## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

WELL HISTORY - DESC	CRIPTION OF WELL & LEASE
Operator: License # 5278 CONFIDERAL	API NO. 15- 175-21999-00-00 ORIGINAL
Name: EOG Resources, Inc.	County SEWARD
Address 3817 NW Expressway, Suite 500	<u>F/2 - NE - NE Sec. 13 Twp. 34 S.R. 33 </u>
City/State/Zip Oklahoma City, Oklahoma 73112	Feet from S/N (circle one) Line of Section
Purchaser: N/A	_330 Feet from E/W (circle one) Line of Section
Operator Contact Person: DARA TATUM Phone ( 405) 246–3244	Footages Calculated from Nearest Outside Section Corner:  (circle one) NE SE NW SW
Contractor: Name: ABERCROMBIE RID, INC.	Lease Name WILSON Well # 13 #1
License: 30684 CONFIDENT	Field Name
Wellsite Geologist:	Producing Formation N/A
Designate Type of Completion	Elevation: Ground 2818 Kelley Bushing 2830
New Well Re-Entry Workover	Total Depth 6500 Plug Back Total Depth
Oil SWD SIOW Temp. Abd	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes x No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
f Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan  PA AHI NH(0 13-08)  (Data must be collected from the Reserve Pit)
Original Comp. Date Original Total Depth	(Data must be conected from the Reserve Pil)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4000 ppm Fluid volume 1000 bbls
Plug Back	Dewatering method used EVAPORATION
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No.	Lease NameLicense No
9/21/05         9/30/05         9-30-2005           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec Twp S R E [] W
Recompletion Date  Recompletion Date  Recompletion Date	County Docket No
Ransas 67202, within 120 days of the spud date, recompletion, wo Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. riod of 12 months if requested in writing and submitted with the form (see rule il wireline logs and geologist well report shall be attached with this form. ALL th all plugged wells. Submit CP-111 form with all temporarily abandoned wells. gulate the oil and gas industry have been fully complied with and the statements
Title SENIOR REGULATORY ADMINISTRATOR Date 10	1// <sub>2</sub> %
Notary Public Cuthy Ca Market Ch	If Denied, Yes Date:  Wireline Log Received RECEIVED  Coologiet Received RECEIVED
Nota	ete of Oklahoma  UIC Distribution  OCT 3 1 2005

Side Two

Operator Name <b>EOG R</b> I	ESCURCES, IN	<u>C.</u>		Lease	mame	WILSON		Well #	13 #1		
Sec. <u>13</u> Twp. <u>34</u>	_ S.R <b>33</b>	East [	X West	County	y <u>s</u> e	WARD					
NSTRUCTIONS: Shown ested, time tool open a emperature, fluid recovered to the control of the con	nd closed, flowi very, and flow	ng and shut-in rates if gas t	pressure: o surface	s, whether she during test.	ut-in p	ressure reach	ed static level, h	ydrostatic p	ressures, bottom h		
Orill Stem Tests Taken (Attach Additional Sh	eets.)	Yes	X No	x	Log	F	formation (Top), [	Depth and D	atums		
amples Sent to Geologi	cal Survey	X Yes	∏ No	Nam	ne		Тор	Da	tum		
ores Taken		Yes	X No								
lectric Log Run (Submit Copy.)		X Yes	□ No	SEE AI	TIACH	ED SHEET					
ist All E.Logs Run:											
IICH RESOLUTION IN COLUME PLOT, SPECT IICROLOG, SPECTRAL OG, MUDLOG	RAL DENSITY	DUAL SPACE	D NEUIR	CON							
	Renor	CASING F t all strings set-		X New [	_		ı etc.				
Purpose of String	Size Hole Drilled	Size Casi Set (In O.	ng	Weight Lbs./Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
SURFACE	11	8 5/8	24		1688	MIDCON PP	210				
							PREM PLUS	180			
		ADDI	TIONAL C	EMENTING/S	SQUEE	ZE RECORD		<u> </u>			
Purpose	Depth Top Bottom	Type of	Cement	#Sacks L	Jsed	Type and Percent Additives					
Perforate Protect Casing Plug Back TD Plug Off Zone						SEE WELL	PLUGGING RECO	OCCING RECORD CP-4			
	PERFORATION Specify Fool	RECORD - Bri age of Each Int				•	e, Shot, Cement S I Kind of Material U		ord Depth		
				<del> </del>		· · · · · · · · · · · · · · · · · · ·		- <del> </del>			
				· · · · · ·							
TUBING RECORD	Size	Set At		Packer At		Liner Run		No			
Date of First, Resumed	Production, S	ND or Enhr.	Produ	cing Method	I □ Pt	umping G	as Lift \ \ \ Oth	er (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	-	Gas-Oil	Ratio	Gravity		
sposition of Gas:	METHOD	OF COMPLETI	ON		L	<del></del>	Production Inter	val			
∵ √ented  Sold	Used on L	ease [	Open H	lole Perfo	oration	☐ Dually Č	comp. Commir	ngled			

1002 A									
Well Name : <b>Wilson</b>	Well Name : Wilson 13 #1								
FORMATION	TOP	DATUM							
heebner	4323	1493							
toronto	4380	1550							
lansing	4498	1668							
lansing A	4550	1720							
lansing C	5018	2188							
lansing D	5090	2260							
marmaton	5195	2365							
cherokee	5420	2590							
atoka	5590	2760							
morrow	5770	2940							
st. genevieve	6345	3515							

		-						SALES ORDER N	пинсы		TICKET DATE				
HALLIBU	RTO	N	JOB SUM	ΔΜΝ	R۱	Υ			55667			09/22/0	5		
REGION Central Operations	;		Mid Contitu	nent/US	SA			BDA / STATE MC/KS			COUNTY SEWARD	)			
MBU ID / EMPL # 106	304		BOB SMIT	1 1060;	36			Cement							
LOCATION LIBERAL			EOG RESO	URCE	S			DALE PA				580-651	-006	7	
TICKET AMOUNT \$12,675.08			WELL TYPE 01 Oil												
WELL LOCATION  LAND NW OF LIBE	RAL. KS	 }	DEPARTMENT CEMENT					7521		1	ement Sur	ace Casi	ng	3	
LEASE NAME WILSON					HES FACILITY (C		ELL SIT	E)							
HES EMP NAME / EMP # / (EXPOSURE	HOURS)	13:	· · · · · · · · · · · · · · · · · · ·			HRS	<u> </u>	1=		HRS				HRS	
? Wille D. 225409 ?	3	+	Woodrow, J 10584	8	ij	12:0									
Smith, B - 106063	14	12.0				Н				$\vdash$	<del></del> .				
Coble, R. 347700 Arnett, J 226567	<u>।।</u> ध	1920				$\vdash$		-						$\dashv$	
H.E.S. UNIT #S / (R / T MILES)	R/1	MILES			R/T	MILES			R/T	MILES				R/T MILES	
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10244148-102867	37   5	50			+		<del></del>			$\dashv$	<u> </u>		<del></del>		
					<del> </del>	-				_		· · · · · · · · · · · · · · · · · · ·			
Form. Name		Тур	e:												
Form. Thickness Packer Type	Fro	om Set	To	Da		Ca	ed Out 9/22/2005	On Locati 9/22/2	on 1005	Job	Started 9/23/2005	Job C	omp 23/20	eted 105	
Bottom Hole Temp.	للمراز المعاد	Pres	ssure												
Retainer Depth	s and Acc	Tota	al Depth		ne	1 4	1530	2200 Well I			0332	0	447		
Type and Size		2550≀	Make	וֹ ב	تأميي		New/Used		Size Gr		From	То	Max	Allow	
Float Collar TRO			HALCO		sing		NEW	24#	8 5/8"	$\Box$	0	1,688	<u> </u>		
Float Shoe Centralizers			···		<u>ier</u> ier			<del> </del>	<del> </del>	$\dashv$		<del></del>	-		
Top Plug HW			HALCO	Tu	bing			<u></u>	1	士					
HEAD DO3	15		HALCO		ll Pip				11 INC	J			- CL	ata #**	
Limit clamp Weld-A		<del>'  </del> '	HALCO		en H		 3		1.1140				Sno	ots/Ft.	
Guide Shoe TIG	ER	1	HALCO	Pe	rfora	tions	3			1					
BTM PLUG	Materials	e jaya		J l <u>Pe</u> H∧	rfora ura (	uons On l	ocation	Operating	Hours		Descrin	tion of Jol			
Mud Type	Der	nsity_	Lb/Ga		Date 9/22		Hours	Date 9/23	Hour 1.3	s_		Surface C			
Disp. Fluid Prop. Type	De Size	nsity_	Lb/Ga	'  <del> -</del>	9/22 9/23	$\vdash$	5.0 7.0	9/23	1.3	$\dashv$					
Prop. Type	Size		Lb	1 🗀		$\sqsupset$			1	$\Box$			· · · ·	,,,,	
Acid Type Acid Type	Gal.		%	┥┝		-+		ļ	<del> </del>	$\dashv$		PLI	<u>,-!\</u>	/=1)	
Surfactant NE Agent	Gal.			1 🗀		$\rightrightarrows$						OCT	<del>)</del> 1	2005	
NE Agent Fluid Loss	Gal. Gal/Lb		in 	┨┞┈		$\dashv$				$\dashv$		001	<u> </u>	2005	
Gelling Agent	Gal/Lb		In			$\Box$						KCC	MIC	דוון	
Fric. Red. Breaker	Gal/Lb Gal/Lb		In	1	a .	1	12.0	Total	1.3	$\dashv$			4 4 1		
Blocking Agent		Gal/l	_b	]	- <del></del>	ا تبا		The state of the s	<del></del>	<u> </u>	<del></del>				
Perfpac Balls		Qty.		1 0,,	derec	1		Hydraulio Avail.	Horsep	owe	r   Use	d		Ì	
Other			·	1				Average	Rates in	BPN	<u> </u>				
Other Other	-			∤   <u>Tre</u>	eating	1		Disp. Cement	l off in C	عرا(	<u>Overali</u>				
Other				Fee	et 4	<u>45</u>		Reason		<u>9</u>		JOINT			
	49000		The second secon				مستند تعملت ومواهد بيدي والروسون	data appropriate forms of the control of							
Stage Sacks Cem		lk/Sk	s I		Cer		Data				l W/Rg.	Yield	l be	/Gal	
1 210 MIDCO	V PP	INOK	3% CC - 1/4# FI	OCELE			CA				16.64	2.76		1.60	
2 180 PREM F	LUS		2% CC - 1/4# FI	OCELE							6.30	1.34	14	.80	
4												<del></del>			
, y S April A St. Agricultura and April Ap											<u> </u>		<u> </u>		
Circulating		Dieni	acement		Sum	mai	<b>y</b> Preflush:	BBI			Time				
Breakdown		MAX	IMUM				oad & Bkdn:	Gal - BBI			Type: Pad:Bbl				
Lost Returns-\ Cmt Rtrn#Bbl			Returns-l <sup>a</sup>				Excess /Return Calc. TOC:	BBI	SURF/	CE	Calc.Dis Actual D	рВЫ	105		
Average		Frac.	Gradient		<del></del>	T	reatment:	Gal - BBI			Actual D Disp:Bbl				
Shut In: Instant		5 Min	)15	Min			Cement Slurry Total Volume	BBI BBI	148. 250.6						
Frac Ring #1	ត់ (មក) (វត្សបញ្ជូនី	JF	rac King # 2	ડ કે જાફું, ;	Way in	s in the	Frac Ring	#,3			rac Ring #	4		. r(+, -)	
THE INFORMATION	ON STAT	EDI	HEREIN IS CO	RRECT				<u>,                                    </u>	0 0	$\sim$					
CUSTOMER REP	RESENT	ΆΤΙ	/E				<u> </u>	عكلا	Pas	u	7			_	
								SIGNATURE							

HALL	JBL	JRT	0	N,	JOB	LOG			пскет# 3955667	11CKET DATE 09/22/05					
REGION				NWA/CC	NUNTRY	tnent/U	BDA / STATE MC/KS	SEWARD							
Central O				H.E.S EN	PLOYEE N	AME			PSL DEPARTMENT						
MCLIO103	3 10	06304		BOB	SMIT	ГН			Cement CUSTOMER REP / PHONE	<u> </u>					
LOCATION LIBERAL				EOG	RES	OURCE	S		DALE PASSIC	<u> 580-651-0067</u>					
112,675.08	<u> </u>			WELL TY	PE	01 (	Oil		13#1						
WELL LOCATION  LAND NW		ERAL.	KS	CEM			_ <del></del>		JOB PURPOSE CODE  Cement Surface Casing						
CEASE NAME WILSON		Well	Vo.	SEC / TW					Liberal Ks.	OWELL S					
	NILSON 13#1   ES EMP NAME/EMP & (EXPOSURE HOURS) HRS TES EMP NAME/EMP & (EXPOSURE HOURS) HRS TES EMP IN									IRS HES EMP NAME/EMP # (EXPOSURE HOURS)					
? Wille D. 2	25409 ?	1:	2 W	/oodro	w, J 1	05848	12	···	[						
Smith, B -	106063	1:	7		<u> </u>			<b></b>		Ť					
Coble, R.		1:	7					<b></b>							
Arnett, J 22		1:	┋			<del></del>	<del>                                      </del>								
	Street Street				· .		ا اور لیپونٹ رماری کا	1955 10 Marie 1964							
Chart No.	Time	Rate		olume			s.(PSI)		Job D	escription / Remarks					
NO.	1730	(BPM)		NL)(GAL)	N2	CSG.	Tog	CALLED	OIT						
	1830	<del> </del>	+	· - · · · ·	-	<del> </del>	<del>                                     </del>		SAFETY MEETING						
	2000	<del>                                     </del>	+-		<del> </del>	<del> </del>	<del>                                     </del>	ON LOCA		<u> </u>					
	2000	<del> </del>	+		<del> </del>		-		LOCATION						
	2010		+				<del> </del>	+	ID RIG UP EQUIPME	ENT					
<del></del>	2000	<b></b>	+					rig short		<del></del>					
	2330		十	,					out of hole. Rig up	casing crew					
· · · · · · · · · · · · · · · · · · ·	0000		T						oing in hole						
	0300	1	$\top$						<del></del>	well. Rig down casing crew					
	0320							hold loca	tion safety meeting	& rig up the rig floor					
	0332							start job							
	0332						3500	pressure	test lines (burst 29)	50)(kick outs 2000)					
	0336	6.0	Ľ	103.0		90		start mixi	ing and pumping LC	2 @ 11.6 # 210sx					
	0353	6.0		43.0		80		start mixi	ing and pumping TO	C @ 14.8 # 180sx					
	0400		丄					shut dow	n and drop plug						
	0401	6.0	<u> </u>	0		30			lacement						
	0408	6.0	_	30.0		30		1	nent caught cement	<u> </u>					
	0446	1.0	_	103.5		500/250		cement to							
	0417	1.0		90.0		500/250		slow dow	<del></del>						
	0447 0450	1.0	╀	104.5		450/1050		bump plu float held							
	0450		╁┈				,		job safety meeting	and rig down					
	0402		╁╴					noia posi	Job Salety meeting	and rig down.					
-			+			77.77		THANK Y	OU FOR CALLING H	IALLIBURTON					
	i		T		<del></del>				TH AND CREW						
			1				<u> </u>								
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										PECEWER					
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MALLIEU ETT	UPTON JOB SUMMARY						мвек <b>2609</b>	TICKET DATE	09/30/05				
NORTH AMERICA LAND		Central / US			-	MC / KS		SEWARD					
MCLI0104 317429		CHAD BUT				PSL DEPARTMENT ZI / CEMI			_				
OCATION LIBERAL		COMPANY EOG RESOU			302122	GARY B	580-651-	0067					
FICKET AMOUNT \$10,070.52		WELL TYPE 02 GAS				API/LWI#	<u></u>		000 001				
WELL LOCATION		DEPARTMENT				SAP BOMB NUMBE	1	cription					
LIBERAL, KS	Well No	CEMENT SEC/TWP/RNG				7528 HES FACILITY (CL	Plu OSEST TO WELL SI	g to Abandon					
WILSON 2450	319 13#1					LIBERAL							
HES EMP NAME / EMP # / (EXPOSURE HOURS)  Buttry, C 317429	HRS			HRS		·	HRS	·	<del></del>	HR			
Martin, J 317927	6.0												
Chavez, I 340270 Olds, R 306196	5.0			++									
H.E.S. UNIT #S / (R / T MILES)	R/T MILES		R	/ T MILES			R/T MILES	·		R/T MII			
10415642	10												
10219237 10002297-10011276	10			-+			<u> </u>			<del></del>			
Form. Name Form. Thickness	Type: From	To		Calle	d Out	On Location	n Jol	o Started	Job Co	ompleted			
Packer Type Bottom Hole Temp.	Set A Press	.t	Date	9	/30/2005	9/30/2	005	9/30/2005		30/2005			
Retainer Depth	Total	Depth <b>6400 F</b>	Time	1	1100	1300		1549	19	900			
Tools and / Type and Size	Accessore   Qty	95 Make	1 [		New/Used	- Well <u>[</u> Weight	ata Size Grade	From	To	Max. Allow			
Float Collar		Н	Casir	ng				КВ					
Float Shoe Centralizers		Α	Liner Liner										
Top Plug		<u> </u>	Tubir	ng			4 1/2						
HEAD Limit clamp	$\vdash$	<u> </u>	Drill F	Pipe 1 Hole		<u> </u>	7 7/8"	0-	6.400	Shots/Ft			
Weld-A		С	Perfo	rations				<u> </u>	0,100	Silots/rt			
Guide Shoe BTM PLUG	<del>                                     </del>	0		rations rations									
Materi Mud Type	ials Density	Lb/Ga	Hour		cation Hours	Operating Date	Hours Hours		ntion of Joi				
Disp. Fluid	Density_	Lb/Ga			4.0	9/30	8.0	Plug to	Abandon				
Prop. TypeSiz Prop. TypeSiz		_Lb	<u> </u>					<del></del>	0-3200, 0-550,	0-1700 0-60			
Acid Type Ga Acid Type Ga		_%	}					SEF	OB PROCE	WIDE			
Surfactant Ga NE Agent Ga	l	_in								DOME			
Fluid Loss Gal	I/Lb	!n In							RFI				
	I/Lb I/Lb	_ln	<u> </u>						207				
Breaker Gal Blocking Agent	l/Lb Gal/Li	_ In	Total		4.0	Total	8.0		<u> </u>	1 2005			
Perfpac Balls	Qty.	D	] [			Hydraulic	Horsepow	er	KCCV	WICHT			
Other			Ordei	red		Avail. Average I	Parasana P	Use M	SHOO!	VIOI 18			
Other			Treat	ing		Disp.		Overall					
Other			Feet			Cement Reason	### ## whe		E JOINT				
		_			nata								
		Т	Additiv	/es	Data			W/Rq	. Yield	Lbs/Gal			
Stage Sacks Ceme	ent			PLUG	AT 3200 FT			7.59	1.53	13.50			
1 100 40/60 POZ H	ent	6% GEL		PLUG									
1 100 40/60 POZ H 2 50 40/60 POZ H 3 50 40/60 POZ H	ent	6% GEL 6% GEL		PLUG	AT 1700 FT AT 558 FT			7.59 7.59	1.53 1.53	13.50 13.50			
1 100 40/60 POZ H 2 50 40/60 POZ H	ent	6% GEL		PLUG	AT 1700 FT			7.59	1.53	13.50			
1 100 40/60 POZ H 2 50 40/60 POZ H 3 50 40/60 POZ H 4 20 40/60 POZ H		6% GEL 6% GEL	S	PLUG PLUG /	AT 1700 FT AT 558 FT AT 60 FT	DD:		7.59 7.59 7.59	1.53 1.53	13.50 13.50			
1 100 40/60 POZ H 2 50 40/60 POZ H 3 50 40/60 POZ H 4 20 40/60 POZ H  Circulating Breakdown	Displa	6% GEL 6% GEL 6% GEL accement	3	PLUG / PLUG / ummer P	AT 1700 FT AT 558 FT AT 60 FT reflush: oad & Bkdn:	Gal - BBI		7.59 7.59 7.59 Type: Pad:Bb	1.53 1.53 1.53	13.50 13.50			
1 100 40/60 POZ H 2 50 40/60 POZ H 3 50 40/60 POZ H	Displa MAXII Lost F	6% GEL 6% GEL 6% GEL	S	PLUG /	AT 1700 FT AT 558 FT AT 60 FT  reflush: ocute & Bkdn: xcess /Return alc. TOC:	Gal - BBI		7.59 7.59 7.59 7.59	1.53 1.53 1.53	13.50 13.50			
1 100 40/60 POZ H 2 50 40/60 POZ H 3 50 40/60 POZ H 4 20 40/60 POZ H  Circulating Breakdown Lost Returns-YES Cmt Rtrn#Bbi Average	Displa MAXII Lost F Actura	6% GEL 6% GEL 6% GEL  acement MUM Returns-NO I TOC Gradient		PLUG / PLUG / Umman	AT 1700 FT AT 558 FT AT 60 FT  reflush: back & Bkdn: xcess /Return alc. TOC: reatment:	Gal - BBI 1 BBI Gal - BBI	7/18-18-1	7.59 7.59 7.59 Type: Pad:Bb Calc.Dis Actual [ Disp:Bb	1.53 1.53 1.53 1.53	13.50 13.50 13.50			
1 100 40/60 POZ H 2 50 40/60 POZ H 3 50 40/60 POZ H 4 20 40/60 POZ H  Circulating Breakdown Breakdown Breakdown Cost Returns YES Comt Rtrn#Bbi Average Shut In: Instant	Displa MAXII Lost F Actua Frac. 5 Min.	6% GEL 6% GEL 6% GEL  acement MUM Returns-NO I TOC Gradient	Min	PLUG / PLUG / PLUG / PLUG / P L( C) T / C / T /	AT 1700 FT AT 558 FT AT 60 FT  reflush: oad & Bkdn: xcess /Returr alc. TOC: ement Slurry otal Volume	Gal - BBI BBI Gal - BBI BBI BBI	27,14,14,	7.59 7.59 7.59 Type: Pad:Bb Calc.Dis Actual [ Disp:Bb	1.53 1.53 1.53 1.53	13.50 13.50 13.50 35,18,1			
1 100 40/60 POZ H 2 50 40/60 POZ H 3 50 40/60 POZ H 4 20 40/60 POZ H  Circulating Breakdown Lost Returns-YES Cmt Rtrn#Bbi Average	Displa MAXII Lost F Act F Frac. 5 Min.	6% GEL 6% GEL 6% GEL  acement MUM Returns-NO I TOC Gradient 15 ac Ring #2	Min	PLUG / PLUG / PLUG / PLUG / P L( C) T / C / T /	AT 1700 FT AT 558 FT AT 60 FT  reflush: bad & Bkdn: xcess /Return alc. TOC: reatment: ement Slurry	Gal - BBI BBI Gal - BBI BBI BBI		7.59 7.59 7.59 Type: Pad:Bb Calc.Dis Actual [ Disp:Bb	1.53 1.53 1.53 1.53	13.50 13.50 13.50 35,18,1			

REGION	1000 BI BE0000B %000d	¥ 80m8 \$ 80m6	NWA/CO		LUG				<b>3972609</b> BDA / STATE	09/30/05	<u>.</u>	
<b>NORTH A</b>	MERICA	LAND	Cent	ral / L					MC / KS	SEWARD		
MBUID/EMPL# MCLI0104	317429	•		PLOYEE N	TTRY				PSL DEPARTMENT  ZI / CEMENT			
OCATION LIBERAL			COMPAN	Y	URCES			3021	CUSTOMER REP / PHONE GARY BROCK		580-651-0	n67
10,070.5	2	<del></del>	WELL TY		02 G	AS	<u> </u>		API/UWI #		000-001-0	
VELL LOCATION			DEPART		<u> </u>	<del>- 10</del>			JOB PURPOSE CODE	Olug to Abone	lon	·
LIBERAL, EASE NAME WILSON	NO	Well No.	SEC / TW						HES FACILITY (CLOSEST TO	Plug to Aband	ion	
WILSON HES EMP NAME/EMP # (E		13#1	S EMP NAME/E	MP#(EXPOSI	JRE HOURS)	HRS	IES EMP NA	ME/EMP # (EXPOSUR	LIBERAL	RS HES EMP NAME/EMP # (E	XPOSURE HOURS)	HRS
Buttry, C 3		6										
Martin, J 3		6				Ħ	<del></del> .			<del></del>		┰
Chavez, I 3					<u>-</u>	Ħ		<del></del>		<del>+-</del>		╁
Olds, R 30		5				H		<del></del>		<del> </del>	<del></del> .	+
5100, 11 00	1								I			
Chart	Time	Rate	/olume	Rate	Pres	s.(P\$	SI)		Job D	escription / R	emarks	
No.		(BPM) (I	IBLK@AT)	N2	CSG.		Tbg					
9-30	1100					_		<del></del>	OUT FOR JOB		<del></del> -	
	1500 1230					-		JOB REA		TIMO		
-	1300			-				<del></del>	IP SAFETY MEE			
	1300					-			E ASSESMENT/		^	
	1330							<del>                                     </del>	PUMP TRUCK	GO OVER 33.	<u> </u>	
	1400			<del></del>		_			DWN 84 JOINTS	OF DP		
	1549							1ST PLU				
	1551	4.0	27.0		337				@ 13.5 (100SX	OF 40/60 POZ	<u>Z)</u>	**********
	1557	4.0	35.0		238				DISP W/MUD			
	1646							2ND PLU	ig.			
	1646	4.0	14.0		497				@ 13.5 (50SX C	)F 40/60 POZ		
	1650	4.0	18.0		200			<del></del>	ISP W/MUD			-
	1802							3RD PLU	IG .			
	1802	4.0	14.0		290				@ 13.5 (50SX C	)F 40/60 POZ)		
	1807	4.0	1.0		250			START D	ISP W/ WATER	· · · · · · · · · · · · · · · · · · ·		
	1829							4TH PLU	G			
	1829	4.0	5.0		350				@ 13.5 (20SX C	F 40/60 POZ)		
	1900	3.0	10.0		50				UMP AND LINES			
	1853	2.0	7.0		50			PLUG RA	AT AND MOUSE	HOLE		
											in the same	N/F
											RECE	
						-					OCT 3 1	200
									· · · · · · · · · · · · · · · · · · ·		KCC W	ICH
											- <u>-</u>	
								THANKS	FOR CALLING I	HALLIBURTO	N	
								CHAD &	<del></del>		<del></del>	