5	0	
2006-Aug-08	10:22	549	0.0	0.5	8.27	0.3	0.6	0	
2006-Aug-08	10:22	531	0.0	0.5	8.25	0.0	0.6	0	
2006-Aug-08	10:23	508	0.0	0.5	8.26	0.0	0.6	0	
2006-Aug-08	10:23	-9	0.1	0.5	8.26	0.0	0.6	0	
2006-Aug-08	10:24	0	0.1	0.5	8.25	0.0	0.6	0	
2006-Aug-08	10:24	0	0.1	0.6	8.24	0.0	0.6	0	
2006-Aug-08	10:25	0	0.1	0.6	8.23	0.0	0.6	0	
2006-Aug-08	10:25	0	0.1	0.6	8.21	0.0	0.6	0	
2006-Aug-08	10:26	0	0.1	0.7	8.20	0.0	0.6	0	
2006-Aug-08	10:26	0	0.1	0.7	8.19	0.0	0.6	0	
2006-Aug-08	10:27	0	0.1	0.7	8.18	0.0	0.6	0	
2006-Aug-08	10:27	0	0.1	0.8	8.18	0.0	0.6	0	
2006-Aug-08	10:28	5	0.9	0.9	8.25	0.9	0.7	0	
2006-Aug-08	10:29	288	0.7	1.3	8.27	0.7	1.1	0	
2006-Aug-08	10:29								Load annulas
2006-Aug-08	10:29	485	0.0	1.4	8.27	0.0	1.2	0	
2006-Aug-08	10:29	481	0.0	1.4	8.27	0.0	1.2	0	
2006-Aug-08	10:30	476	0.0	0.0	8.27	0.0	0.0	0	

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WICHITA, KS

Well		Field			Service Date		Customer		Job Number
BLACKMER B #1		SKI			06220-Aug-08		OXY RESOURCE CALIFORNIA LLC		2205551340
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Aug-08	10:31	471	0.0	0.0	8.26	0.0	0.0	0	
2006-Aug-08	10:31	174	0.0	0.0	8.26	0.0	0.0	0	
2006-Aug-08	10:32	-5	0.0	0.0	8.26	0.0	0.1	0	
2006-Aug-08	10:32	-5	0.0	0.0	8.25	0.0	0.1	0	
2006-Aug-08	10:34	1469	0.0	0.1	8.26	0.6	0.2	0	
2006-Aug-08	10:35								Pressure Test Lines
2006-Aug-08	10:35	2289	0.0	0.1	8.27	0.0	0.2	0	
2006-Aug-08	10:35	2197	0.0	0.1	8.27	0.0	0.2	0	
2006-Aug-08	10:35	2151	0.0	0.1	8.27	0.0	0.2	0	
2006-Aug-08	10:36	46	0.0	0.1	8.27	0.0	0.2	0	
2006-Aug-08	10:36	810	1.2	0.3	8.27	1.2	0.5	0	
2006-Aug-08	10:37	700	1.2	0.8	8.27	1.2	1.0	0	
2006-Aug-08	10:37								Start Pumping Water
2006-Aug-08	10:37	696	1.2	0.9	8.27	1.2	1.0	0	
2006-Aug-08	10:37	595	1.0	1.5	8.27	1.0	1.6	0	
2006-Aug-08	10:38	581	1.1	2.0	8.27	1.1	2.1	0	
2006-Aug-08	10:38	586	1.1	2.6	8.27	1.0	2.6	0	
2006-Aug-08	10:39	568	1.1	3.1	8.27	1.1	3.2	0	
2006-Aug-08	10:39	558	1.1	3.6	8.27	1.1	3.7	0	
2006-Aug-08	10:40	549	1.1	4.2	8.27	1.0	4.2	0	
2006-Aug-08	10:40	504	1.1	4.7	8.27	1.1	4.8	0	
2006-Aug-08	10:41	417	1.1	5.2	8.27	1.1	5.3	0	
2006-Aug-08	10:41	343	1.1	5.8	8.27	1.1	5.8	0	
2006-Aug-08	10:42	307	1.1	6.3	8.27	1.1	6.4	0	
2006-Aug-08	10:42	298	1.1	6.8	8.27	1.1	6.9	0	
2006-Aug-08	10:43	275	1.1	7.4	8.27	1.1	7.4	0	
2006-Aug-08	10:43	252	1.1	7.9	8.27	1.1	8.0	0	
2006-Aug-08	10:44	243	1.1	8.5	8.27	1.1	8.5	0	
2006-Aug-08	10:44	471	1.7	9.1	8.27	1.7	9.1	0	
2006-Aug-08	10:45	613	2.0	10.0	8.26	1.9	10.0	0	
2006-Aug-08	10:45	613	2.0	11.0	8.27	2.0	11.0	0	
2006-Aug-08	10:46	591	2.0	12.0	8.26	1.9	12.0	0	
2006-Aug-08	10:46	600	2.0	13.0	8.24	1.9	13.0	0	
2006-Aug-08	10:47	563	2.0	14.0	8.25	1.9	13.9	0	
2006-Aug-08	10:47	581	2.0	15.0	8.25	1.9	14.9	0	
2006-Aug-08	10:48	586	2.0	16.0	8.27	2.0	15.9	0	
2006-Aug-08	10:48	577	2.0	17.1	8.26	2.0	16.9	0	
2006-Aug-08	10:49	558	2.0	18.1	8.23	1.9	17.8	0	
2006-Aug-08	10:49	577	2.0	19.1	8.26	2.1	18.8	0	
2006-Aug-08	10:50	591	2.0	20.1	8.26	2.0	19.8	0	
2006-Aug-08	10:50	568	2.0	21.1	8.25	1.9	20.8	0	
2006-Aug-08	10:51	572	2.0	22.1	8.24	1.9	21.8	0	
2006-Aug-08	10:51	558	2.0	23.1	8.22	1.8	22.7	0	
2006-Aug-08	10:52	572	2.0	24.1	8.25	2.0	23.7	0	
2006-Aug-08	10:52	568	2.0	25.1	8.27	2.0	24.7	0	
2006-Aug-08	10:53	558	2.0	26.1	8.27	2.0	25.7	0	
2006-Aug-08	10:53	563	2.0	27.1	8.27	2.0	26.7	0	
2006-Aug-08	10:54	558	2.0	28.1	8.27	2.0	27.7	0	
2006-Aug-08	10:54	554	2.0	29.1	8.27	2.0	28.7	0	
2006-Aug-08	10:55	558	2.0	30.1	8.25	1.9	29.7	0	
2006-Aug-08	10:55	568	2.0	31.1	8.25	2.0	30.6	0	
2006-Aug-08	10:56	577	2.0	32.1	8.25	2.0	31.6	0	
2006-Aug-08	10:56	572	2.0	33.1	8.24	2.0	32.6	0	
2006-Aug-08	10:57	572	2.0	34.1	8.25	1.9	33.6	0	

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Well			Field			Service Date		Customer		Job Number
BLACKMER B #1			SKI			06220-Aug-08		OXY RESOURCE CALIFORNIA LLC		2205551340
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message	
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0		
2006-Aug-08	10:57	572	2.0	35.1	8.25	1.8	34.5	0		
2006-Aug-08	10:58	572	2.0	36.1	8.24	1.8	35.5	0		
2006-Aug-08	10:58	568	2.0	37.1	8.25	1.8	36.4	0		
2006-Aug-08	10:59	568	2.0	38.1	8.34	1.9	37.4	0		
2006-Aug-08	10:59								End Water	
2006-Aug-08	10:59	572	2.0	38.3	8.99	1.9	37.6	0		
2006-Aug-08	10:59	577	2.0	38.4	9.25	1.9	37.7	0		
2006-Aug-08	10:59								Reset Total, Vol = 38.40 bbl	
2006-Aug-08	10:59	572	2.0	0.1	9.75	1.9	0.1	0		
2006-Aug-08	10:59								Start Cement Slurry	
2006-Aug-08	10:59	572	2.0	0.7	11.58	2.0	0.7	0		
2006-Aug-08	11:00	558	2.0	1.7	14.06	1.9	1.7	0		
2006-Aug-08	11:00	536	2.0	2.7	15.88	2.0	2.6	0		
2006-Aug-08	11:01	467	2.0	3.7	15.75	1.9	3.6	0		
2006-Aug-08	11:01	403	2.0	4.8	16.74	2.0	4.6	0		
2006-Aug-08	11:02	334	2.0	5.8	16.85	1.9	5.6	0		
2006-Aug-08	11:02	284	2.0	6.8	17.07	2.0	6.5	0		
2006-Aug-08	11:03	233	2.0	7.8	16.67	2.0	7.5	0		
2006-Aug-08	11:03	192	2.0	8.8	16.16	1.9	8.5	0		
2006-Aug-08	11:04	114	2.0	9.8	16.74	2.0	9.5	0		
2006-Aug-08	11:04	78	2.0	10.8	15.91	2.0	10.5	0		
2006-Aug-08	11:05	60	2.0	11.8	16.47	2.2	11.6	0		
2006-Aug-08	11:05	60	2.0	12.8	15.72	2.4	12.7	0		
2006-Aug-08	11:06	69	2.0	13.8	16.16	2.4	13.9	0		
2006-Aug-08	11:06	73	2.0	14.8	16.54	2.3	15.1	0		
2006-Aug-08	11:07	73	2.0	15.8	16.40	2.2	16.2	0		
2006-Aug-08	11:07	73	2.0	16.8	16.62	2.4	17.3	0		
2006-Aug-08	11:08	78	2.0	17.8	16.84	2.1	18.4	0		
2006-Aug-08	11:08	73	2.0	18.8	16.52	2.1	19.5	0		
2006-Aug-08	11:09	73	2.0	19.8	15.64	2.4	20.6	0		
2006-Aug-08	11:09	73	2.0	20.8	16.87	2.3	21.9	0		
2006-Aug-08	11:10	73	2.0	21.8	15.94	2.4	23.0	0		
2006-Aug-08	11:10	73	2.0	22.8	16.83	2.3	24.2	0		
2006-Aug-08	11:11	82	2.0	23.8	16.69	2.3	25.2	0		
2006-Aug-08	11:11	78	2.0	24.8	16.83	2.2	26.3	0		
2006-Aug-08	11:12	82	2.0	25.8	16.66	2.1	27.4	0		
2006-Aug-08	11:12	73	2.0	26.8	16.28	2.4	28.5	0		
2006-Aug-08	11:13	73	2.0	27.8	16.21	2.4	29.6	0		
2006-Aug-08	11:13	73	2.0	28.8	16.24	2.4	30.8	0		
2006-Aug-08	11:14	73	2.0	29.8	16.33	2.3	32.0	0		
2006-Aug-08	11:14	73	2.0	30.8	16.39	2.3	33.1	0		
2006-Aug-08	11:15	73	2.0	31.8	16.14	2.2	34.2	0		
2006-Aug-08	11:15	101	2.0	32.8	16.12	2.7	35.5	0		
2006-Aug-08	11:16								End Cement Slurry	
2006-Aug-08	11:16	55	1.6	33.7	11.04	1.1	36.3	0		
2006-Aug-08	11:16	55	1.6	33.7	10.49	1.3	36.4	0		
2006-Aug-08	11:16								Reset Total, Vol = 33.68 bbl	
2006-Aug-08	11:16	55	1.6	0.1	9.66	1.6	0.0	0		
2006-Aug-08	11:16								Start Displacement	
2006-Aug-08	11:16	55	1.6	0.1	9.12	1.7	0.1	0		
2006-Aug-08	11:16	0	1.0	0.8	8.28	3.0	1.4	0		
2006-Aug-08	11:17	-9	1.0	1.3	8.27	3.1	2.9	0		
2006-Aug-08	11:17	-27	1.0	1.8	8.27	2.1	4.3	0		
2006-Aug-08	11:18	0	1.0	2.3	8.27	1.9	5.3	0		

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Well			Field			Service Date		Customer		Job Number
BLACKMER B #1			SKI			06220-Aug-08		OXY RESOURCE CALIFORNIA LLC		2205551340
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message	
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0		
2006-Aug-08	11:18	5	1.0	2.8	8.27	1.9	6.3	0		
2006-Aug-08	11:19	-18	0.0	3.1	7.91	0.0	6.8	0		
2006-Aug-08	11:19	-18	0.0	3.1	6.91	0.0	6.8	0		
2006-Aug-08	11:20	-18	0.0	3.1	7.08	0.0	6.8	0		
2006-Aug-08	11:20	-18	0.0	3.1	7.25	0.0	6.8	0		
2006-Aug-08	11:21	-18	0.0	3.1	7.35	0.0	6.8	0		
2006-Aug-08	11:21	-18	0.0	3.1	7.46	0.0	6.8	0		
2006-Aug-08	11:22	-18	0.0	3.1	7.53	0.0	6.8	0		
2006-Aug-08	11:22	-18	0.0	3.1	7.54	0.0	6.8	0		
2006-Aug-08	11:23	-18	0.0	3.1	7.63	0.0	6.8	0		
2006-Aug-08	11:23	-18	0.0	3.1	7.65	0.0	6.8	0		
2006-Aug-08	11:24	-18	0.0	3.1	7.67	0.0	6.8	0		
2006-Aug-08	11:24	-14	0.0	3.1	8.25	0.8	7.0	0		
2006-Aug-08	11:25	-9	0.0	3.1	8.27	0.8	7.4	0		
2006-Aug-08	11:25	-9	0.0	3.1	8.27	0.9	7.8	0		
2006-Aug-08	11:26	-9	0.0	3.1	8.27	1.0	8.3	0		
2006-Aug-08	11:26	-9	0.0	3.1	8.27	1.0	8.8	0		
2006-Aug-08	11:27	-9	0.0	3.1	8.27	1.0	9.3	0		
2006-Aug-08	11:27	-9	0.0	3.1	8.26	1.1	9.8	0		
2006-Aug-08	11:28	-9	0.0	3.1	8.27	1.1	10.3	0		
2006-Aug-08	11:28	-9	0.0	3.1	8.27	1.1	10.9	0		
2006-Aug-08	11:29	-9	0.0	3.1	8.27	1.1	11.4	0		
2006-Aug-08	11:29	-9	0.0	3.1	8.27	1.1	11.9	0		
2006-Aug-08	11:30	-9	0.0	3.1	8.27	1.1	12.5	0		
2006-Aug-08	11:30	-9	0.0	3.1	8.27	1.1	13.0	0		
2006-Aug-08	11:31	-14	0.0	3.1	8.27	1.1	13.6	0		
2006-Aug-08	11:31	-9	0.0	3.1	8.27	1.1	14.1	0		
2006-Aug-08	11:32	-9	0.0	3.1	8.27	1.1	14.7	0		
2006-Aug-08	11:32	-14	0.0	3.1	6.86	0.0	14.8	0		
2006-Aug-08	11:33	-14	0.0	3.1	7.06	0.0	14.8	0		
2006-Aug-08	11:34	-14	0.0	3.1	7.18	0.0	14.8	0		
2006-Aug-08	11:34	-14	0.0	3.1	7.39	0.0	14.8	0		
2006-Aug-08	11:35	-14	0.0	3.1	7.37	0.0	14.8	0		
2006-Aug-08	11:35	-14	0.0	3.1	7.56	0.0	14.8	0		
2006-Aug-08	11:36	-14	0.0	3.1	7.58	0.0	14.8	0		
2006-Aug-08	11:36	-14	0.0	3.1	7.62	0.0	14.8	0		
2006-Aug-08	11:37	-14	0.0	3.1	7.69	0.0	14.8	0		
2006-Aug-08	11:37	-14	0.0	3.1	7.67	0.0	14.8	0		
2006-Aug-08	11:38	-14	0.0	3.1	7.70	0.0	14.8	0		
2006-Aug-08	11:38	-14	0.0	3.1	7.72	0.0	14.8	0		
2006-Aug-08	11:39	-14	0.0	3.1	7.71	0.0	14.8	0		
2006-Aug-08	11:40	-14	0.0	3.1	7.73	0.0	14.8	0		
2006-Aug-08	11:41	-14	0.0	3.1	7.72	0.0	14.8	0		
2006-Aug-08	11:41	-9	0.0	3.1	7.73	0.0	14.8	0		
2006-Aug-08	11:42	-14	0.0	3.1	7.76	0.0	14.8	0		
2006-Aug-08	11:42	-14	0.0	3.1	7.75	0.0	14.8	0		
2006-Aug-08	11:43	-9	0.0	3.1	7.73	0.0	14.8	0		
2006-Aug-08	11:43	-9	0.0	3.1	7.74	0.0	14.8	0		
2006-Aug-08	11:44	-9	0.0	3.1	7.73	0.0	14.8	0		
2006-Aug-08	11:44	-9	0.0	3.1	7.74	0.0	14.8	0		
2006-Aug-08	11:45	-9	0.0	3.1	7.75	0.0	14.8	0		
2006-Aug-08	11:46	-9	0.0	3.1	7.74	0.0	14.8	0		
2006-Aug-08	11:46	-9	0.0	3.1	7.73	0.0	14.8	0		
2006-Aug-08	11:47	-9	0.0	3.1	7.74	0.0	14.8	0		

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Well		Field			Service Date		Customer		Job Number
BLACKMER B #1		SKI			06220-Aug-08		OXY RESOURCE CALIFORNIA LLC		2205551340
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Aug-08	11:48	-9	0.0	3.1	7.73	0.0	14.8	0	
2006-Aug-08	11:49	0	0.0	3.1	8.06	0.8	14.9	0	
2006-Aug-08	11:50	-5	0.0	3.1	8.27	1.1	15.5	0	
2006-Aug-08	11:50	-5	0.0	3.1	8.27	1.1	15.9	0	
2006-Aug-08	11:51	9	0.0	3.1	8.27	0.0	16.2	0	
2006-Aug-08	11:51	778	0.2	3.2	8.26	0.2	16.3	0	
2006-Aug-08	11:52	1021	0.2	3.3	8.27	0.1	16.3	0	
2006-Aug-08	11:52	284	0.0	3.3	8.26	0.0	16.4	0	
2006-Aug-08	11:53	618	0.2	3.4	8.26	0.2	16.4	0	
2006-Aug-08	11:53	682	0.2	3.5	8.26	0.2	16.5	0	
2006-Aug-08	11:54	357	0.2	3.6	8.27	0.2	16.6	0	
2006-Aug-08	11:54	261	0.2	3.7	8.27	0.2	16.7	0	
2006-Aug-08	11:55	284	0.3	3.8	8.27	0.3	16.8	0	
2006-Aug-08	11:55	481	0.5	4.0	8.27	0.5	17.1	0	
2006-Aug-08	11:56	430	0.5	4.3	8.27	0.5	17.3	0	
2006-Aug-08	11:56	426	0.5	4.5	8.27	0.5	17.6	0	
2006-Aug-08	11:57	430	0.5	4.8	8.27	0.5	17.9	0	
2006-Aug-08	11:57	504	0.5	5.0	8.27	0.5	18.1	0	
2006-Aug-08	11:58	536	0.5	5.3	8.27	0.5	18.4	0	
2006-Aug-08	11:58	517	0.5	5.6	8.27	0.5	18.6	0	
2006-Aug-08	11:59	513	0.5	5.8	8.27	0.5	18.9	0	
2006-Aug-08	11:59	536	0.5	6.1	8.27	0.5	19.1	0	
2006-Aug-08	12:00	563	0.5	6.4	8.27	0.5	19.4	0	
2006-Aug-08	12:00	586	0.5	6.6	8.27	0.5	19.7	0	
2006-Aug-08	12:01	586	0.5	6.9	8.27	0.5	19.9	0	
2006-Aug-08	12:01	252	0.0	7.0	8.27	0.0	20.0	0	
2006-Aug-08	12:02	188	0.0	7.0	8.27	0.0	20.0	0	
2006-Aug-08	12:02	146	0.0	7.0	8.27	0.0	20.0	0	
2006-Aug-08	12:03	124	0.0	7.0	8.26	0.0	20.0	0	
2006-Aug-08	12:03	101	0.0	7.0	8.26	0.0	20.0	0	
2006-Aug-08	12:04	82	0.0	7.0	8.26	0.0	20.0	0	
2006-Aug-08	12:04	69	0.0	7.0	8.26	0.0	20.0	0	
2006-Aug-08	12:05	55	0.0	7.0	8.25	0.0	20.1	0	
2006-Aug-08	12:05	46	0.0	7.0	8.25	0.0	20.1	0	
2006-Aug-08	12:06	41	0.0	7.0	8.25	0.0	20.1	0	
2006-Aug-08	12:06	32	0.0	7.0	8.25	0.0	20.1	0	
2006-Aug-08	12:07	27	0.0	7.0	8.25	0.0	20.1	0	
2006-Aug-08	12:07	14	0.0	7.0	8.25	0.0	20.1	0	
2006-Aug-08	12:08	5	0.0	7.0	8.25	0.0	20.1	0	
2006-Aug-08	12:15	96	0.2	20.0	8.25	0.2	20.1	0	
2006-Aug-08	12:15	870	0.2	20.1	8.26	0.2	20.2	0	
2006-Aug-08	12:16	975	0.0	20.2	8.26	0.0	20.3	0	
2006-Aug-08	12:16	920	0.0	20.2	8.26	0.0	20.3	0	
2006-Aug-08	12:17	888	0.0	20.2	8.26	0.0	20.3	0	
2006-Aug-08	12:17	865	0.0	20.2	8.26	0.0	20.3	0	
2006-Aug-08	12:18	-9	0.0	20.2	8.25	0.0	20.3	0	
2006-Aug-08	12:18	385	0.0	20.2	8.25	0.0	20.3	0	
2006-Aug-08	12:19	394	0.0	20.2	8.25	0.0	20.3	0	
2006-Aug-08	12:19								End Displacement
2006-Aug-08	12:19	398	0.0	20.2	8.25	0.0	20.3	0	
2006-Aug-08	12:19								Reset Total, Vol = 20.15 bbl
2006-Aug-08	12:19	398	0.0	0.0	8.25	0.0	0.0	0	
2006-Aug-08	12:19	403	0.0	0.0	8.25	0.0	0.0	0	
2006-Aug-08	12:20	714	1.0	0.1	8.25	0.9	0.1	0	

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Well		Field			Service Date		Customer		Job Number
BLACKMER B #1		SKI			06220-Aug-08		OXY RESOURCE CALIFORNIA LLC		2205551340
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Aug-08	12:20								Start Rev. Circulation
2006-Aug-08	12:20	769	0.9	0.4	8.26	0.8	0.4	0	
2006-Aug-08	12:20	824	1.2	0.9	8.27	1.2	0.9	0	
2006-Aug-08	12:21	792	1.3	1.5	8.27	1.3	1.5	0	
2006-Aug-08	12:21	824	1.6	2.2	8.27	1.5	2.2	0	
2006-Aug-08	12:22	801	1.6	3.0	8.27	1.5	2.9	0	
2006-Aug-08	12:22	888	1.9	3.9	8.27	1.8	3.8	0	
2006-Aug-08	12:23	998	2.2	4.9	8.26	2.1	4.8	0	
2006-Aug-08	12:23	1103	2.6	6.1	8.16	2.1	5.9	0	
2006-Aug-08	12:24	1181	2.7	7.4	8.22	2.5	7.0	0	
2006-Aug-08	12:24	1231	2.7	8.8	8.27	2.5	8.2	0	
2006-Aug-08	12:25	1254	2.7	10.1	8.27	2.6	9.5	0	
2006-Aug-08	12:25	1254	2.7	11.5	8.26	2.6	10.8	0	
2006-Aug-08	12:26	1254	2.7	12.8	8.25	2.6	12.1	0	
2006-Aug-08	12:26	1250	2.7	14.2	8.27	2.6	13.4	0	
2006-Aug-08	12:27	1259	2.7	15.5	8.27	2.6	14.7	0	
2006-Aug-08	12:27	1241	2.7	16.8	8.27	2.6	16.0	0	
2006-Aug-08	12:28	1254	2.7	18.2	8.26	2.6	17.3	0	
2006-Aug-08	12:28	1254	2.7	19.5	8.26	2.6	18.6	0	
2006-Aug-08	12:29	1263	2.7	20.9	8.26	2.6	19.9	0	
2006-Aug-08	12:29	1218	2.7	22.2	8.26	2.6	21.2	0	
2006-Aug-08	12:30	1085	2.7	23.6	8.26	2.6	22.5	0	
2006-Aug-08	12:30	870	2.7	24.9	8.27	2.6	23.8	0	
2006-Aug-08	12:31	627	2.7	26.3	8.26	2.6	25.1	0	
2006-Aug-08	12:31	568	2.7	27.6	8.27	2.6	26.4	0	
2006-Aug-08	12:32	554	2.7	29.0	8.27	2.6	27.7	0	
2006-Aug-08	12:32	572	2.7	30.3	8.27	2.6	29.1	0	
2006-Aug-08	12:33	558	2.7	31.7	8.27	2.6	30.4	0	
2006-Aug-08	12:33								End Rev. Circulation
2006-Aug-08	12:33	128	0.0	32.2	8.24	0.0	31.0	0	
2006-Aug-08	12:33	32	0.0	32.2	8.23	0.0	31.0	0	
2006-Aug-08	12:33								Reset Total, Vol = 32.20 bbl
2006-Aug-08	12:33	-18	0.0	0.0	8.18	0.0	0.0	0	
2006-Aug-08	12:34	-14	0.0	0.0	8.15	0.0	0.0	0	
2006-Aug-08	12:35	-9	0.0	0.0	8.17	0.0	0.0	0	
2006-Aug-08	12:36	5	0.3	0.1	8.26	0.3	0.2	0	
2006-Aug-08	12:36	105	0.9	0.2	8.26	0.7	0.3	0	
2006-Aug-08	12:37	664	0.2	0.5	8.26	0.2	0.7	0	
2006-Aug-08	12:37	943	0.2	0.7	8.26	0.2	0.8	0	
2006-Aug-08	12:38	1021	0.0	0.7	8.26	0.0	0.9	0	
2006-Aug-08	12:38								Pressure up on squeeze
2006-Aug-08	12:38	1025	0.0	0.7	8.26	0.0	0.9	0	
2006-Aug-08	12:38	1030	0.0	0.7	8.26	0.0	0.9	0	
2006-Aug-08	12:41	1035	0.0	0.7	8.25	0.0	0.9	0	
2006-Aug-08	12:41	1007	0.0	0.7	8.25	0.0	1.0	0	
2006-Aug-08	12:42	-37	0.0	0.7	8.25	0.0	1.0	0	
2006-Aug-08	12:42	-14	0.0	0.7	8.25	0.0	1.0	0	
2006-Aug-08	12:43	-9	0.0	0.7	8.25	0.0	1.0	0	
2006-Aug-08	12:44	-5	0.0	0.7	8.25	0.0	1.0	0	
2006-Aug-08	12:44								End Job
2006-Aug-08	12:44	0	0.8	0.7	8.25	0.1	1.0	0	
2006-Aug-08	12:44								Stopped Acquisition
2006-Aug-08	12:44	27	2.4	0.8	8.25	1.8	1.0	0	

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Well		Field		Service Date		Customer		Job Number	
BLACKMER B #1		SKI		06220-Aug-08		OXY RESOURCE CALIFORNIA LLC		2205551340	
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
1.5			2	37	0	36			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
					bbl	lb/gal			
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp		<input type="checkbox"/> Cement Circulated to Surface?	Volume			
%	37 bbl	23.5 bbl	°F		<input type="checkbox"/> Washed Thru Perfs	To	ft		
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> CirculationLost <input checked="" type="checkbox"/> Job Completed			
Willimon, Wes			Ahrends, Timothy						

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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 344034		Ship To #: 2507590		Quote #:		Sales Order #: 4561132	
Customer: OXY GRAND JUNCTION EBUSINESS				Customer Rep: FRONZONE, TONY			
Well Name: BLACKMER			Well #: B-1		API/UWI #:		
Field:		City (SAP): UNKNOWN		County/Parish: Stevens		State: Kansas KCC	
Contractor: WORKOVER			Rig/Platform Name/Num:				
Job Purpose: Squeeze Service							
Well Type: Producing Well				Job Type: Cementing			
Sales Person: HESTON, MYRON			Srcv Supervisor: MCINTYRE, BRIAN		MBU ID Emp #: 106009		

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHAVEZ, ISMAEL Gerardo	5.5	340270	DEETZ, ERIC	5.5	389855	MCINTYRE, BRIAN C	5.5	106009

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	15 mile	10415642	15 mile	54225	15 mile	6611U	15 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job						Job Times			
Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Job depth MD	Job Depth TVD	Called Out	Date	Time	Time Zone
			BHST	6199. ft	6199. ft	11 - Aug - 2006	11 - Aug - 2006	06:30	CST
						11 - Aug - 2006	11 - Aug - 2006	09:30	CST
						11 - Aug - 2006	11 - Aug - 2006	10:58	CST
						11 - Aug - 2006	11 - Aug - 2006	13:13	CST
						11 - Aug - 2006	11 - Aug - 2006	14:15	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Casing	Used		4.5	4.052	10.5		J-55		6200.		
Tubing	Used		2.375	1.995	4.7		J-55		6098.		
RETAINER	Used		2.375	1.995	4.7				6133.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		

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NOV 13 2006

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PREM G	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)		sacks	15.8	1.15	5.07		5.07
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 344034	Ship To #: 2507590	Quote #:	Sales Order #: 4561132
Customer: OXY GRAND JUNCTION EBUSINESS		Customer Rep: FRONZONE, TONY	
Well Name: BLACKMER	Well #: B-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: WORKOVER		Rig/Platform Name/Num:	
Job Purpose: Squeeze Service			Ticket Amount: \$ 15,551.99
Well Type: Producing Well		Job Type: Cementing	
Sales Person: HESTON, MYRON		Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/11/2006 06:30							
Safety Meeting - Service Center or other Site	08/11/2006 08:00							
Arrive at Location from Service Center	08/11/2006 09:00							
Assessment Of Location Safety Meeting	08/11/2006 09:15							
Rig-Up Equipment	08/11/2006 09:30							
Rig-Up Completed	08/11/2006 10:30							
Safety Meeting - Pre Job	08/11/2006 10:45							
Test Lines	08/11/2006 10:58							PRESSURE TEST 2000 PSI
Load Backside	08/11/2006 11:05		1		1.4		500.0	1.4 BBLS TO LOAD 500 PSI ON BACKSIDE
Pump Cement	08/11/2006 11:32		2		41		480.0	200 SKS PREMIUM G @ 15.6#GAL
Pump Displacement	08/11/2006 11:58		2		23.7		600.0	
Start Staging - 15 Minutes	08/11/2006 12:01							SHUT DOWN @ 13.5 BBLS GONE IN TUBING
Injection Test	08/11/2006 12:16		2		25		900.0	PUMP 25 BBLS WATER TO ESTABLISH INJECTION RATE2
Pump Displacement	08/11/2006 12:17		2		23.7		800.0	PUMP 3 BBLS CAUGHT CEMENT--- PRESSURE UP TO 800 PSI
Start Staging - 15 Minutes	08/11/2006 12:25							

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Sold To #: 344034

Ship To #: 2507590

Quote #:

Sales Order #:

4561132

SUMMIT Version: 7.10.386

Friday, August 11, 2006 01:41:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	08/11/2006 12:45		1		23.7		1000. 0	PUMP 1 BBLS PSI HIT 1000 PSI
Other	08/11/2006 12:45							PULL UP STING OUT OF RETAINER
Reverse Circ Well	08/11/2006 12:49		2		38		1000. 0	PUMP 17 BBLS CATCH CEMENT---CLEAN UP AT 23 BBLS---6 BBLS TO PIT -----29 SKS
Other	08/11/2006 13:09		1				1000. 0	PRESSURE UP TUBING-----1000 PSI--- --RELEASE HELD2
End Job	08/11/2006 13:13							
Safety Meeting - Pre Rig- Down	08/11/2006 13:20							
Rig-Down Equipment	08/11/2006 13:25							
Rig-Down Completed	08/11/2006 14:00							
Safety Meeting - Departing Location	08/11/2006 14:20							

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Sold To #: 344034

Ship To #: 2507590

Quote #:

Sales Order #:

4561132

SUMMIT Version: 7.10.386

Friday, August 11, 2006 01:41:00

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Cementing Service Report

Customer OXY RESOURCE CALIFORNIA LLC						Job Number 2205551388							
Well BLACKMER B 1			Location (legal) SEC 27-T34S-R35W			Schlumberger Location Perryton, TX			Job Start 2006-Aug-16				
Field SKI		Formation Name/Type			Deviation °		Bit Size 7.88 in	Well MD 6,132 ft	Well TVD 6,132 ft				
County STEVENS		State/Province KANSAS			BHP psi	BHST 142 °F	BHCT °F	Pore Press. Gradient psi/ft					
Well Master: 0630829300		API / UWI:			Casing/Liner								
Rig Name Workover		Drilled For Oil & Gas		Service Via Land		Depth, ft 6132	Size, in 5.5	Weight, lb/ft 17	Grade	Thread			
Offshore Zone		Well Class New		Well Type Development		Tubing/Drill Pipe							
Drilling Fluid Type		Max. Density lb/gal		Plastic Vt: cp		Depth, 6088	Size, in 2.375	Weight, lb/ft 4.7	Grade	Thread			
Service Line Cementing		Job Type BlkSqz Rpr Prod. Casing				Perforations/Open Hole							
Max. Allowed Tubing Pressure 2000 psi		Max. Allowed Ann. Pressure 500 psi		WellHead Connection 2 3/8" Swage		Top, ft 6132	Bottom, ft 6133	spf 4	No. of Shots 4	Total Interval ft			
Service Instructions Squeeze thru 2 3/8" tubing with 190 /TF 380 sks Class H Neat with 0.2% D65 on side will return unused cement to bulkplant										Diameter in			
						Treat Down Tubing		Displacement 24.6 bbl		Packer Type		Packer Depth ft	
						Tubing Vol. 23.6 bbl		Casing Vol. 1 bbl		Annular Vol. bbl		OpenHole Vol bbl	
						Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>		Casing Tools			Squeeze Job
Lift Pressure: psi		Pipe Rotated <input type="checkbox"/>				Pipe Reciprocated <input type="checkbox"/>		Shoe Type:		Squeeze Type			
No. Centralizers:		Top Plugs:		Bottom Plugs:		Shoe Depth: ft		Tool Type:					
Cement Head Type:		Stage Tool Type:		Tool Depth: ft		Stage Tool Depth: ft		Tail Pipe Size: in					
Job Scheduled For:		Arrived on Location: 2006-Aug-16 8:30		Leave Location: 2006-Aug-16 13:30		Collar Type:		Tail Pipe Depth: ft					
						Collar Depth: ft		Sqz Total Vol: bbl					
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message				
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0					
2006-Aug-16	10:01	14	0.4	0.0	8.26	0.3	0.0	0					
2006-Aug-16	10:01								Start Job				
2006-Aug-16	10:01	18	0.7	0.0	8.27	0.5	0.0	0					
2006-Aug-16	10:02	238	0.7	0.4	8.27	0.7	0.4	0					
2006-Aug-16	10:02	9	0.0	0.4	8.27	0.0	0.5	0					
2006-Aug-16	10:03	5	0.0	0.4	8.27	0.0	0.5	0					
2006-Aug-16	10:04	5	0.0	0.4	8.26	0.0	0.5	0					
2006-Aug-16	10:05								Stripper head leaking				
2006-Aug-16	10:05	9	0.0	0.4	8.26	0.0	0.5	0					
2006-Aug-16	10:06	9	0.0	0.4	8.25	0.0	0.5	0					
2006-Aug-16	10:06	5	0.0	0.4	8.25	0.0	0.5	0					
2006-Aug-16	10:08	9	0.0	0.4	8.25	0.0	0.5	0					
2006-Aug-16	10:08	5	0.0	0.4	8.25	0.0	0.5	0					
2006-Aug-16	10:09	9	0.0	0.4	8.25	0.0	0.5	0					
2006-Aug-16	10:10	5	0.0	0.4	8.25	0.0	0.5	0					
2006-Aug-16	10:10	64	0.8	0.5	8.26	0.8	0.6	0					
2006-Aug-16	10:11	549	0.0	0.7	8.27	0.0	0.8	0					
2006-Aug-16	10:11	545	0.0	0.7	8.27	0.0	0.8	0					
2006-Aug-16	10:11								Load annulas				
2006-Aug-16	10:11	531	0.0	0.0	8.27	0.0	0.0	0					
2006-Aug-16	10:12	5	0.0	0.0	8.27	0.0	0.0	0					
2006-Aug-16	10:12	2481	0.0	0.1	8.27	0.2	0.1	0					

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**CONSERVATION DIVISION
WICHITA, KS**

Well			Field		Service Date		Customer		Job Number
BLACKMER B #1			SKI		06228-Aug-16		OXY RESOURCE CALIFORNIA LLC		2205551388
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Aug-16	10:12	2431	0.0	0.1	8.27	0.0	0.2	0	
2006-Aug-16	10:12								Pressure Test Lines
2006-Aug-16	10:13	2321	0.0	0.1	8.27	0.0	0.2	0	
2006-Aug-16	10:13	2289	0.0	0.1	8.27	0.0	0.2	0	
2006-Aug-16	10:14	60	0.0	0.1	8.27	0.0	0.2	0	
2006-Aug-16	10:14	73	0.0	0.1	8.26	0.0	0.2	0	
2006-Aug-16	10:15	192	0.5	0.1	8.26	0.5	0.2	0	
2006-Aug-16	10:15								Start Pumping Spacer
2006-Aug-16	10:15	1067	1.0	0.4	8.27	1.0	0.4	0	
2006-Aug-16	10:15	1263	0.0	0.6	8.27	0.1	0.7	0	
2006-Aug-16	10:16	1094	0.0	0.6	8.27	0.0	0.7	0	
2006-Aug-16	10:16	1002	0.0	0.6	8.27	0.0	0.7	0	
2006-Aug-16	10:17	1575	0.8	0.8	8.26	0.8	0.9	0	
2006-Aug-16	10:17	1854	0.8	1.2	8.27	0.8	1.3	0	
2006-Aug-16	10:18	1840	0.8	1.6	8.27	0.8	1.7	0	
2006-Aug-16	10:18	1836	0.8	2.0	8.27	0.8	2.1	0	
2006-Aug-16	10:19	1849	0.8	2.4	8.27	0.8	2.5	0	
2006-Aug-16	10:19	1817	0.8	2.8	8.26	0.8	2.9	0	
2006-Aug-16	10:20	1804	0.8	3.2	8.27	0.8	3.2	0	
2006-Aug-16	10:20	1808	0.8	3.6	8.27	0.8	3.6	0	
2006-Aug-16	10:21	1794	0.8	4.0	8.27	0.8	4.0	0	
2006-Aug-16	10:21	1767	0.8	4.4	8.27	0.8	4.4	0	
2006-Aug-16	10:22	1785	0.8	4.8	8.27	0.8	4.8	0	
2006-Aug-16	10:22	1753	0.8	5.2	8.27	0.8	5.2	0	
2006-Aug-16	10:23	1739	0.8	5.6	8.27	0.8	5.6	0	
2006-Aug-16	10:23	1735	0.8	6.0	8.27	0.8	6.0	0	
2006-Aug-16	10:24	1744	0.8	6.4	8.27	0.8	6.4	0	
2006-Aug-16	10:24	1739	0.8	6.8	8.27	0.8	6.8	0	
2006-Aug-16	10:25	1730	0.8	7.3	8.27	0.8	7.2	0	
2006-Aug-16	10:25	1721	0.8	7.7	8.26	0.8	7.6	0	
2006-Aug-16	10:26	1707	0.8	8.1	8.27	0.8	8.0	0	
2006-Aug-16	10:26	1707	0.8	8.5	8.27	0.8	8.4	0	
2006-Aug-16	10:27	1744	1.0	8.9	8.27	0.9	8.8	0	
2006-Aug-16	10:27	1799	1.0	9.4	8.27	1.0	9.3	0	
2006-Aug-16	10:28	1790	1.0	9.9	8.27	1.0	9.8	0	
2006-Aug-16	10:28	1799	1.0	10.4	8.27	1.0	10.2	0	
2006-Aug-16	10:29	1790	1.0	10.9	8.27	1.0	10.7	0	
2006-Aug-16	10:29	1799	1.0	11.4	8.27	1.0	11.2	0	
2006-Aug-16	10:30	1804	1.0	11.9	8.27	1.0	11.7	0	
2006-Aug-16	10:30	1794	1.0	12.4	8.27	1.0	12.2	0	
2006-Aug-16	10:31	1772	1.0	12.9	8.27	1.0	12.7	0	
2006-Aug-16	10:31	1772	1.0	13.4	8.27	1.0	13.2	0	
2006-Aug-16	10:32	1767	1.0	13.9	8.27	1.0	13.7	0	
2006-Aug-16	10:32	1739	1.0	14.4	8.27	1.0	14.1	0	
2006-Aug-16	10:33	1730	1.0	14.9	8.26	1.0	14.6	0	
2006-Aug-16	10:33	1744	1.0	15.5	8.26	1.0	15.1	0	
2006-Aug-16	10:34	1739	1.0	16.0	8.27	1.0	15.6	0	
2006-Aug-16	10:34	1721	1.0	16.5	8.27	1.0	16.1	0	
2006-Aug-16	10:35	1726	1.0	17.0	8.27	1.0	16.6	0	
2006-Aug-16	10:35	1717	1.0	17.5	8.27	1.0	17.1	0	
2006-Aug-16	10:36	1739	1.0	18.0	8.27	1.0	17.6	0	
2006-Aug-16	10:36	1726	1.0	18.5	8.27	1.0	18.0	0	
2006-Aug-16	10:37	1739	1.0	19.0	8.27	1.0	18.5	0	
2006-Aug-16	10:37	1707	1.0	19.5	8.27	1.0	19.0	0	

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Well			Field			Service Date		Customer		Job Number
BLACKMER B #1			SKI			06228-Aug-16		OXY RESOURCE CALIFORNIA LLC		2205551388
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message	
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0		
2006-Aug-16	10:38	1726	1.0	20.0	8.27	1.0	19.5	0		
2006-Aug-16	10:38	1694	1.0	20.5	8.27	1.0	20.0	0		
2006-Aug-16	10:39	1694	1.0	21.0	8.27	1.0	20.5	0		
2006-Aug-16	10:39	1712	1.0	21.5	8.27	1.0	21.0	0		
2006-Aug-16	10:40	1707	1.0	22.0	8.26	1.0	21.5	0		
2006-Aug-16	10:40	1712	1.0	22.5	8.27	1.0	22.0	0		
2006-Aug-16	10:41	1694	1.0	23.0	8.26	1.0	22.4	0		
2006-Aug-16	10:41	1698	1.0	23.5	8.27	1.0	22.9	0		
2006-Aug-16	10:42	1680	1.0	24.0	8.26	1.0	23.4	0		
2006-Aug-16	10:42	1698	1.0	24.5	8.24	0.9	23.9	0		
2006-Aug-16	10:43	1611	1.0	25.1	8.24	1.0	24.4	0		
2006-Aug-16	10:43	1657	1.0	25.6	8.25	1.0	24.8	0		
2006-Aug-16	10:44	1671	1.0	26.1	8.25	1.0	25.3	0		
2006-Aug-16	10:44	1671	1.0	26.6	8.28	1.0	25.8	0		
2006-Aug-16	10:45	1657	1.0	27.1	9.38	0.9	26.3	0		
2006-Aug-16	10:45								End Spacer	
2006-Aug-16	10:45	1657	1.0	27.3	10.80	0.8	26.4	0		
2006-Aug-16	10:45								Reset Total, Vol = 27.29 bbl	
2006-Aug-16	10:45	1643	1.0	27.3	11.05	0.9	26.4	0		
2006-Aug-16	10:45	1643	1.0	0.0	11.28	0.9	0.0	0		
2006-Aug-16	10:45								Start Cement Slurry	
2006-Aug-16	10:45	1648	1.0	0.3	12.95	0.9	0.3	0		
2006-Aug-16	10:46	1643	1.0	0.8	15.17	0.9	0.7	0		
2006-Aug-16	10:46	1556	1.0	1.3	16.58	1.0	1.2	0		
2006-Aug-16	10:47	1511	1.0	1.8	17.06	1.0	1.7	0		
2006-Aug-16	10:47	1483	1.0	2.3	15.84	1.0	2.2	0		
2006-Aug-16	10:48	1392	1.0	2.9	15.81	1.0	2.7	0		
2006-Aug-16	10:48	1346	1.0	3.4	15.84	1.0	3.2	0		
2006-Aug-16	10:49	1295	1.0	3.9	15.68	0.9	3.7	0		
2006-Aug-16	10:49	1241	1.0	4.4	15.03	0.7	4.1	0		
2006-Aug-16	10:50	1186	1.0	4.9	12.95	0.5	4.4	0		
2006-Aug-16	10:50	1071	1.0	5.5	11.69	0.8	4.7	0		
2006-Aug-16	10:51	1025	1.0	6.0	10.53	1.0	5.0	0		
2006-Aug-16	10:51	650	0.0	6.4	24.99	1.6	5.4	0		
2006-Aug-16	10:52	549	0.0	6.4	9.90	1.3	6.0	0		
2006-Aug-16	10:52	490	0.0	6.4	9.28	0.7	7.2	0		
2006-Aug-16	10:53	462	0.0	6.4	10.35	1.2	8.0	0		
2006-Aug-16	10:53	435	0.0	6.4	9.64	0.7	8.6	0		
2006-Aug-16	10:54	412	0.0	6.4	9.73	3.3	9.5	0		
2006-Aug-16	10:54	398	0.0	6.4	9.85	1.2	10.4	0		
2006-Aug-16	10:55	398	0.0	6.4	9.74	2.2	11.0	0		
2006-Aug-16	10:55	398	0.0	6.4	10.06	1.1	11.7	0		
2006-Aug-16	10:56	394	0.0	6.4	9.56	1.2	12.2	0		
2006-Aug-16	10:56	394	0.0	6.4	9.26	1.2	12.7	0		
2006-Aug-16	10:57	394	0.0	6.4	9.51	1.7	13.3	0		
2006-Aug-16	10:57	398	0.0	6.4	11.21	1.7	13.9	0		
2006-Aug-16	10:58	394	0.0	6.4	13.86	0.0	14.6	0		
2006-Aug-16	10:58	1140	1.0	6.8	16.42	0.9	14.9	0		
2006-Aug-16	10:59	1204	1.0	7.3	15.81	0.7	7.2	0		
2006-Aug-16	10:59	1195	1.0	7.9	16.39	0.9	7.6	0		
2006-Aug-16	11:00	1112	1.0	8.4	16.44	1.0	8.1	0		
2006-Aug-16	11:00	1030	1.0	8.9	16.48	1.0	8.6	0		
2006-Aug-16	11:01	966	1.0	9.4	16.45	1.0	9.1	0		
2006-Aug-16	11:01	897	1.0	9.9	15.84	0.8	9.6	0		

Well			Field		Service Date		Customer		Job Number
BLACKMER B #1			SKI		06228-Aug-16		OXY RESOURCE CALIFORNIA LLC		2205551388
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Aug-16	11:02	842	1.0	10.4	16.26	1.0	10.0	0	
2006-Aug-16	11:02	810	1.0	11.0	16.43	1.0	10.5	0	
2006-Aug-16	11:03	764	1.0	11.5	16.71	1.0	11.0	0	
2006-Aug-16	11:03	719	1.0	12.0	17.55	1.0	11.5	0	
2006-Aug-16	11:04	719	1.0	12.5	16.86	1.0	12.0	0	
2006-Aug-16	11:04	650	1.1	13.1	16.62	1.0	12.6	0	
2006-Aug-16	11:05	604	1.0	13.6	16.42	1.0	13.1	0	
2006-Aug-16	11:05	536	1.1	14.1	16.71	1.0	13.6	0	
2006-Aug-16	11:06	517	1.1	14.6	16.46	1.0	14.1	0	
2006-Aug-16	11:06	467	1.0	15.2	16.15	1.1	14.6	0	
2006-Aug-16	11:07	403	1.1	15.7	16.57	1.1	15.2	0	
2006-Aug-16	11:07	371	1.1	16.2	16.94	1.1	15.7	0	
2006-Aug-16	11:08	330	1.1	16.8	16.64	1.1	16.2	0	
2006-Aug-16	11:08	288	1.1	17.3	16.28	1.1	16.8	0	
2006-Aug-16	11:09	233	1.1	17.8	16.13	1.1	17.3	0	
2006-Aug-16	11:09	201	1.1	18.4	15.68	1.1	17.8	0	
2006-Aug-16	11:10	142	1.1	18.9	15.39	0.9	18.4	0	
2006-Aug-16	11:10	92	1.1	19.5	15.23	0.9	18.9	0	
2006-Aug-16	11:11	50	1.1	20.0	14.81	0.7	19.3	0	
2006-Aug-16	11:11	41	1.1	20.6	14.78	0.7	19.7	0	
2006-Aug-16	11:12	18	1.1	21.1	16.10	1.1	20.2	0	
2006-Aug-16	11:12	18	1.1	21.6	15.50	0.8	20.6	0	
2006-Aug-16	11:13	18	1.1	22.2	15.80	0.7	21.0	0	
2006-Aug-16	11:13	0	0.0	22.5	14.50	0.0	21.4	0	
2006-Aug-16	11:14	32	1.1	23.0	16.73	1.5	21.9	0	
2006-Aug-16	11:14	78	1.1	23.5	15.81	2.0	22.8	0	
2006-Aug-16	11:15	82	1.1	24.1	15.53	1.6	23.7	0	
2006-Aug-16	11:15	82	1.1	24.6	15.39	1.5	24.5	0	
2006-Aug-16	11:16	87	1.1	25.2	16.29	1.6	25.3	0	
2006-Aug-16	11:16	82	1.1	25.7	15.84	1.6	26.1	0	
2006-Aug-16	11:17	82	1.1	26.2	15.77	1.6	26.9	0	
2006-Aug-16	11:17	82	1.1	26.8	16.29	1.5	27.7	0	
2006-Aug-16	11:18	87	1.1	27.3	15.59	1.4	28.4	0	
2006-Aug-16	11:18	87	1.1	27.9	16.56	1.4	29.2	0	
2006-Aug-16	11:19	87	1.1	28.4	16.20	1.5	29.9	0	
2006-Aug-16	11:19	87	1.1	29.0	15.88	1.6	30.6	0	
2006-Aug-16	11:20	92	1.1	29.5	16.55	1.5	31.4	0	
2006-Aug-16	11:20	87	1.1	30.1	15.92	1.5	32.1	0	
2006-Aug-16	11:21	92	1.1	30.6	16.00	1.5	32.9	0	
2006-Aug-16	11:21	78	1.1	31.1	14.97	1.4	33.6	0	
2006-Aug-16	11:22	0	0.0	31.3	14.70	0.0	33.8	0	
2006-Aug-16	11:22	0	0.0	31.3	14.69	0.0	33.8	0	
2006-Aug-16	11:23	0	0.0	31.3	14.68	0.0	33.8	0	
2006-Aug-16	11:23	0	0.0	31.3	14.67	0.0	33.8	0	
2006-Aug-16	11:24	0	0.0	31.3	14.65	0.0	33.8	0	
2006-Aug-16	11:25	96	0.0	31.3	15.06	2.8	34.2	0	
2006-Aug-16	11:25	110	1.1	31.6	15.11	2.7	35.5	0	
2006-Aug-16	11:26	69	1.1	32.0	12.02	1.3	36.5	0	
2006-Aug-16	11:26								End Cement Slurry
2006-Aug-16	11:26	64	1.1	32.1	10.76	1.5	36.5	0	
2006-Aug-16	11:26								Reset Total, Vol = 32.06 bbl
2006-Aug-16	11:26	64	1.1	0.1	9.50	1.5	0.1	0	
2006-Aug-16	11:26	64	1.1	0.1	9.25	1.6	0.1	0	
2006-Aug-16	11:26								Start Displacement

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Well		Field			Service Date		Customer		Job Number
BLACKMER B #1		SKI			06228-Aug-16		OXY RESOURCE CALIFORNIA LLC		2205551388
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Aug-16	11:26	23	1.1	0.6	8.22	2.7	1.1	0	
2006-Aug-16	11:27	55	1.1	1.1	8.25	0.9	1.8	0	
2006-Aug-16	11:27	32	1.1	1.7	8.26	1.0	2.3	0	
2006-Aug-16	11:28	37	1.1	2.2	8.25	0.9	2.8	0	
2006-Aug-16	11:28	256	1.1	2.8	8.26	1.1	3.3	0	
2006-Aug-16	11:29	320	1.1	3.3	8.25	1.1	3.8	0	
2006-Aug-16	11:29	398	1.1	3.8	8.26	1.1	4.3	0	
2006-Aug-16	11:30	462	1.1	4.4	8.26	1.0	4.9	0	
2006-Aug-16	11:30	536	1.1	4.9	8.26	1.1	5.4	0	
2006-Aug-16	11:31	650	1.0	5.4	8.25	1.0	5.9	0	
2006-Aug-16	11:31	774	1.0	6.0	8.26	1.0	6.4	0	
2006-Aug-16	11:32	806	1.0	6.5	8.25	1.0	6.9	0	
2006-Aug-16	11:32	865	1.0	7.0	8.25	1.0	7.5	0	
2006-Aug-16	11:33	970	1.0	7.5	8.25	1.0	8.0	0	
2006-Aug-16	11:33	1007	1.0	8.0	8.25	1.0	8.5	0	
2006-Aug-16	11:34	1007	1.0	8.5	8.26	1.0	9.0	0	
2006-Aug-16	11:34	989	1.0	9.1	8.25	1.0	9.5	0	
2006-Aug-16	11:35	975	1.0	9.6	8.26	1.0	10.0	0	
2006-Aug-16	11:35	934	1.0	10.1	8.27	1.0	10.5	0	
2006-Aug-16	11:36	829	1.0	10.6	8.26	1.0	11.0	0	
2006-Aug-16	11:36	774	1.0	11.1	8.27	1.0	11.5	0	
2006-Aug-16	11:37	778	1.0	11.7	8.27	1.0	12.0	0	
2006-Aug-16	11:37	829	1.0	12.2	8.27	1.0	12.5	0	
2006-Aug-16	11:38	911	1.0	12.7	8.26	1.0	13.1	0	
2006-Aug-16	11:38	970	1.0	13.2	8.26	1.0	13.6	0	
2006-Aug-16	11:39	1021	1.0	13.7	8.26	1.0	14.1	0	
2006-Aug-16	11:39	1099	1.0	14.7	8.26	1.0	14.6	0	
2006-Aug-16	11:40	1236	1.0	15.2	8.27	1.0	15.1	0	
2006-Aug-16	11:40	1291	1.0	15.7	8.26	1.0	15.6	0	
2006-Aug-16	11:41	847	0.1	16.2	8.27	0.8	16.0	0	
2006-Aug-16	11:41	664	0.5	16.4	8.26	0.5	16.2	0	
2006-Aug-16	11:42	700	0.5	16.7	8.27	0.5	16.5	0	
2006-Aug-16	11:42	810	0.5	16.9	8.27	0.5	16.7	0	
2006-Aug-16	11:43	870	0.5	17.2	8.26	0.5	17.0	0	
2006-Aug-16	11:43	957	0.5	17.4	8.27	0.5	17.2	0	
2006-Aug-16	11:44	1039	0.5	17.7	8.26	0.5	17.5	0	
2006-Aug-16	11:44	1144	0.5	17.9	8.26	0.5	17.7	0	
2006-Aug-16	11:45	1213	0.5	18.2	8.26	0.5	17.9	0	
2006-Aug-16	11:45	1277	0.5	18.4	8.27	0.5	18.2	0	
2006-Aug-16	11:46	1323	0.5	18.7	8.26	0.5	18.4	0	
2006-Aug-16	11:46	1396	0.4	18.9	8.27	0.5	18.6	0	
2006-Aug-16	11:47	1195	0.2	19.1	8.27	0.2	18.8	0	
2006-Aug-16	11:47	1158	0.2	19.2	8.26	0.2	18.9	0	
2006-Aug-16	11:48	1126	0.2	19.2	8.26	0.2	19.0	0	
2006-Aug-16	11:48	1186	0.2	19.3	8.27	0.2	19.1	0	
2006-Aug-16	11:49	1195	0.2	19.4	8.27	0.2	19.2	0	
2006-Aug-16	11:49	1241	0.2	19.5	8.27	0.2	19.3	0	
2006-Aug-16	11:50	1341	0.2	19.6	8.26	0.2	19.4	0	
2006-Aug-16	11:50	1479	0.2	19.7	8.26	0.2	19.4	0	
2006-Aug-16	11:51	1300	0.0	19.7	8.26	0.0	19.5	0	
2006-Aug-16	11:51	1154	0.0	19.7	8.26	0.5	19.5	0	
2006-Aug-16	11:52	1534	0.1	19.8	8.26	0.0	19.6	0	
2006-Aug-16	11:52	1373	0.0	19.8	8.27	0.0	19.6	0	
2006-Aug-16	11:53	1213	0.0	19.8	8.26	0.0	19.6	0	

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Well		Field		Service Date		Customer		Job Number	
BLACKMER B #1		SKI		06228-Aug-16		OXY RESOURCE CALIFORNIA LLC		2205551388	
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Aug-16	11:53	1099	0.0	19.8	8.26	0.0	19.6	0	
2006-Aug-16	11:54	998	0.0	19.8	8.26	0.1	19.6	0	
2006-Aug-16	11:54	1511	0.1	19.9	8.26	0.0	19.7	0	
2006-Aug-16	11:55	1378	0.0	19.9	8.27	0.0	19.7	0	
2006-Aug-16	11:55	1222	0.0	19.9	8.27	0.0	19.7	0	
2006-Aug-16	11:56	1108	0.0	19.9	8.26	0.0	19.7	0	
2006-Aug-16	11:56	1030	0.0	19.9	8.26	0.0	19.7	0	
2006-Aug-16	11:57	989	0.0	19.9	8.26	0.0	19.7	0	
2006-Aug-16	11:57	1222	0.2	19.9	8.26	0.2	19.8	0	
2006-Aug-16	11:58	1547	0.0	20.0	8.26	0.0	19.8	0	
2006-Aug-16	11:58	1547	0.0	20.0	8.27	0.0	19.8	0	
2006-Aug-16	11:58								End Displacement
2006-Aug-16	11:58	1547	0.0	20.0	8.26	0.0	19.8	0	
2006-Aug-16	11:58								Reset Total, Vol = 19.51 bbl
2006-Aug-16	11:58	1547	0.0	0.0	8.26	0.0	0.0	0	
2006-Aug-16	11:59	1543	0.0	0.0	8.26	0.0	0.0	0	
2006-Aug-16	11:59	591	0.0	0.0	8.27	0.0	0.0	0	
2006-Aug-16	12:00	348	0.0	0.0	8.26	0.0	0.0	0	
2006-Aug-16	12:00	334	0.0	0.0	8.27	0.0	0.0	0	
2006-Aug-16	12:01	325	0.0	0.0	8.26	0.0	0.0	0	
2006-Aug-16	12:01	311	0.0	0.0	8.26	0.0	0.0	0	
2006-Aug-16	12:02	316	0.0	0.0	8.27	0.0	0.0	0	
2006-Aug-16	12:02	623	1.0	0.1	8.28	1.2	0.2	0	
2006-Aug-16	12:03	659	1.1	0.7	8.28	1.3	0.9	0	
2006-Aug-16	12:03	847	2.1	1.4	8.27	2.4	1.7	0	
2006-Aug-16	12:04	920	2.1	2.0	8.27	2.5	2.4	0	
2006-Aug-16	12:04								Start Rev. Circulation
2006-Aug-16	12:04	925	2.1	2.5	8.26	2.5	3.0	0	
2006-Aug-16	12:04	952	2.1	3.5	8.27	2.4	4.2	0	
2006-Aug-16	12:05	938	2.1	4.6	8.26	2.4	5.4	0	
2006-Aug-16	12:05	925	2.1	5.7	8.27	2.4	6.6	0	
2006-Aug-16	12:06	966	2.1	6.7	8.26	2.4	7.9	0	
2006-Aug-16	12:06	948	2.1	7.8	8.25	2.5	9.1	0	
2006-Aug-16	12:07	934	2.1	8.8	8.26	2.4	10.3	0	
2006-Aug-16	12:07	980	2.1	9.9	8.26	2.4	11.5	0	
2006-Aug-16	12:08	952	2.1	10.9	8.27	2.5	12.7	0	
2006-Aug-16	12:08	934	2.1	12.0	8.25	2.5	14.0	0	
2006-Aug-16	12:09	975	2.1	13.0	8.27	2.4	15.2	0	
2006-Aug-16	12:09	961	2.1	14.1	8.25	2.4	16.4	0	
2006-Aug-16	12:10	952	2.1	15.1	8.25	2.4	17.6	0	
2006-Aug-16	12:10	952	2.1	16.2	8.25	2.4	18.9	0	
2006-Aug-16	12:11	961	2.1	17.2	8.26	2.5	20.1	0	
2006-Aug-16	12:11	998	2.1	18.3	8.25	2.4	21.3	0	
2006-Aug-16	12:12	984	2.2	19.3	8.26	2.5	22.5	0	
2006-Aug-16	12:12	943	2.1	20.4	8.26	2.4	23.7	0	
2006-Aug-16	12:13	874	2.1	21.4	8.26	2.4	25.0	0	
2006-Aug-16	12:13	764	2.1	22.5	8.26	2.4	26.2	0	
2006-Aug-16	12:14	655	2.1	23.5	8.26	2.5	27.4	0	
2006-Aug-16	12:14	494	2.1	24.6	8.25	2.5	28.7	0	
2006-Aug-16	12:15	435	2.1	25.7	8.26	2.5	29.9	0	
2006-Aug-16	12:15	403	2.1	26.7	8.25	2.5	31.1	0	
2006-Aug-16	12:16	394	2.1	27.8	8.26	2.4	32.3	0	
2006-Aug-16	12:16	421	2.1	28.8	8.26	2.4	33.6	0	
2006-Aug-16	12:17	412	2.1	29.9	8.26	2.5	34.8	0	

Well		Field		Service Date		Customer		Job Number	
BLACKMER B #1		SKI		06228-Aug-16		OXY RESOURCE CALIFORNIA LLC		2205551388	
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbbl/min	bbbl	lb/gal	bbbl/min	bbbl	0	
2006-Aug-16	12:17	394	2.1	30.9	8.25	2.5	36.0	0	
2006-Aug-16	12:18	403	2.1	32.0	8.25	2.5	37.3	0	
2006-Aug-16	12:18	407	2.1	33.0	8.25	2.4	38.5	0	
2006-Aug-16	12:19	407	2.1	34.1	8.26	2.4	39.7	0	
2006-Aug-16	12:19	394	2.1	35.1	8.25	2.5	40.9	0	
2006-Aug-16	12:20	385	2.1	36.2	8.25	2.4	42.2	0	
2006-Aug-16	12:20								End Rev. Circulation
2006-Aug-16	12:20	5	0.0	37.1	8.26	0.0	43.3	0	
2006-Aug-16	12:20								Reset Total, Vol = 37.06 bbl
2006-Aug-16	12:20	-32	0.0	37.1	8.26	0.0	43.3	0	
2006-Aug-16	12:25	499	0.6	0.2	8.28	0.6	0.2	0	
2006-Aug-16	12:25	870	0.2	0.4	8.37	0.2	0.4	0	
2006-Aug-16	12:26	1016	0.0	0.5	8.37	0.0	0.5	0	
2006-Aug-16	12:26								Pressure up on casing
2006-Aug-16	12:26	1007	0.0	0.5	8.37	0.0	0.5	0	
2006-Aug-16	12:26	1021	0.0	0.5	8.33	0.0	0.5	0	
2006-Aug-16	12:27	1016	0.0	0.5	8.31	0.0	0.6	0	
2006-Aug-16	12:27	1016	0.0	0.5	8.30	0.0	0.6	0	
2006-Aug-16	12:28	1021	0.0	0.5	8.29	0.1	0.6	0	
2006-Aug-16	12:29	1021	0.0	0.5	8.29	0.1	0.7	0	
2006-Aug-16	12:30	1021	0.0	0.5	8.28	0.1	0.7	0	
2006-Aug-16	12:30	-9	0.0	0.5	8.28	0.1	0.7	0	
2006-Aug-16	12:31	-9	0.0	0.5	8.28	0.1	0.8	0	
2006-Aug-16	12:32	-5	0.4	0.5	8.32	4.3	0.9	0	
2006-Aug-16	12:32								End Job
2006-Aug-16	12:32	18	2.2	0.9	8.16	3.3	2.4	0	

Post Job Summary

Average Pump Rates, bpm				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
0.8			1	36	0	25	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density	
					bbbl	lb/gal	
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp		<input type="checkbox"/> Cement Circulated to Surface?	Volume	bbbl
%	36 bbl	19.5 bbl	°F		<input type="checkbox"/> Washed Thru Perfs	To	ft
Customer or Authorized Representative			Schlumberger Supervisor				
Franzone, Tony			Ahrends, Timothy		<input type="checkbox"/> CirculationLost <input checked="" type="checkbox"/> Job Completed		

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