

15-193-20482-0000

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date AUGUST 15 1989 AP W/2-W/2-SW Sec 23 Twp 9 S, Rg 32 East
month day year

1330 feet from South line of Section
4791 feet from East line of Section

OPERATOR: License # 07506
Name: First Energy Corporation
Address: 16701 Greenspoint Park Drive #200
City/State/Zip: Houston, Texas 77060
Contact Person: Dianne Smith
Phone: 713/875-5755

(Note: Locate well on Section Plat Below)
County: Thomas
Lease Name: FR Gesenhues 16723
Field Name: OHL

CONTRACTOR: License #: Advise on ACO-1
Name: UNDECIDED

Is this a Prorated Field? yes X no
Target Formation(s): Myrick Station
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 3060' feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 205'
Depth to bottom of usable water: 1800'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 350'
Length of Conductor pipe required: N/A
Projected Total Depth: 4700'
Formation at Total Depth: Top Mississippian
Water Source for Drilling Operations:
X well farm pond other
DWR Permit #: APPLIED FOR
Will Cores Be Taken?: yes X no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
X Oil Inj Infield X Mud Rotary
 Gas Storage X Pool Ext. Air Rotary
 OWMO Disposal Wildcat Cable
 Seismic; # of Holes

If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

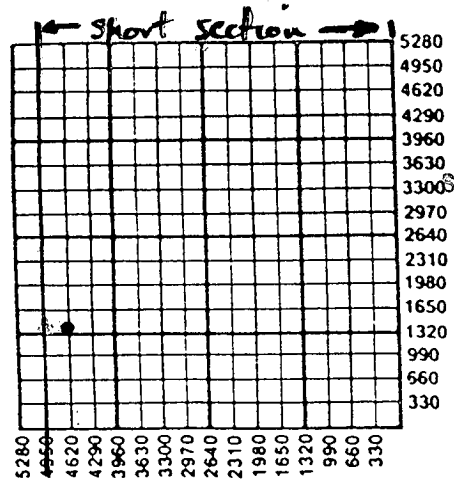
Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 08/04/89 Signature of Operator or Agent: Dianne Smith Title: Production Analyst



RECEIVED
STATE CORPORATION COMMISSION
8-9-89
AUG 9 1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 193-20,482
Conductor pipe required NONE feet
Minimum surface pipe required 250 feet per Alt. X2
Approved by: DPW 8-9-89
EFFECTIVE DATE: 8-14-89
This authorization expires: 2-9-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.