

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC

NOV 11 2005

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

CONFIDENTIAL

ORIGINAL

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: NCRA
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Brad Hutchison

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-26-05	10-1-05	10-17-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,098-00-00
County: Graham
App. C W/2 E/2 Sec. 2 Twp. 9 S. R. 22 East West
2630 feet from (S) N (circle one) Line of Section
2105 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Buss-Billips Well #: 1
Field Name: (wildcat)

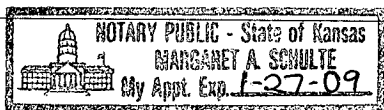
Producing Formation: Arbuckle
Elevation: Ground: 2225' Kelly Bushing: 2230'
Total Depth: 3885' Plug Back Total Depth: 3862'
Amount of Surface Pipe Set and Cemented at 209 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3878'
feet depth to surface w/ 455 sx cmt.

Drilling Fluid Management Plan ATTN 6-13-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 11-11-05
Subscribed and sworn to before me this 11th day of November,
20 05.
Notary Public: Margaret A. Schulte
Date Commission Expires: _____



KCC Office Use ONLY

YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

NOV 15 2005

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Operator Name: John O. Farmer, Inc. Lease Name: Buss-Billips Well #: 1
 Sec. 2 Twp. 9 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top Datum	
Anhydrite	1750' (+480)	
Topeka	3211' (-981)	
Heebner	3430' (-1200)	
Toronto	3455' (-1225)	
Lansing/KC	3472' (-1242)	
Base/KC	3678' (-1448)	
Marmaton	3711' (-1481)	
Arbuckle	3805' (-1575)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	25#	209'	Common	150	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	3878'	11.2# SMD	370	
					14# SMD	85	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3806-18' (Arbuckle "A")	None	
4 SPF	3821-26' (Arbuckle "B")	None	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	3858'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
10-27-05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	80.00		0.00	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 3806-3826' (Arbuckle) OA

ALLIED CEMENTING CO., INC.

21424

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

COPY

DATE <u>9-26-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>6:00 pm</u>	JOB START <u>6:30 pm</u>	JOB FINISH <u>7:00 pm</u>
LEASE <u>Billups</u>	WELL# <u>1</u>	LOCATION <u>Red Line Rd 1 Bogue Rd 4W</u>		COUNTY <u>Graham</u>	STATE <u>Kansas</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>2 1/2 W Winto</u>			

CONTRACTOR WW Drilling
 TYPE OF JOB Surface
 HOLE SIZE 12 1/2" T.D. 210'
 CASING SIZE 8 1/2" DEPTH 209
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 125 Bbl
 EQUIPMENT
 PUMP TRUCK CEMENTER Steve
 # 345 HELPER Craig
 BULK TRUCK
 # 396 DRIVER Brian
 BULK TRUCK
 # DRIVER

OWNER
 CEMENT
 AMOUNT ORDERED 150 sacks Cem 38cc
2 1/2 Gal
 COMMON 150 @ 8.70 1305.00
 POZMIX @
 GEL 3 @ 14.00 42.00
 CHLORIDE 5 @ 38.00 190.00
 ASC @
RECEIVED @
 @
NOV 15 2005 @
 @
KCC WICHITA @
 @
 @
 @
 HANDLING 15.8 @ 1.60 252.80
 MILEAGE 6.8/54/mile 786.84
 TOTAL 2,576.64

REMARKS:

Cement did Circulate
Thank You

CHARGE TO: J.O. Farmer
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 670.00
 EXTRA FOOTAGE @
 MILEAGE 83 @ 5.00 415.00
 MANIFOLD @
 @
 @
 TOTAL 1,085.00

PLUG & FLOAT EQUIPMENT

1 8 1/2" Wooden Plug @ 55.00
 @
 @
 @
 @
 TOTAL 55.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Billups Bill Wynn
 PRINTED NAME
thanks!

JOB LOG

SWIFT Services, Inc.

DATE 10-2-05 PAGE NO. 1

CUSTOMER John A. Farmer WELL NO. #1 LEASE Bass - Billips JOB TYPE Cement long string TICKET NO. 8832

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0400							on loc w/FE
	0530							Trks on loc RTD 3885' LTD 3884' 5 1/2" x 14" x 3882' x 18' SJ center Tap 1, 4, 7, 10, 13, 16, 51, 74 Baskets on Bottom 3, 14, 52, 75
	0545							start FE
	0730							on bottom Break circ.
	0805	2	30					Plug RH 4 15 sks
	0810	4	0					300 start Pre flush
	0813	6.5	12/0					375 start Cement @ 11.2 ^{ppg} 370 sks
	0849	6.5	205/0					250 (14 ppg) 85 sks
	0855		24					end cement wash P & L Drop Plug
	0900	6	0					150 Start Disp.
	0903	4.5	20					300 catch cement
	0920		94.5					900/1500 Land Plug Release Pressure Float held
								circ 50 bbl cement to pit 90 sks

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Thank you
Nick, Dan, & Brett