

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5259
Name: Mai Oil Operations, Inc.
Address 1: P.O. Box 33
Address 2: _____
City: Russell State: Ks. Zip: 67665 + _____
Contact Person: Allen Bangert
Phone: (785) 483-2169
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Kitt Noah
Purchaser: NCRA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

RECEIVED
KANSAS CORPORATION COMMISSION
APR 14 2009
CONSERVATION DIVISION
WICHITA, KS

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
1-05-09 1-12-09 1-12-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23554-0000
Spot Description: 180' FSL & 1910' FWL
S/2 SE SW Sec. 34 Twp. 15 S. R. 14 East West
180 Feet from North / South Line of Section
1910 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: Field Unit Well #: 1
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 1913' Kelly Bushing: 1921'
Total Depth: 3453' Plug Back Total Depth: 3423'
Amount of Surface Pipe Set and Cemented at: 420 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I NUR 5-6-09
(Data must be collected from the Reserve Pit)
Chloride content: 68000 ppm Fluid volume: 300 bbls
Dewatering method used: Let dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
Title: Prod. Supt. Date: 4-10-09
Subscribed and sworn to before me this 13 day of April,
2009.
Notary Public: Lori Crathorne
Date Commission Expires: 7-7-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
LORI CRATHORNE
My Appt. Expires 7-7-2010

Operator Name: Mai Oil Operations, Inc. Lease Name: Field Unit Well #: 1
 Sec. 34 Twp. 15 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNFD, DIL, MICRO	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>914'</td> <td>+1007</td> </tr> <tr> <td>Topeka</td> <td>2838'</td> <td>-917</td> </tr> <tr> <td>Heebner</td> <td>3069'</td> <td>-1148</td> </tr> <tr> <td>Toronto</td> <td>3085'</td> <td>-1164</td> </tr> <tr> <td>Lansing</td> <td>3133'</td> <td>-1212</td> </tr> <tr> <td>Base Kansas City</td> <td>3334'</td> <td>-1413</td> </tr> <tr> <td>Arbuckle</td> <td>3358'</td> <td>-1437</td> </tr> </table>	Name	Top	Datum	Anhydrite	914'	+1007	Topeka	2838'	-917	Heebner	3069'	-1148	Toronto	3085'	-1164	Lansing	3133'	-1212	Base Kansas City	3334'	-1413	Arbuckle	3358'	-1437
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	420'	60-40 POZ	225	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	14#	3448'	60-40 POZ	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3374-86'		
		RECEIVED KANSAS CORPORATION COMMISSION APR 14 2009 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3418'</u> Packer At: _____		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>2-3-09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u>300</u>	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3374-86'</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ALLIED CEMENTING CO., LLC. 34926A

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>1-12-09</u>	SEC <u>34</u>	TWP. <u>15</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00pm</u>	JOB FINISH <u>9:00pm</u>
LEASE <u>Field Unit</u>	WELL # <u>1</u>	LOCATION <u>Russell 5 Co. Line 10W</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>WINTO</u>			

CONTRACTOR Southwind #3
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8 T.D. 3453
 CASING SIZE 5 1/2 14# DEPTH 3448
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 21.00
 CEMENT LEFT IN CSG. 21.00
 PERFS. _____
 DISPLACEMENT 836 BL

OWNER _____
 CEMENT
 AMOUNT ORDERED 160 60/20 2 1/2 60/1
1000 gal. WFR-2 10% Salt
1/47 H/O
 COMMON 96 @ 13.50 1296.00
 POZMIX 64 @ 7.55 483.20
 GEL 2 @ 20.25 40.50
 CHLORIDE _____ @ _____
 ASC _____ @ _____
Flo Seal 40 @ 2.45 98.00
Salt 8 @ 21.25 170.00
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING 160 @ 2.25 360.00
 MILEAGE 110/sk/mile 300.00
 TOTAL 2747.70

EQUIPMENT

PUMP TRUCK CEMENTER Craig
 # 417 HELPER Matt
 BULK TRUCK
 # 345 DRIVER Neale
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

See Job Log!

Thanks!

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1957.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 13 @ 7.00 91.00
 MANPOWERED _____ @ _____
 KANSAS CORPORATION COMMISSION _____ @ _____
 APR 14 2009
 CONSERVATION DIVISION / WICHITA, KS
 TOTAL 2048.00

CHARGE TO: Main Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

15 1/2 Float shoe API Blue
 10 Turbolizers @ 77.00 770.00
 1 Latch down @ 449.00 449.00
 1 Guide shoe @ 186.00
 @ _____
 @ _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or

Faxed 1-14-09