

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: ..... 12 31 84 .....  
month day year

API Number 15- 193-20,341-0000

**OPERATOR:** License # 7506  
Name First Energy Corporation  
Address T6701 Greenspoint Park Dr., St. 200  
City/State/Zip Houston, TX 77060  
Contact Person Bill Dean  
Phone 713-847-5755

C. NW. NW. Sec 26 Twp 9. S, Rge 32.  East  
(location)  West  
4620 ..... Ft North from Southeast Corner of Section  
4620 ..... Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

**CONTRACTOR:** License # 6033  
Name Murfin Drilling Company  
City/State Wichita, KS 67202

Nearest lease or unit boundary line 660 ..... feet.  
County Thomas  
Lease Name Bertrand Well# 11-26 (40)  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

**Well Drilled For:** **Well Class:** **Type Equipment:**  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 150 200 mhc ..... feet  
Lowest usable water formation Dakota  
Depth to Bottom of usable water 1650 1800 mhc ..... feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 300 ..... feet  
Conductor pipe if any required N/A ..... feet  
Ground surface elevation --- ..... feet MSL  
This Authorization Expires 6-28-85  
Approved By R.H.H./K.C.C. 12-28-84

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....  
Projected Total Depth 4700 ..... feet  
Projected Formation at TD Miss. ....  
Expected Producing Formations Miss. ....

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging holes to K.C.C. specifications.

Date 12-28-84 ..... Signature of Operator or Agent

*J. Goss*  
Jack E. Goss, Agent for Operator Title Ass't. Drilling Manager  
Form C-1 4/84  
2M HC/LCME 12/28/84

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

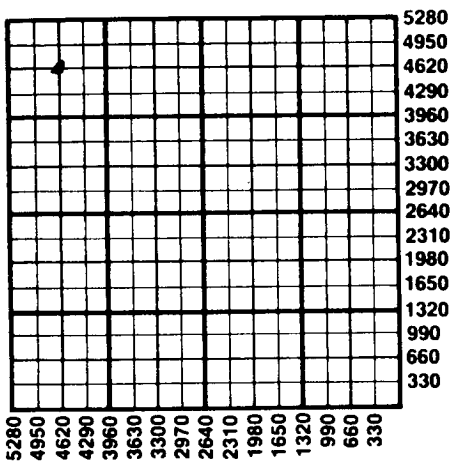
Wichita, Kansas  
CONSERVATION DIVISION

RECEIVED  
DEC 28 1984

12-28-84  
REGULATORY SECTION OF LEAD  
STATE CORPORATION COMMISSION  
RECEIVED  
1 MIN 1 28 84

**Important procedures to follow :**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



12

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238