

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: N/A  
Operator Contact Person: Joe Smith  
Phone: (620) 275-2963  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Jim Dilts  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
11-17-08 11-28-08 NOT COMPLETED YET  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 025-21,472 - 0000  
County: Clark  
NE NE SW SW Sec. 29 Twp. 30 S. R. 23  East  West  
1089 FSL feet from S N (circle one) Line of Section  
1110 FWL feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Esplund Farms Well #: 6-29  
Field Name: Wildcat  
Producing Formation: MISSISSIPPI  
Elevation: Ground: 2522' Kelly Bushing: 2533'  
Total Depth: 5597' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 691 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Alt I nur 5-6-09  
(Data must be collected from the Reserve Pit)  
Chloride content 11,000 ppm Fluid volume 320 bbls  
Dewatering method used Hauled Off Site  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: American Warrior, Inc.  
Lease Name: FELDMAN 1-18 License No.: 30129  
Quarter \_\_\_\_\_ Sec. 18 Twp. 34 S. R. 28  East  West  
County: MEADE Docket No.: C-23,094

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: [Signature]  
Title: Compliance Coordinator Date: 4-22-09  
Subscribed and sworn to before me this 22<sup>nd</sup> day of April  
2009  
Notary Public: [Signature]  
Date Commission Expires: 8-7-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

KANSAS CORPORATION COMMISSION

NOTARY PUBLIC State of Kansas  
MARY L. WATTS  
My Appt. Exp. 8-7-2010

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Operator Name: American Warrior, Inc. Lease Name: Esplund Farms Well #: 6-29  
 Sec. 29 Twp. 30 S. R. 23  East  West County: Clark

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Sonic Cement Bond Log; Microresistivity Log; Dual Induction Log; Dual Compensated Porosity Log; Borehole Compensated Sonic Log;

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Waiting on Jim Dilts

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	691'	65/35 & Class A	225 & 100	3% cc 2% Get
Production Pipe	7-7/8"	5-1/2"	15.5#	5573'	EA2	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	St. Louis <i>5498-5502'</i>	3500 Gal 20% FE	

Casing Record		Size <u>2-3/8"</u>	Set At <u>5526'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>Not Completed Yet</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

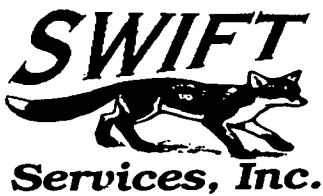
Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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CHARGE TO: AMERICAN WARRIOR INC  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 15315

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>6-29</u>	LEASE <u>ESPLUND FARMS</u>	COUNTY/PARISH <u>CLARK</u>	STATE <u>KS</u>	CITY	DATE <u>11-29-08</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>DUNE RIG 5</u>	SHIPPED VIA <u>C.T.</u>	DELIVERED TO <u>75 1/2 N DINO BLOOM</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>LONG STRIP</u>	WELL PERMIT NO. <u>15-DIS-21472</u>	WELL LOCATION <u>S29, T30, R23</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #112	120	mi			7.00	840.00
578		1			Pump SERVICE	1	EA			1400.00	1400.00
221		1			LIQUID HCL	2	GAL			26.00	52.00
281		1			MUD FLUSH	500	GAL			1.00	500.00
290		1			D-AIR	2	GAL			35.00	70.00
402	RECEIVED APR 23 2009 KANSAS CORPORATION/COMMISSION	1			CENTRALIZER	6	EA	5 1/2	in	100.00	600.00
403		1			CMT BASSET	1	EA	5 1/2	in	300.00	300.00
406		1			LATCH DOWN PLUG & Baffle	1	EA	5 1/2	in	260.00	260.00
407		1			INSERT FLOAT SHRE 1/4 AUTO FILL	1	EA	5 1/2	in	325.00	325.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED 11-29-08 TIME SIGNED 0400  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P6-1 PAGE TOTAL	4347.00
WE UNDERSTOOD AND MET YOUR NEEDS?				P6-2	5087.67
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub TOTAL	9434.67
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Clark TAX 5.3%	268.68
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9703.35
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVE ASH APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

### TICKET CONTINUATION

TICKET No. 15315

CUSTOMER AMERICAN WARRIOR WELL 629 ESPUNO FARMS DATE 11-29-08 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M	
325		2				STD EA-2	165	SY	13.00	2145.00	
276		2				FLO CELL	41	LB	1.50	61.50	
283		2				SALT	825	LB	.20	165.00	
284		2				CALSOX	8	SY	30.00	240.00	
285		2				CFR	78	LB	4.50	351.00	
581		2				SERVICE CHGC.MT	165	SY	1.90	313.50	
583		2				DRAYAGE	103524	TM	1.75	1811.67	
						SERVICE CHARGE	CUBIC FEET				
						MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES		

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CONTINUATION TOTAL 5087.67

JOB LOG

SWIFT Services, Inc.

DATE 11-29-08 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. 6-29 LEASE ESPUNO FARMS JOB TYPE LONG STRING TICKET NO. 15315

CHART NO.	TIME	RATE (BPM)	VOLUME (BB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0400							OROLOGATION, DISCUSS JOB, CHANGE OVER CMT: 16SEA-2 LTD 5599 R70 5597, SET PPE 5597, SJ 24.62, TAPERT 5572 5 1/2 15.5" 14" LEED! CMT 1, 2, 3, 8, 12, 14, BARRIT 4
	0635							START CSG & FIDATEDOV TAG BOTTOM, DROP BALL, Hookup ALEG
	0930							BREAK CIRC 1/2" 1/16", CIRC DOWN PIPE ON BOTTOM MISSED 1
	1035		5, 3					PLUS RH, MH JINT!
	1040	6.0	0				300	START MUD FLUSH
			12					1. HCL "
			32					END FLUSHES
	1045	4.5	0				250	START CMT
			34					ELO
								DROPPING, WASHOUT PL
	1055	7.0	0				300	START DISP
			102.5				300	CMT ON BOTTOM
			115				400	
			120				500	
			125				550	
			130				650	
	1115	4.0	135				1400	LAND PLUS DISP 135.0
	1120						0	RELEASE - DRY
	1215							JOB COMPLETE
								THANK YOU! DAVE, JOSH & JEFF

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# ALLIED CEMENTING CO., LLC. 042761

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Madzine ledge

6-29

DATE <u>11/18/08</u>	SEC. <u>29</u>	TWP. <u>30S</u>	RANGE <u>23W</u>	CALLED OUT <u>3:30 A.M.</u>	ON LOCATION <u>12:30 A.M.</u>	JOB START <u>3:00p.m.</u>	JOB FINISH <u>4:00p.m.</u>
Esplond forms LEASE	WELL # <u>829</u>	LOCATION <u>Bloom, Mo, rest Area 75mi</u>			COUNTY <u>Clark</u>	STATE <u>Ka</u>	
OLD OR NEW (Circle one)			<u>1/4, Ninto</u>				

CONTRACTOR Duke 5

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 691

CASING SIZE 8 5/8 DEPTH 691

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 800 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 42

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 42 1/2 BBLs Fresh H<sub>2</sub>O

OWNER American Warrior

CEMENT

AMOUNT ORDERED 2255x 65/33/10 + 30 bcc + 14 # Floc Seal

1005x class At 30 bcc + 2 % gel

COMMON	<u>100 A</u>	@	<u>15.45</u>	<u>1545.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>20.80</u>	<u>41.60</u>
CHLORIDE	<u>11</u>	@	<u>58.20</u>	<u>640.20</u>
ASC		@		
	<u>ALW 225</u>	@	<u>14.80</u>	<u>3330.00</u>
	<u>FLO SEAL 56"</u>	@	<u>2.50</u>	<u>140.00</u>

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HANDLING	<u>340</u>	@	<u>2.40</u>	<u>816.00</u>
MILEAGE	<u>75 X 340 X .10</u>			<u>2550.00</u>
TOTAL				<u>9062.80</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Mark Coleif

# 360 265 HELPER Steve K.

BULK TRUCK

# 363 249 DRIVER Donald H.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Pipe on last trip, cement C.C. Pump 3 Med.

Mix 2255x lead mix 1005x tail.

Stop, release plug, disp w/ Fresh H<sub>2</sub>O.

Stop, mix 235 BBLs, Pump plug 500 car

@ 42 1/2 BBLs. Float did not cement

did Circ

**SERVICE**

DEPTH OF JOB	<u>691'</u>			
PUMP TRUCK CHARGE	<u>0 - 300'</u>			<u>1018.00</u>
EXTRA FOOTAGE	<u>391'</u>	@	<u>.85</u>	<u>332.35</u>
MILEAGE	<u>75</u>	@	<u>7.00</u>	<u>525.00</u>
MANIFOLD		@		
	<u>Head Rental</u>	@	<u>113.00</u>	<u>113.00</u>

CHARGE TO: American Warrior

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1988.35

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

**8 5/8" PLUG & FLOAT EQUIPMENT**

<u>1-Rubber plug</u>	@	<u>113.00</u>	<u>113.00</u>
<u>1-AFU insert</u>	@	<u>377.00</u>	<u>377.00</u>
<u>2-baskets</u>	@	<u>248.00</u>	<u>496.00</u>
<u>2-Centeliners</u>	@	<u>62.00</u>	<u>124.00</u>

TOTAL 1110.00

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~1988.35~~

DISCOUNT ~~1000.00~~ IF PAID IN 30 DAYS

PRINTED NAME Garry

SIGNATURE Garry Martin

**ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING**