11

18

84

NOTICE OF INTENTION TO DRILL

ILL CARD MUST BE SIGNED

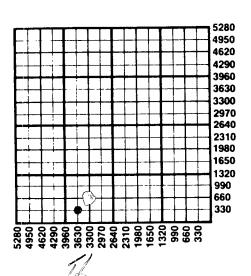
193-10 331-0000

Starting Date:				API Number 15- 110 20, 95/ 0000
		*	year 11.15	☐ East
OPERATOR: License # .7506				C. SW SE.SW sec23 Twp.9s, Rge 32 🛛 West
Name First Energy Corporation				(location)
16701 Greenspoint Pk Dr. St. 200				330 3630 Ft North from Southeast Corner of Section
Address 16701 Greenspoint Pk Dr. St. 200. City/State/Zip Houston, TX 77060				3630. Ft West from Southeast Corner of Section
' Dill Doom				(Note: Locate well on Section Plat on reverse side)
Contact Person B111 Dean				• • • • • • • • • • • • • • • • • • • •
Contact Person Phone 713-847-5755 CONTRACTOR: License # 6033				Nearest lease or unit boundary line .330 feet.
CONTRACTOR: License #				County Thomas Lease Name Father Gesenhues Trustwell# 38-23
Name Murfin Drilling Company				Lease Name Father Gesennues Trustwell#10.38-23.
City/State Wichita, KŠ 67202				Domestic well within 330 feet : yes ino
Well Drilled	d For:	Well Class:	Type Equipment:	Municipal well within one mile : yes no
(X) Oii	□ Swd	☐ Infield	X Mud Rotary	and the second of
☐ Gas	_ Inj	Pool Ext.	☐ Air Rotary	Depth to Bottom of fresh water 100 205 feet
Owwo	Expl	X Wildcat	☐ Cable	Lowest usable water formation Dakota
If OWWO: old weil info as follows:				Depth to Bottom of usable water 1650 1250 feet
Operator				Surface pipe by Alternate: 1 7 2
Weli Name				Surface pipe by Alternate: 1 2 2 300 Surface pipe to be set
Comp Date Old Total Depth				Conductor pipe if any required feet
Projected Total Depth47.00feet				Ground surface elevation feet MSL
Projected Formation at TDMiss				This Authorization Expires 5-14-85
Expected Producing FormationsMiss,				This Authorization Expires 5-14-85 Approved By 11-14-84
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging he/e to K.C.C. specifications.				
Date 11-14-84. Signature of Operator or Agent Jack E. Goss, Agent for Operator micholic Manager Form C-1 4/84				
			\rightarrow	- 10016 111 1167

NOV 1 4 1984

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land 1 Mile = 5.280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238