

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: Layne Energy Sycamore Pipeline, LLC
Operator Contact Person: Jeff Mohajir
Phone: (913) 748-3987
Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999
Wellsite Geologist: Larry Weis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Layne Energy Operating LLC
Well Name: C. TUCKER # 7-4
Original Spud Date: 9-10-2002 Original Total Depth: 1169
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/19/2005</u>	<u>7/26/2005</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30169 - 00-01
County: Montgomery
SW-NE- Sec. 4 Twp. 33 S. R. 16 East West
1932 feet from S / (circle one) Line of Section
2307 feet from (circle one) E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: C. Tucker Well #: 7-4
Field Name: Brewster
Producing Formation: Cherokee Coals
Elevation: Ground: 756 Kelly Bushing: 759
Total Depth: 1169 Plug Back Total Depth: 1126
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1169
feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan 2002 NH 10-13-08
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. NGV 00-2005 East West
County: _____ Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natto
Title: Agent Date: 11/8/05
Subscribed and sworn to before me this 8th day of November, 2005.
Notary Public: M. Al
Date Commission Expires: 10/14/2008

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Layne Energy Operating, LLC Lease Name: C. Tucker Well #: 7-4
Sec. 4 Twp. 33 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [x] No

Cores Taken Yes [x] No

Electric Log Run [x] Yes [] No (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Dual Induction

KCC NOV 08 2005 CONFIDENTIAL

Table with 3 columns: Name, Formation (Top), Depth and Datum, Sample. Rows include Summit Coal, Excello Shale, V Shale, Weir - Pitt Coal, and Mississippian.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes Surface and Casing rows.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes 'See Attached' and 'RECEIVED' stamp.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas METHOD OF COMPLETION Production Interval [] Vented [x] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [x] Commingled [] Other (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 09 2005

Operator Name: Layne Energy Operating, LLC.
Lease Name: Tucker 7-4
Sec. 4 Twp. 33S Rng. 16E, Montgomery County
API: 15-125-30169

CONSERVATION DIVISION
WICHITA, KS

Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	Weir 810-812.5	250g 15% HCL + 250 g Regas + 100 B KCL water 1000g 7.5% HCL+100 Mcf N2+136B gel water+8620# 16/30 sand	810-812.5
New Perforations			
4	1040-1041, 983.5-985.5, 863.5-864.5, 840-847	Riverton, Rowe, Bluejacket, Sycamore Shale - 1,800 15% HCL Acid, 569 bbls Water, 4,000 # 20/40 Sand	840-1041
4	788.5-791, 733-734, 691-692.5, 663-664.5, 639-644, 608.5-613	Tebo, Mineral, Croweberg, Ironpost, Mulkey, Summit - 2,300 15% HCL Acid, 556 bbls Water, 6,900 # 20/40 Sand	608.5-791