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10/1/2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eagling
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Robert Milford

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/25/05 9/3/05 10/4/05
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-179-21135-00-00
County: Sheridan
SW SE SW Sec. 21 Twp. 6 S. R. 26 East West
340 S feet from S / N (circle one) Line of Section
1600 W feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mauck Well #: 1-21

Field Name: Razors Edge
Producing Formation: LKC
Elevation: Ground: 2646' Kelly Bushing: 2651'
Total Depth: 4320' Plug Back Total Depth: 4289'
Amount of Surface Pipe Set and Cemented at 374 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2299 Feet
If Alternate II completion, cement circulated from 2299
feet depth to surface w/ 350 sx cmt.

Drilling Fluid Management Plan Att I N# 6-13-08
(Data must be collected from the Reserve Pit)

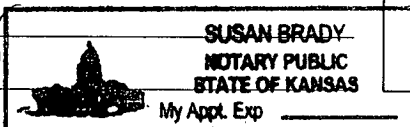
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Tom Nichols, Production Manager Date: 10/28/05
Subscribed and sworn to before me this 28th day of October,
20 05.
Notary Public: Susan Brady
Date Commission Expires: 11-4-07




KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Murfin Drilling Company, Inc. Lease Name: Mauck Well #: 1-21
 Sec. 21 Twp. 6 S. R. 26 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: center;">  OCT 31 2005 CONFIDENTIAL. </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		374	Common	275	3% cc, 2% gel
Production		5 1/2		4311	AA-2	155	5% Calset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2299	A-con	350	3% cc, 2% calset, 1/4#/sk cellflake

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3930-3936 LKC 'J'	1250 NEFE, 36 dissolvable ball sealers	

TUBING RECORD		Size 2 3/8"	Set At 4011.77	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/5/05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 60	Gas Mcf	Water Bbls. 1	Gas-Oil Ratio -----	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED NOV 01 2005

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Mauck #1-21
 Daily drilling report
 Page two

- 9/2/05 RTD 4320'. Cut 205'. DT: none. CT: 15 ½ hrs. Dev.: 1° @ 4320'. HC @ 3:45 p.m. Log Tech logged from 7:45 p.m. to 11:00 p.m. 9/1/05, LTD @ 4319'. Logging tools were stuck at the top of the Lansing for about 30 min. Tops above that point will be off some due to line stretch, no Micro or Sonic logs were run due to the hole conditions. Ran 102 jts. = 4311' of 5 ½" prod. csg., set @ 4311', port collar @ 2299', Acid Services circ. cement at report time.
- 9/3/05 RTD 4320'. CT: 7 ½ hrs. Acid Services cemented 5 ½ w/155 sx. AA-2, 15 sx. in RH, 10 sx. in MH, plug down @ 10:30 am. 9/2/05, rig released @ 2:30 p.m. 9/2/05. **FINAL REPORT.**

Mauck #1-21 340 FNL 1600 FWL Sec. 21-T6S-R26W 2651' KB							Stowell #1-28 330 FNL 2000 FWL Sec. 28-T6S-R26W 2645' KB	
Formation	Sample Top	Datum	Ref	Log tops	Datum	Ref	Log Top	Datum
Anhydrite	2273	+378	+15	2272	+379	+16	2282	+363
B/Anhydrite	2306	+345	+13	2306	+345	+13	2313	+332
Topeka	3530	-879	+8	3524	-873	+14	3532	-887
Heebner	3729	-1078	+11	3727	-1076	+13	3734	-1089
Toronto							3754	-1109
Lansing	3767	-1116	+11	3768	-1117	+10	3772	-1127
BKC	3979	-1328	+12	3979	-1328	+12	3985	-1340
Arbuckle	4287	-1636	+7	4288	-1637	+6	4288	-1643
TD	4320	-1669		4319	-1668		4309	-1664

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Mauck #1-21

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #3

Razors Edge Prospect #3183

340 FSL 1600 FWL
Sec. 21-T6S-R26W
Sheridan County, Kansas

Contact Person: David Doyel
Phone number: 316-267-3241
Well site Geologist: Rocky Milford

Call Depth: 2500'
Spud: 11:00 a.m. 8/25/05

TD: 4320'

API # 15-179-21135
Casing: 8 5/8" @ 374'
5 1/2" @ 4311'
Elevation: 2646' GL
2651' KB

DAILY INFORMATION:

8/24/05 MIRT.

8/25/05 Will spud this a.m.

8/26/05 Depth 1000'. Cut 1000'. DT: 8 hrs. (WOC), ¼ hr. LC @ 890'. CT: none. Dev.: ½° @ 374'. Spud @ 11:00 a.m. 8/25/05. Ran 8 jts = 367.77' of 8 5/8" surf. csg. set @ 374', cmt. w/275 sx. comm., 3% cc, 3% gel, plug down @ 4:00 pm. 8/25/05, drilled out @ 12:00 a.m. 8/26/05, circ. 5 bbls by Allied.

8/27/05 Depth 2540'. Cut 1540'. DT: ¾ hrs. LC @ 1272' & 1385' 100 bbls each. CT: none. Dev.: 1/2° @ 1056'.

8/28/05 Depth 3260'. Cut 720'. DT: none. CT: none.

8/29/05 Depth 3750'. Cut 490'. DT: none. CT: none.

8/30/05 Depth 3825'. Cut 75'. DT: none. CT: 19 ¼ hrs. Dev.: 1/8° @ 3825'. **DST #1 3781-3825 (LKC C-D):** Rec 122' MW (60% W, 40% M). SIP: 896-843; FP: 14-49/51-95; HP: 1908-1897. BHT: 112°.

8/31/05 Depth 3941'. Cut 116'. DT: none. CT: 15 ¾ hrs. Dev.: none. **DST #2 3827-3910 (LKC F-H):** 30-60-30-90. Rec 65' M. SIP: 1288-1282; FP: 41-56/62-72; HP: 1988-1900. BHT: 112°. **DST #3 3907-3941 (LKC J).**

9/1/05 Depth 4115'. Cut 174'. DT: none. CT: 13 ¼ hrs. Dev.: none. **DST #3 3907-3941 (LKC J);** 30-60-60-90; Rec. 413' GIP, 427' CGO (20% G, 80% O), 130' GSMCO (35% G, 35% O, 30% M), 557' TF. SIP: 389-260; FP: 16/72, 103/160; HP: 2020-1990. Final SIP INVALID DUE TO TOOL MALFUNCTION.

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 Daily drilling report
 Page two

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- 9/3/05 RTD 4320'. CT: 7 ½ hrs. Acid Services cemented 5 ½ w/155 sx. AA-2, 15 sx. in RH, 10 sx. in MH, plug down @ 10:30 am. 9/2/05, rig released @ 2:30 p.m. 9/2/05. **FINAL REPORT.**

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Arbuckle	4287	-1636	+7	4288	-1637	+6	4288	-1643
TD	4320	-1669		4319	-1668		4309	-1664

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Mauck #1-21
Completion Report
Section 21-6S-26W
Sheridan County, KS

- 9/2/05 MDC Rig #3. TIH w/102 jts Midwestern Pipeworks new L.S. 5 1/2", 15.5# PPF range 3 LTC csg. Csg was drifted by Murray Csg Crews on location before running. Tagged btm 4320', set btm guide shoe 4314.53', insert 4293.48, port collar 2299.43' w/basket below P.C. Circulated & rotated 1 hr prior to cementing. RU Acid Services. Pumped 5 BFW, 12 bbl mud flush, 3 BFW, 6 bbl super flush, 3 BFW, 155 sacks AA2, 15 PPG w/.8 FLA 322, 35 CFR, 2 defoamer, 10% salt, 5# gilsonite per sack w/85 bbl displacement pumped rotation tight. Quit rotation. Landed plug w/102 BFW @ 10:20 A.M. @ 1500# = 700# overlift pressure. When csg got tight & rotation stopped. Had pressure changed f/1000# to 500#. Circulation in cellar would increase & decrease w/pressure changes. Cellar stayed full. Released pressure float held. Packed off csg head. Centralizers: 4293, 4122, 3999, 3915, 3829, 3703, 3576, 2384, 2171, 1404,. Scratchers: 3835-66', 3899-3909', 3921-56'
- 9/6/05 Brought 8 5/8" connections to surface. Backfilled cellar & leveled location.
- 9/9/05 MIRU Log Tech & Portable Mast. Ran Sonic Cement Bond Log. LTD @ 4289', Port collar @ 2295', TOC @ 3314'. RDMO. 9/10 - Waiting on completion.
- 9/12/05 Waiting on completion.
- 9/15/05 Unloaded 135 jts 2 3/8" tbg. MI #396. SDON. Est cost \$875.
- 9/16/05 Rack-tested tbg to 6000#. Tbg ok. RU #396. Unable to get cmt. SDON. Est cost \$1,100.
- 9/19/05 RIH w/port collar tool & 2 3/8" tbg. Tagged port collar 2299'. RU Acid Services. Pressure test to 1200# & held. Opened port collar. Pumped 5 BFW & got blow on 8 5/8". Had full circulation w/4 sacks pumped. With 140 sacks lost circulation, with 180 sacks still no circulation. SD f/5 min. Started pumping cmt & gained circulation. Pumped total 350 sacks A-con to circulate cmt to surface. Witnessed by Darrel Dipman w/KCC. Displaced cmt w/8 1/2 BW. Closed port collar. Pressure test to 1200# & held. Ran tbg to 2475', circ clean w/25 BW. TOH w/tbg & PC tool. SDON. Est cost \$14,708.
- 9/20/05 S/D csg to 3700'. RU Perf Tech. Tagged fl 3725'. Perforated 5 1/2" csg 3930-36 "J", 4 SPF, EHSC. No show on gun. RIH w/model R pkr, SN & tbg. Set pkr 3909'. Isolating 3930-36. Tagged fl 3500', 75' oil on top. Swabbed dry. Released pkr & ran dwn to 3939' & left hang. Tagged 3650'. RU Kansas Acid. Dumped 2 bbl 15% MCA dwn tbg to spot acid. Reset pkr 3909'. Treated w/250 gal 15% MCA. Started 8 GPM 300# breaking to 1/2 BPM, 0 psi. Increased to 1 BPM 900# breaking to 600#. Displaced acid w/18 BW, 1 BPM 600#, ISIP 550#, 1 min vac, 24 BTL. Tagged 1000' f/surface. S/D to 3500', 409' FIT, rec 17.55 BTF, 75% oil. Released pkr & swabbed acid. Spotted off backside. Left pkr hang f/overnight fillup. SDON. Est cost \$21,226.
- 9/21/05 Pkr hanging @ 3909' f/overnight fillup. Set pkr 3909'. Tagged fluid 2800' f/surface, 700' overnight fillup, 1100' FIT. 1st pull pulled 1100', all oil. 2nd pull 600' FIT, 450' oil = 75% oil. S/D to 3400' = 500' FIT, rec 8.19 BTF = 1 bbl over load. 1 hr test, 5 PPH, FL 3500' = 400' FIT, rec 7.02 BTF, 95% oil, 5% wtr, 1% emulsions, 2/10% fines. 5% wtr still acid wtr PH5. 2nd hr test, 6 PPH, FL 3500' = 400' FIT, rec 7.02 BTF, 97% oil, 3% wtr. 3rd hr test, 6 PPH, FL 3500' = 400' FIT, rec 5.85 BTF, 97% oil, 3% wtr. 4th hr test, 6 PPH, FL 3550' = 350' FIT, rec 6.43 BTF, 98% oil, 2% wtr. RU Kansas Acid. Retreated w/1000 gal 15% NE/FE with 5% MAS & 36 disolveable ball sealers. Pumped 250 gal acid & started ball sealers. Start 3 BPM 0# w/15 bbl pumped 0# psi. Increased to 4 BPM. 1st of balls on btm, 4 BPM 500# with all balls on btm 4 BPM 1500#. Displaced acid w/19 BW @ 4 BPM 800#, ISIP 800#, 1 min 400#, 3 min vac. 43 BTL. Let set 1 hr. Tagged 1800' f/surface. S/D to 3400' = 500' FIT, rec 28.08 BTF, 14.92 short of load. SDON. Tank battery to be ready on 29th. Ordered 8/31/05. Est cost \$27,150.
- 9/22/05 Pkr set @ 3909', isolating 3930-36 "J". Tagged fluid 2800', 600' overnight fillup, 1100' FIT. 1st pull all oil. S/D to 3400', rec 14.04 BTF, 1 short of load. 1 hr test, 6 PPH, FL 3500' = 400' FIT, rec 7.02 BTF, 5% wtr, 1% emulsion, 2/10% fines. 2nd hr test 6 PPH, FL 3500' = 400' FIT, rec 5.85 BTF, 3% wtr, 1% emulsion, 2/10% fines. 3rd hr test 6 PPH, FL 3500' = 400' FIT, rec 5.85 BTF, 2% wtr, 1% emulsion, 2/10% fines. 4th hr test 6 PPH, FL 3600' = 300' FIT, rec 5.85 BTF, 3% wtr, 1% emulsion, 1/10% fines. 5th hr test 6 PPH, FL 3600' = 300' FIT, rec 5.85 BTF, 2% wtr, 1% emulsion, 1/10% fines. TOH w/tbg & pkr. Est cost \$29,550.
- 9/23/05 Loaded rods @ Hill City yard & hauled to location. RIH w/new 2 3/8 x 3' perforated sub, new 2 3/8" SN, 3 jts 2 3/8" tbg, new 5 1/2 x 2 3/8" AC, 128 jts 2 3/8" tbg. Btm perforated sub 4011.77', SN @ 4008.77', AC @ 3913.96' set w/11" stretch or 11,000# tension. RIH w/new 2 x 1 1/2 x 12' RWTC brass bbl & P.T., S.V., 4' SMP, 2' x 3/4" sub, 159 - new 3/4" "D" rods. Built tank battery pad. Prairie Land Electric completed line work. SDON. Est cost \$31,750.

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**Mauck #1-21
Completion Report
Section 21-6S-26W
Sheridan County, KS**

- 9/26/05 Spaced out pump & longstroked. Have strong blow. Have 2 x 1 1/2 x 12' RWTC brass bbl & PT, SV, 4' SMP, 2' x 3/4" sub, 159 - new 3/4" D rods, 8' x 3/4" sub, 1 1/4 x 16' PR w/5' liner. Clamped off rods. Assembled wellhead connections. RDMO #396. Set Speed King low profile unit. Could not set unit on ground flo-tee to high. Built pad & set unit. Pad needs to be high for unit to work. Moved off unit & moved pad. Will need to pull well & lower 5 1/2" slip collar & lower wellhead.
- 9/27/05 MIRU Chito Well Service. SDON.
- 9/28/05 TOH w/rods & pump. Released AC. TOH w/2 3/8" tbg, AC, 3 jts, SN & MA. Dug out 8 5/8". Cut off 8 5/8" & welded 8 5/8" to 5 1/2". Cut 3' off 5 1/2" csg & welded on slip collar. SDON.
- 9/29/05 RIH w/2 3/8" perforated sub, 2 3/8" SN, 3 jts 2 3/8" tbg, 5 1/2 x 2 3/8" AC, 128 jts 2 3/8" tbg. Btm perforated sub 4014.77', SN @ 4011.77', AC 3916.96' set w/11" stretch or 11,000# tension. RIH w/2 x 1 1/2 x 12' RWTC, 2' x 3/4" sub, 159 - 3/4" rods, 8', 2' x 3/4" subs, 1 1/4 x 16' PR w/5' liner. Spaced out pump. Longstroked & had good blow. Clamped off rods. RDMO.
- 9/30/05 Total Lease Service spread sand on tank battery grade. McDonald Tank Co. set new 10' x 15' fiberglass gun barrel, new (2) 12' x 15' WSST, & new 12' x 15' fiberglass salt water tank w/closed top. Dug out wellhead & installed new 48" x 48" galvanized culvert f/cellar. Moved off Speed King low profile unit. Dug out ground below crank weight areas to allow more room f/cranks to clear. Reset pumping unit. Hung well on.
- 10/3/05 Ditched, laid & backfilled 500' 2" PVC sch 40. Hooked up to gun barrel & wellhead. Ditched, laid & backfilled 600' electric line. Hooked up to meter pole & disconnect. Set new control panel. Set new Teco 15 hp motor & hooked up. Hooked up wellhead connections.
- 10/4/05 84 JTF, 2569 FTF, 1437' FAP, static FL. Loaded tbg & POP. 9.37x44x1.5, 84.70 BTF (gassy), 79% PE. Put rock around outside of well pit. Fenced pumping unit.
- 10/5/05 9.29x44x1.5, 82.94 BO, 3.46 BW, 4% wtr, 86.40 TF, NPF, 81% PE, 80.16 BOIS/1 well. Built dike around tank battery.
- 10/6/05 9.29x44x1.5, 91.24 BO, 3.80 BW, 4% wtr, 95.04 TF, NPF, 89% PE, 71.81 BOIS/1 well.
- 10/7/05 9.29x44x1.5, 67.73 BO, 1.38 BW, 2% wtr, 69.12 TF, PF, 65% PE, 75.15 BOIS/1 well. 130 JTF, 3976 FTF, 30' FAP. 10/8 - 9.29x44x1.5, 62.09 BO, 1.27 BW, 2% wtr, 63.36 TF, 59% PE, PF, 53.44 BOIS/1 well. 10/9 - 53.63 BO, 1.09 BW, 54.72 TF, 2% wtr, 51% PE, PF, 51.77 BOIS/1 well.
- 10/10/05 9.29x44x1.5, 47.49 BO, 1.47 BW, 3% wtr, 48.96 TF, PF, 46% PE, 48.43 BOIS/1 well.
- 10/11/05 9.29x44x1.5, 41.9 BO, 1.30 BW, 3% wtr, 43.20 TF, PF, 40% PE, 40.08 BOIS/1 well.
- 10/12/05 50.10 BOIS. SD out of tank room. Can not haul oil due to mud
- 10/14/05 Hauled oil & POP. 10/15 - 90.18 BOIS/1 well. 2.34 BW in wtr tank. 10/16 - 66.80 BOIS/1 well. 1.67 BW in wtr tank. SD @ 8:30 P.M. out of stock tank room.
- 10/17/05 POP @ 7:30 A.M. Stg to haul oil.
- 10/18/05 9.29x44x1.5, 56.45 BO, 1.15 BW, 2% wtr, 57.60 TF, PF, 54% PE, 70.14 BOIS/1 well.
- 10/19/05 43.32 BOIS/ 1 well, 0 BW.
- 10/20/05 9.29x44x1.5, 54.12 BO, .55 BW, 1% wtr, 54.67 TF, PF, 51% PE, 43.24 BOIS/1 well. SD unit, squeak in east crank, end of crank warm. D & S to check ASAP.

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INVOICE NO.
Date 09-19-05
Customer ID

Subject to Correction

FIELD ORDER

10925 ✓

Lease MAUCK	Well # 1-21	Legal 21-65-26W
County SHERIDAN	State KS	Station PRATT

CHARGE

MURFIN DRILLING

Depth	Formation	Shoe Joint
Casing 5 1/2	Casing Depth	TD
Customer Representative JOHN GERSTNER	Treater M. M. WIRE	Job Type 5 1/2" PORT LONAR ^{CEMCO}

AFE Number	PO Number
------------	-----------

Materials Received by **X** *John Gerstner*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	350SKS	A-COV BEND	-			
C310	980lbs	CALCIUM CHLORIDE	-			
C194	83 lbs	CELL FLAKE	-			
E100	185 mi	HEAVY VEHICLE MILEAGE				
E107	350SK	CEMENT SERVICE CHARGE				
E104	3006TM	PROPANE & BULK DELIVERY PGM				
R305	1	CEMENT PUMPER 2001-2500				
E101	185 mi	PICKUP MILEAGE				
		DISCOUNTED PAID + TAXS		10963.97		

WELLFILE

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TOTAL



TREATMENT REPORT

Customer ID		Date	
Customer <i>MURFIN DRILLING</i>		<i>09-19-05</i>	
Lease <i>MAUCK</i>		Lease No.	Well # <i>1-21</i>
Field Order # <i>10925</i>	Station <i>PRATT</i>	Casing <i>5 1/2</i>	Depth
Type Job <i>5 1/2 PORT COLLAR CEMENT</i>		County <i>SHERIDAN</i>	State <i>KS</i>
Formation		Legal Description <i>21-65-26W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size <i>2 3/8</i>	Shots/Ft <i>2.56</i>	<i>15.46</i>	Acid <i>350 SKS ACON</i>		RATE	PRESS	ISIP
Depth	Depth	From <i>12 #</i>	To	Pre Pad <i>3 1/2 CALUM CHARGE</i>	Max			5 Min.
Volume	Volume	From	To	Pad <i>2 1/2 CALSET</i>	Min			10 Min.
Max Press	Max Press	From	To	Frac <i>.25 #SK CELLFRAC</i>	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	Flush <i>H2O</i>	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative <i>JOHN GERSTNER</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>M McURE</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
<i>1030</i>			<i>109</i>	<i>380</i>	<i>457</i>	<i>347</i>	<i>571</i>		<i>ON LOCATION PORT COLLAR @ 2299</i>
									<i>HOOK UP TO 2 3/8 TUBING & ANNULUS</i>
									<i>PRESSURE TEST / HAVE LEAKING FIXED</i>
		<i>1500</i>							<i>PRESSURE TEST HEAD</i>
				<i>3.5</i>					<i>PUMP HEAD HAVE BLOW</i>
<i>1112</i>									<i>START MIXING CEMENT @ 12 #</i>
<i>1130</i>		<i>300</i>	<i>92</i>	<i>3.5</i>					<i>200 SKS MIXED SHUT DOWN</i>
									<i>START MIXING</i>
									<i>CEMENT CIRCULATING TO PIT</i>
<i>1148</i>		<i>300</i>	<i>160</i>	<i>3.5</i>					<i>SHUT DOWN</i>
<i>1151</i>									<i>START DISPLACEMENT</i>
<i>1163</i>			<i>8.5</i>	<i>3.5</i>					<i>SHUT DOWN</i>
		<i>1500</i>							<i>PRESSURE UP TO 1500 # HEAD</i>
									<i>RUN 5 JOBS TUBING & WASH UP @ 2475</i>
<i>1212</i>			<i>22</i>	<i>3.5</i>					<i>SHUT DOWN</i>
<i>1218</i>									<i>JOB COMPLETE</i>
									<i>THANK YOU</i>
									<i>MIKE</i>
									<i>RECEIVED</i>
									<i>NOV 01 2005</i>
									<i>KCC WICHITA</i>

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 098191

Invoice Date: 08/29/05

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

Cust I.D.....: Murfin
P.O. Number..: Mauck 1-21
P.O. Date....: 08/29/05

Due Date.: 09/28/05

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	275.00	SKS	10.0000	2750.00	T
Gel	5.00	SKS	14.0000	70.00	T
Chloride	9.00	SKS	38.0000	342.00	T
Handling	289.00	SKS	1.6000	462.40	E
Mileage	61.00	MILE	17.3400	1057.74	E
289 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Extra Footage	74.00	PER	0.5500	40.70	E
Mileage pmp trk	61.00	MILE	5.0000	305.00	E
Surface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 575.28
ONLY if paid within 30 days from Invoice Date

Subtotal: 5752.84
Tax.....: 202.67
Payments: 0.00
Total....: 5955.51

OK
AD

RECEIVED
NOV 01 2005
KCCWICHITA

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley KS

DATE <u>8.25.04</u>	SEC. <u>21</u>	TWP. <u>6S</u>	RANGE <u>26W</u>	CALLED OUT <u>11:30am</u>	ON LOCATION <u>2:00pm</u>	JOB START <u>3:15pm</u>	JOB FINISH <u>4:00pm</u>
LEASE <u>Mauck</u>	WELL # <u>1-21</u>	LOCATION <u>Allison 45-1 1/2 G</u>	COUNTY <u>Steward</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURKIN #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 374'

CASING SIZE 8 5/8 23# DEPTH 374'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 22.8 Bbls

OWNER same

CEMENT

AMOUNT ORDERED 275 com 3% cc

2% cc

COMMON	<u>275</u>	@ <u>10⁰⁰</u>	<u>2750⁰⁰</u>
POZMIX		@	
GEL	<u>5</u>	@ <u>14⁰⁰</u>	<u>70⁰⁰</u>
CHLORIDE	<u>9</u>	@ <u>38⁰⁰</u>	<u>342⁰⁰</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>289</u>	@ <u>1⁰⁰</u>	<u>462⁴⁰</u>
MILEAGE	<u>.06 x sk x mile</u>		<u>1057¹⁴</u>
			TOTAL <u>4682¹⁴</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzz

373-291 HELPER Andrew

BULK TRUCK

386 DRIVER Lonnie

BULK TRUCK

_____ DRIVER _____

REMARKS:

cement did circulate

Plug down @ 3:50pm

Thanks Fuzzz + crew

SERVICE

DEPTH OF JOB 374'

PUMP TRUCK CHARGE 670⁰⁰

EXTRA FOOTAGE 74 @ .55 40⁷⁰

MILEAGE 61 @ 5⁰⁰ 305⁰⁰

MANIFOLD @ _____

@ _____

@ _____

RECEIVED

NOV 01 2005

TOTAL 1015²⁰

KCC WICHITA

PLUG & FLOAT EQUIPMENT

1-8 5/8 surface plug @ 55⁰⁰ 55⁰⁰

@ _____

@ _____

@ _____

@ _____

TOTAL 55⁰⁰

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

[Handwritten Signature]

PRINTED NAME