

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3959
Name: Siroky Oil Management, Inc.
Address: P.O. Box 464
City/State/Zip: Pratt, KS 67124
Purchaser: Lumen
Operator Contact Person: Brian Siroky
Phone: (620) 770-0621
Contractor: Name: Fossil Drilling, Inc.
License: 33610
Wellsite Geologist: Scott Alberg

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

07/18/06	07/28/06	09/20/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23370-0000

County: Stafford

C N/2 - NE - SE Sec. 4 Twp. 24 S. R. 15 East West
2310' feet from S N (circle one) Line of Section
818' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Lucas Well #: 1

Field Name: Macksville

Producing Formation: Kansas City

Elevation: Ground: 2021' Kelly Bushing: 2030'

Total Depth: 4125' Plug Back Total Depth: 4098'

Amount of Surface Pipe Set and Cemented at 6 Jts-8 5/8" @ 253.96' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATI MH 6-13-08
(Data must be collected from the Reserve Pit)

Chloride content 100,000 ppm Fluid volume 470 bbls

Dewatering method used haul free fluids

Location of fluid disposal if hauled offsite: _____

Operator Name: Oil Producers, Inc.

Lease Name: Palmatier License No.: 8061

Quarter _____ Sec. 16 Twp. 25 S. R. 16 East West

County: Edwards Docket No.: 20983

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 11-3-06

Subscribed and sworn to before me this 3 day of November

20 06

Notary Public: [Signature]

Date Commission Expires: _____

AMY S. ROBERTSON
Notary Public - State of Kansas
My Appt. Expires 3/15/08

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
NOV 06 2006

KCC WICHITA

Operator Name: Siroky Oil Management, Inc. Lease Name: Lucas Well #: 1
 Sec. 4 Twp. 24 S. R. 15 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="font-size: 2em; font-weight: bold; margin: 0;">KCC</div> <div style="font-size: 1.5em; font-weight: bold; margin: 0;">NOV 03 2006</div> <div style="font-size: 2.5em; font-weight: bold; margin: 0;">CONFIDENTIAL</div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"		253.96'		275	common
production	7 7/8"	4 1/2"		4116'		135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4012' - 16' Viola	500 gal 15% MCA	
	4 1/2" retrievable BP @ 3770'	120 sxs 20/40, 125 sxs 16/30 resin coated sand, 19,700 gal frac fluid	
4 1/4'	3668'-74' - Kansas City	500 gal 28% NEFE	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		118 Jts - 2 3/8"	3732'	3732'		
Date of First, Resumerd Production, SWD or Enhr. <i>unknown - waiting on gas CO.</i>			Producing Method			
			<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	200	0			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED

NOV 03 2006

KCC WICHITA

ALLIED CEMENTING CO., INC.

23790

Federal Tax I.D.#
NOV 03 2006

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Crest Bend

CONFIDENTIAL

DATE <u>7-19-07</u>	SEC. <u>21</u>	TWP. <u>211</u>	RANGE <u>16</u>	CALLED OUT <u>11:20 am</u>	ON LOCATION <u>1:30 am</u>	JOB START <u>3:20 am</u>	JOB FINISH <u>4:45 am</u>
LEASE <u>Lucas</u>	WELL # <u>17</u>	LOCATION <u>Marksville - 2 1/2 mi SW</u>			COUNTY <u>Stafford</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>west into</u>				

CONTRACTOR Fossil

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/4 T.D. 260'

CASING SIZE 8 5/8 DEPTH 260'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. Approx 10'

PERFS. _____

DISPLACEMENT 16 BBls

OWNER Siroky Oil Management

CEMENT

AMOUNT ORDERED 275 dx Common

340 lb gel

EQUIPMENT

PUMP TRUCK # 120 CEMENTER Jack HELPER Rocky

BULK TRUCK # 344 DRIVER Coty

BULK TRUCK # _____ DRIVER _____

COMMON	<u>275 net</u>	@	<u>10.65</u>	<u>2928.75</u>
POZMIX		@		
GEL	<u>5 net</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	<u>8 net</u>	@	<u>46.60</u>	<u>372.80</u>
ASC		@		
HANDLING	<u>288 net</u>	@	<u>1.90</u>	<u>547.20</u>
MILEAGE	<u>288 net</u>	@	<u>35</u>	<u>806.40</u>
TOTAL				<u>4738.40</u>

REMARKS:

Ran 2 jts of 8 5/8 csg. cement with 275 dx cement - Displace plug with 16 BBls of fresh water - Cement did cure - Plug down @ 4:45 am

T. Tucker

SERVICE

DEPTH OF JOB	<u>260'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@	<u>5.00</u>
MANIFOLD		@	
TOTAL <u>990.00</u>			

CHARGE TO: Siroky Oil Management

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 wood</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>60.00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

23826

Federal Tax ID

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

NOV 03 2006

CONFIDENTIAL

DATE <u>7-27-06</u>	SEC. <u>4</u>	TWP. <u>21</u>	RANGE <u>15W</u>	CALLED OUT <u>Noon</u>	ON LOCATION <u>2:00 pm</u>	JOB START <u>2:15 pm</u>	JOB FINISH <u>6:30 pm</u>
LEASE <u>Lucas</u>	WELL # <u>#1</u>	LOCATION <u>Macksville 2 1/2 north</u>			COUNTY <u>Stafford</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>west into</u>				

CONTRACTOR Fossil Drilling
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 1125'
 CASING SIZE 4 1/2 DEPTH 1116'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1250 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT ✓ 112'
 CEMENT LEFT IN CSG. approx 11'
 PERFS. _____
 DISPLACEMENT 10 1/2 BBLS

OWNER Siroky Oil Management

CEMENT
 AMOUNT ORDERED 1500 lb A.S.C. with 5 lbs Pol-seal per bag & 500 gal mixed fluid used over 10' landing pit & left on rig per Scott

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Jack HELPER J.P.
 BULK TRUCK # 342 DRIVER Cody
 BULK TRUCK # _____ DRIVER _____

COMMON	@		
POZMIX	@		
GEL	@	<u>300</u>	<u>49.95</u>
CHLORIDE	@		
ASC	@	<u>1500 lb</u>	<u>13.10 1965.00</u>
SALT	@	<u>900</u>	<u>19.20 172.80</u>
LOU SEAL	@	<u>750#</u>	<u>525.00</u>
ASTRUSH	@	<u>500 lb</u>	<u>1.00 500.00</u>
	@		
	@		
	@		
	@		
HANDLING	@	<u>186 net</u>	<u>1.90 353.40</u>
MILEAGE	@	<u>180 @ 08</u>	<u>35 520.80</u>
		TOTAL	<u>4086.90</u>

REMARKS:

Run 106 jts of 4 1/2 csg. Break circ with mud & circ 40 min. Hook up 2 csg. - Run 5 BBls water - 10 BBls mud flush - 10 BBls water - stop plug radial with 1500 cement - hook back to csg. - run 135 24 cement - stop - clean pump - Displace plug with 16 BBls of fresh water - insert hold.
 Plug down @ 6:25 pm - Thanks

CHARGE TO: Siroky Oil Management
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>4116</u>		
PUMP TRUCK CHARGE			<u>1675.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>35</u>	<u>5.00 175.00</u>
MANIFOLD	@		
	@		
	@		
		TOTAL	<u>1850.00</u>

PLUG & FLOAT EQUIPMENT

1-4 1/2 guide shoe	@	<u>125.00</u>	<u>125.00</u>
1-4 1/2 cement	@	<u>250.00</u>	<u>250.00</u>
1-4 1/2 Rubber plug	@	<u>55.00</u>	<u>55.00</u>
4-4 1/2 cement bags	@	<u>45.00</u>	<u>180.00</u>
	@		
		TOTAL	<u>610.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Scott Alberg
 PRINTED NAME