

NOV 13 2005

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: N/A

Operator Contact Person: DARA TATUM

Phone ( 405 ) 246-3244

Contractor: Name: ABERCROMBIE RID., INC.

License: 30684

Wellsite Geologist: N/A

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10/16/05 10/22/05 10-24-05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 189-22496-00-00

County STEVENS

    - C - NW - NE Sec. 2 Twp. 35 S. R. 38  E  W

660 Feet from S (circle one) Line of Section

1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name LAIRD Well # 2 #1

Field Name \_\_\_\_\_

Producing Formation N/A

Elevation: Ground 3173 Kelley Bushing 3185

Total Depth 6850 Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1698' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA AIT NH 10-13-08  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dara Tatum

Title SENIOR REGULATORY ADMINISTRATOR Date 10/26/05

Subscribed and sworn to before me this 2<sup>ND</sup> day of NOVEMBER

20 05  
Notary Public Heather Nealson

Date Commission Expires 4-26-08



HEATHER NEALSON  
Cleveland County  
Notary Public in and for  
State of Oklahoma  
Commission # 04003796 Expires 4/26/08

KCC Office Use ONLY

YES Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received \_\_\_\_\_

Geologist Report Received \_\_\_\_\_

UIC Distribution \_\_\_\_\_

Operator Name EOG RESOURCES, INC.

Lease Name LAIRD

Well # 2 #1

Sec. 2 Twp. 35 S.R. 38  East  West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

**SPECTRAL DENSITY DUAL SPACED NEUTRON LOG,  
SPECTRAL DENSITY DUAL SPACED NEUTRON W/MICROLOG,  
MICROLOG, HIGH RESOLUTION INDUCTION LOG, MUDLOG**

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

**SEE ATTACHED SHEET**

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	<b>11</b>	<b>8 5/8</b>	<b>24</b>	<b>1698</b>	<b>MIDCON PP</b>	<b>210</b>	<b>3%CC-1/4 FLOC</b>
					<b>PP</b>	<b>180</b>	<b>2%CC-1/4 FLOC</b>

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				<b>SEE PLUGGING RECORD</b>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)

Other (Specify) WELL WAS P&A

1002 A		
Well Name : Laird 2 #1		
FORMATION	TOP	DATUM
chase	2650	-535
council grove	3063	-122
waubanasee	3380	195
b. heebner	4245	1060
lansing	4330	1145
stark	4920	1735
marmaton	5162	1977
cherokee	5450	2265
morrow	5950	2765
keyes	6385	3200
chester	6439	3254
st. genevieve	6690	3505
st. louis	6850	3665

RECEIVED  
NOV 07 2005  
KCC WICHITA

# HALLIBURTON JOB SUMMARY

REGION <b>Central Operations</b>	NWA / COUNTRY <b>Mid Continent/USA</b>	SALES ORDER NUMBER <b>3999920</b>	TICKET DATE <b>10/16/05</b>
MBU ID / EMPL # <b>MCIL 0110 / 195811</b>	H.E.S. EMPLOYEE NAME <b>DAN WILLE #225409</b>	BDA / STATE <b>MC/Ks</b>	COUNTY <b>STEVENS</b>
LOCATION <b>LIBERAL</b>	COMPANY <b>EOG RESOURCES</b>	PSL DEPARTMENT <b>Cement</b>	
TICKET AMOUNT <b>\$11,987.95</b>	WELL TYPE <b>01 Oil</b>	CUSTOMER REP / PHONE <b>DANNY RAUH</b>	<b>580-461-0778</b>
WELL LOCATION <b>LAND W. OF LIBERAL, KS</b>	DEPARTMENT <b>ZI</b>	SAP BOMB NUMBER <b>7521</b>	Cement Surface Casing
LEASE NAME <b>LAIRD</b>	Well No. <b>2#1</b>	SEC / TWP / RNG <b>2 - 35S - 38W</b>	HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL, KS</b>

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Wille, D 225409	6.0			
Chavez, I. 340270	6.0			
Maron, T. CONTRACTED	6.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547690	100			
10219237	100			
10244148-10286731	50			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	10/16/2005	10/16/2005	10/16/2005	10/16/2005
Time	0300	0700	1110	1223

**Tools and Accessories**

Type and Size	Qty	Make
Float Collar TROPHY	1	H
Float Shoe		O
Centralizers BASKET	1	W
Top Plug HWE	1	C
HEAD DO563	1	H O
Limit clamp	1	O
Weld-A		W
Guide Shoe TIGER	1	C
BTM PLUG		O

**Well Data**

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	24#	8 5/8"		0	1,699 f	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			11 INCH				Shots/Ft.
Perforations							
Perforations							
Perforations							

**Materials**

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	Qty.
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

**Hours On Location**

Date	Hours
10/16	
Total	

**Operating Hours**

Date	Hours
10/16	
Total	

**Description of Job**

Cement Surface Casing

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 44	Cement Left in Pipe Reason	SHOE JOINT

**Cement Data**

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	210	MIDCON PP		3% CC - 1/4# FLOCELE -.1% FWCA	16.64	2.76	11.40
2	180	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

**Summary**

Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns -)	MAXIMUM	Load & Bkdn: Gal - BBI	Pad: Bbl - Gal
Cmt Rtrn#Bbl	Lost Returns -)	Excess /Return BBI	Calc. Disp Bbl
Average	Actual TOC	Calc. TOC:	Actual Disp.
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI	Disp: Bbl
	5 Min.	Cement Slurry BBI	
	15 Min.	Total Volume BBI	
			146.2
			251.43

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT**  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_  
 SIGNATURE \_\_\_\_\_



# HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER <b>4013868</b>		TICKET DATE <b>10/24/05</b>	
REGION <b>NORTH AMERICA LAND</b>		NWA / COUNTRY <b>Central / USA</b>	
BDA / STATE <b>MC/Ks</b>		COUNTY <b>STEVENS</b>	
MBU ID / EMPL # <b>10004 / 243055</b>		H.E.S. EMPLOYEE NAME <b>CHESTER OLIPHANT</b>	
LOCATION <b>LIBERAL</b>		COMPANY <b>EOG RESOURCES 302122</b>	
PSL DEPARTMENT <b>ZI / CEMENT</b>		CUSTOMER REP / PHONE <b>DANNY RAUH 580-461-0778</b>	
TICKET AMOUNT <b>\$8,833.80</b>		WELL TYPE <b>GAS</b>	
WELL LOCATION <b>HUGOTON KS</b>		DEPARTMENT <b>CEMENT</b>	
LEASE NAME <b>LAIRD 2454775</b>		SEC / TWP / R/MG <b>2 - 35S - 38W</b>	
SAP BOMB NUMBER <b>7528</b>		Description <b>Plug to Abandon</b>	
HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL KS</b>			

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
OLIPHANT C 243055	8.0			
BEASLEY J 299920	8.0			
OLDS R 306194	8.0			

H.E.G. UNIT #'S (R - T, ILES)	R - T, ILES	R - T, ILES	R - T, ILES
10704310	100		
10589601	100		
	50		

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth **6365 FT**

Date	Called Out	On Location	Job Started	Job Completed
	10/24/2005	10/24/2005	10/24/2005	10/24/2005
Time	0130	0445	0730	1145

**Tools and Accessories**

Type and Size	Qty	Make
Insert Float		H
Float Shoe		
Centralizers		O
Top Plug		
HEAD		W
Limit clamp		
Weld-A		C
Guide Shoe		
BTM PLUG		O

**Well Data**

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing							
Liner							
Liner							
Tubing							
Drill Pipe		16.6#	4 1/2		KB	6,365	
Open Hole			7 7/8"				Shots/Ft.
Perforations							
Perforations							
Perforations							

**Materials**

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
10/24	8.0	10/24	2.0	Plug to Abandon
Total	8.0	Total	2.0	


Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet	Cement Left in Pipe Reason	

**Cement Data**

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	100	40/60 POZ G	6% TOTAL GEL PLUG @ 3100 FT	7.59	1.53	13.50
2	50	40/60 POZ G	6% TOTAL GEL PLUG @ 1710 FT	7.59	1.53	13.50
3	30	40/60 POZ G	6% TOTAL GEL PLUG @ 630 FT	7.59	1.53	13.50
4	15	40/60 POZ G	6% TOTAL GEL PLUG @ 60 FT	7.59	1.53	13.50

**Summary**

Circulating Displacement	Preflush: BBI	0	Type: FRESH WATER
Breakdown MAXIMUM	Load & Bkdn: Gal - BBI		Pad:Bbl -Gal
Lost Returns-YES	Excess /Return BBI		Calc. Disp Bbl 37.5
Cmt Rtrn#Bbl	Calc. TOC:		Actual Disp. 38
Average	Treatment: Gal - BBI		Disp:Bbl 38.00
Shut In: Instant	Cement Slurry: BBI	61.0	
	Total Volume BBI	99.00	

Frac Ring #1 \_\_\_\_\_ | Frac Ring #2 \_\_\_\_\_ | Frac Ring #3 \_\_\_\_\_ | Frac Ring #4 \_\_\_\_\_  
 THE INFORMATION STATED HEREIN IS CORRECT  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_  
  
 SIGNATURE

<b>HALLIBURTON JOB LOG</b>				TICKET # <b>4013868</b>	TICKET DATE <b>10/24/05</b>
REGION <b>NORTH AMERICA LAND</b>		NWA / COUNTRY <b>Central / USA</b>		BDA / STATE <b>MC/Ks</b>	COUNTY <b>STEVENS</b>
MBU ID / EMPL # <b>10004 / 243055</b>		H.E.S EMPLOYEE NAME <b>CHESTER OLIPHANT</b>		PSL DEPARTMENT <b>ZI / CEMENT</b>	
LOCATION <b>LIBERAL</b>		COMPANY <b>EOG RESOURCES 302122</b>		CUSTOMER REP / PHONE <b>DANNY RAUH 580-461-0778</b>	
TICKET AMOUNT <b>\$8,833.80</b>		WELL TYPE <b>GAS</b>		AP/OWI#	
WELL LOCATION <b>HUGOTON KS</b>		DEPARTMENT <b>CEMENT</b>		JOB PURPOSE CODE <b>Plug to Abandon</b>	
LEASE NAME <b>LAIRD 2454775</b>		Well No. <b>2#1</b>	SEC / TWP / RNG <b>2 - 35S - 38W</b>	HES FACILITY (CLOSEST TO WELL'S) <b>LIBERAL KS</b>	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HR	HES EMP NAME/EMP # (EXPOSURE HOURS)	HR	HES EMP NAME/EMP # (EXPOSURE HOURS)	HR	HES EMP NAME/EMP # (EXPOSURE HOURS)	HR
OLIPHANT C 243055							
BEASLEY J 299920							
OLDS R 306194							

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	C8G.	Tbg		
10/24/05	06:00							JOB READY
	0130							CALLED FOR JOB
	0500							FILL OUT AND REVIEW JSA
	0505							SPOT EQUIPMENT AND RIG UP
	0530							RIG R.I.H WITH DRILL PIPE
	0630							DRILL PIPE ON BOTTOM @ 3120 FT
	0635							HOOK UP LINES TO MUD PUMP TO CIRCULATE HOLE
	0705							HOLD PRE JOB SAFETY MEETING WITH RIG CREW
	0725							SHUT DOWN MUD PUMP / SWITCH LINES TO HALLIBURTON
								JOB PROCEDURE PLUG @ 3120 FT
	0737				2500			PRESSURE TEST PUMP AND LINES
	0738	5.0	0-25		475			BEGIN MIXING 100 SACKS CEMENT @ 13.5 PPG
	0744	5.0	25.0		200			FINISHED MIXING CEMENT
	0745	5.0	0-35		225			BEGIN DISPLACING WITH MUD
	0754	5.0	35.0		475			FINISHED DISPLACING / SHUT DOWN
	0755							RIG PULL SIX STANDS AND LAY DOWN DRILL PIPE
	0900							DRILL PIPE SET @ 1709 FT
	0910							HOOK UP LINES TO HALLIBURTON
								JOB PROCEDURE PLUG @ 1709 FT
	0910	5.0	0-14		400			BEGIN MIXNG 50 SACKS CEMENT @ 13.5 PPG
	0914	5.0	14.0		325			FINISHED MIXING CEMENT
	0914	5.0	0-18		325			BEGIN DISPLACING WITH MUD
	0917	5.0	18.0		400			FINISHED DISPLACING / SHUT DOWN
	0920							RIG LAY DOWN DRILL PIPE
	1030							RIG R.I.H WITH DRILL PIPE
	1045							HOOK UP LINES TO HALLIBURTON
								JOB PROCEDURE PLUG @ 632 FT
	1055	5.0	0-8		125			BEGIN MIXING 30 SACKS CEMENT @ 13.5 PPG
	1058	5.0	8.0		100			FINISHED MIXING CEMENT
	1058	5.0	0-6		60			BEGIN DISPLACING WITH MUD
	1100	5.0	6.0		45			FINISHED DISPLACING / SHUT DOWN
	1105							WAIT FOR RIG TO LAY DOWN REMAINING DRILL PIPE
								AND RAT HOLE / MOUSE HOLE
								SEE JOB LOG CONTINUED

