

KANSAS CORPORATION COMMISSION RIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Mai Oil Operations, Inc. Address 1: P.O. Box 33 Address 2: P.O. Box 34 Bab	OPERATOR: License #	API No. 15 - 167-23554-0000
Address 1: P.O. Box 33 Address 2: State: KS. Zip. 67665 . City. Russell State: KS. Zip. 67665 . City. Russell State: KS. Zip. 67665 . City. Russell State: KS. Zip. 67665 . Contract Person: Allein Bangert. Phone: (785) 483-2169 RECEIVED CONTRACTOR: License # 33359 KANASACORPORATION CONNISSION Nome: Southwind Drilling, Inc. APR 14 2003 Welfisite Geologist: Kitt Noah Purchaser: NCRA CONSERVATION DUISION Gas PINHR SIGW Gas ENHR SIGW Gas ENHR SIGW Gas ENHR SIGW Goas ENHR SIGW Multina Stage Gernering Colar Used? vise [2 No Workover] / Oil SWD SIOW Gas ENHR SIGW Multina Stage Gernering Colar Used? vise [2 No Workover] / Well Name: (Core, WSW, Ersil, Cahodic, etc.) If WorkoverRe-entry: Old Well Info as follows: Operator. Despening Re-perf. Core to Enhr. Committed Docket No: Despening Re-perf. Core to Enhr. Committed Docket No: Dual Completion Docket No: Despending method used: Let dry Location of fulid disposal if hauled offsite: Derendor Name: License No: Despending Docket No: Despending Docket No: Despending Docket No: Despending Docket No: Docket No: Despending Docket No: Docket	•	1
Address 2:		S/2_SE_SW_Sec. 34 Twp. 15 S. R. 14 East \(\sqrt{\text{West}} \)
Contract Persons: Allen Bangert Prones: (785) 483-2169 CONTRACTOR: License #. 33350 KANSASCORPORATION COMMISSION Name: Southwind Drilling, Inc. APR 1 + 2003 Weltste Geologist: Kitt Noah Designate Type of Completion: ✓ New Well Re-Entry Morkover Re-Entry Oil SWD SIOW Gas ENHR SIOW CM (Coal Bed Mechania) Temp. Abd. Dry Other (Core, WSW, Eggl, Cathodic, etc.) If WorkoverRe-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Desegnate Type of Completion Docket No: Desegnate Type of Desegnate Type of Completion Docket No: Depending Re-perf. Cort. to Enthr. Docket No: Docket No		
Contract Person: Allen Bangert Pronex (785) 483-2189 CONTRACTOR: License # 33350 KANASASCORPORATION.COMMISSION Name: Southwind Drilling, Inc. Welliste Geologist: Kitt Noah Purchaser: NCRA CONSTRUMIND NUISION Williste Geologist: Kitt Noah Purchaser: NCRA CONSTRUMIND NUISION Williste Geologist: Kitt Noah Purchaser: NCRA CONSTRUMIND NUISION Williste Geologist: Kitt Noah ARR 1 + 2003 New Well Re-Entry Willist Re-Entry Willist Re-Entry Willist Re-Entry New Well Re-Entry Willist Re-Entry Oil SWD SIOW Gas ENHR SIGW CM (Cone Back Mechanie) Dry Other (Cone, WSW, Ergl., Cambodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Departor: Completion Departing Repert. Cone Cone Cone Cone Cone Cone Cone Cone		
Phone: (785) 483-2169 RECEIVED CONTRACTOR: License #: 33350: KANSASCORPRATIONCOMMISSION Name: Southwind Drilling, Inc. APR 1 2003 Wilchilla, KS Purchaser: NCRA CONSERVATIONIDISION Wilchilla, KS Lease Name: WildCat Producing Formation: Arbuckle Elevation: Ground: 1913 Kelly Bushing: 1921' Total Depth: 3423' Amount of Surface Pipe Set and Cemented at: 420 Feet Multiple Stage Cementing Collar Used? Yos No If yes, show depth set: Feet If Alternated it completion: W' Stage Cementing Collar Used? Yos No If yes, show depth set: Feet If Alternated it completion: W' sax cmt Corn, WSW, Evol., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: W' sax cmt Operator: W' sax cmt Desegnating Re-perf. Cont to Enhr. Comt to SWD Plug Back: Plug Back Total Depth: Control opeth No: Other (SWD or Entr.?) Docket No:		
CONTRACTOR: License #_33350. KANSASCORPORATION.COMMISSION Name: Southwind Drilling, Inc. APR 1 4 2009 Wellste Geologist. Kitt Noah Designate Type of Completion: WichtTa.KS Frequency Amount of Surface Pipe Set and Cemented at: 420 Feet Multiple Stage Cementing Colar Used?	Phone: (785) 483-2169	
Name: Southwind Drilling, Inc. APR 1 + 2009 Welstle Geologist, Kit Noah Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW Gas ENHR SIGW CM (Coal Bed Methane) Temp. Abd. Dity Other (Core, MSW, Expl., Cathodic, etc.) If WorkoverRe-entry: Old Well Info as follows: Original Comp. Date: Designate Top Date: Original Comp. Date: Despening Re-perf. Cont to Enhr. Com. to SWD Plug Back: Despening Re-perf. Cont to Enhr. Com. to SWD Plug Back: Despening Re-perf. Cont to Enhr. Com. to SWD Plug Back: Despening Re-perf. Cont to Enhr. Com. to SWD Plug Back: Despening Re-perf. Com. to Enhr. Com. to SWD Plug Back Total Depth. Com. to Enhr. Com. to SWD Plug Back Total Depth.	CONTRACTOR: License # 33350 KANDAR ONDER PRATION COMMISSION	——————————————————————————————————————
Welsite Geologist: Kitt Noah Purchaser: NCRA CONSERVATIONINISION WICHTAKS Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ Side Well Re-Entry Workover Gas ENHR SIGW CM (Coal Beat Mehman) Temp. Abd. Dry Other (Cone, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Depening Re-perf. Conv. to Entry Double Town Docket No.: Date Commingled Docket No.: Dither (SWD or Entire?) Docket No.: Dither (SWD or Entire?) Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within rim will be indendifial to endidential for meaning and generated attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules approach to before me this 13 day of Appril Notary Public: HONTARY PUBLIC - State of Kansas LORIC PATHON NOTARY PUBLIC - State of Kansas LORIC PATHON NO	v Couthwind Drilling Inc	
Perchaser: NCRA Designate Type of Completion: New Well	APR 14 2003	
Designate Type of Completion: New Well		
V New Well	MICUITA KS	
Amount of Surface Pipe Set and Cemented at: 420 Feet Gas ENHR SIGW CM (Coal Bed Methane) Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Corv. to Enhr. Corv. to SWD Plug Back: Plug Back Total Depth Dual Completion Docket No: Dual Completion Docket No: Dual Completion Docket No: Dual Completion Para Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for portificative in Fequested in writing and submitted with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all writenie logs and geologist well report shall be attached with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all writenie logs and geologist well report shall be attached with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all writenie logs and geologist well report shall be attached with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all writenie logs and geologist well report shall be attached with the form (see rule 82-3-107 for confidentially in excess of 12 months). Proceeding the requested in writing and submitted with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all writenie logs and geologist well report shall be attached with the form (see rule 82-3-107 for confidentially in excess of 12 months). Proceeding the process of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentially in excess of 12 months). Proceeding the process of 12 months if requested in writing and submitted with the form (see rule 82-3	/	
Multiple Stage Cementing Collar Used?		
CM (Coal Bad Methane)		
If Alternate II completion, cement circulated from: feet depth to: w// sx cmt Submit CP-4 total Sub	· 1	
If Workover/Re-entry: Old Well Info as follows: Feet depth to:	Dry Other	
Operator: Operator: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Docket	(Core, WSW, Expl., Cathodic, etc.)	
Well Name: Original Comp. Date:	If Workover/Re-entry: Old Well Info as follows:	
Original Comp. Date: Original Total Depth: Conv. to Enhr. Conv. to SWD Depening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Operator Name: License No.: Operator Name: License No.: Operator Name: License No.: Operator Name: License No.: Operator Name: County: Docket No.: Operator Name: License No.: Operator Name: License No.: Operator Name: License No.: Operator Name: County: Docket No.: Operator Name: Lease Name: License No.: Operator Name: Lease Name: No.: Operator Name: Lease Name: No.: Operator Name: No.: No.: No.: No.: No.: No.: No.: No.	Operator:	
Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Dual Completion Docket No.: Doc	Well Name:	•
Plug Back:Plug Back Total Depth	Original Comp. Date: Original Total Depth:	Chloride content: 68000 ppm Fluid volume: 300 bbls
Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: 1-05-09 1-12-09 1-12-09 1-12-09		Dewatering method used: Let dry
Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: 1-05-09 1-12-09 Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of any knowledge. Signature: Wireline Log Received Geologist Report Received UIC Distribution NOTARY PUBLIC - State of Kanses License No.: Lease Name: License No.: Lease Name: License No.: County: Docket No.: County: County: Docket No.: County: Docket No.: County: Docket No.: County: D		Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No.: 1-05-09 1-12-09 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules apogregulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of the virtual status of the statutes. The production of the post of the	_	Operator Name:
Other (stable term.) 1-12-09		•
Spud Date or Recompletion Date Date Reached TD Completion Date County:		
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of the best of the best of the best of the part of the complete and correct to the best of the be		
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY		County: Docket No.:
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if req tiality in excess of 12 months). One copy of all wireline logs and geologist we	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST
Title: Prod. Supt. Date: 4-10-09 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: 7-7-2-010 NOTARY PUBLIC - State of Kansas LORI CRATHORNE	All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein
Title: Prod. Supt. Date: 4-10-09 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: 7-7-2010 NOTARY PUBLIC - State of Kansas LORI CRATHORNE	Signature: / Mlm / Symp/	KCC Office Use ONLY
Subscribed and sworn to before me this 13 day of April , If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution UIC Distribution UIC DISTRIBUTION LORI CRATHORNE	Title: Prod. Supt.	N
20 09		Letter of Confidentiality Received
Notary Public:		
Notary Public:	20 09.	
Date Commission Expires: 7-7-2010 NOTARY PUBLIC - State of Kansas LORI CRATHORNE	Notary Public: Sori Crathorne	<u> </u>
LORI CRATHORNE	7-7-2010	
		ORI CRATHORNE

Side Two

Operator Name: Ma	i Oil Operations, I	nc.		Lease	Name: _	Field Unit	 	Well #: 1		
Sec. 34 Twp.	15 S. R. 14	Eas	st 🗹 West		Russ					
time tool open and c	losed, flowing and sh tes if gas to surface t	ut-in pres est, along	sures, whether s	shut-in pres	sure rea	ched static leve	i, hydrostatic	pressures, bottom	s giving interval tested, n hole temperature, fluid Electric Wireline Logs	
Drill Stem Tests Taken ✓ Yes No (Attach Additional Sheets)					✓ Log Formation (Top), De			pth and Datum	Sample	
Samples Sent to Geo	ological Survey	.	Yes No		Nam Anhy	_		Top 914 '	Datum +1007	
Cores Taken Electric Log Run (Submit Copy)					Tope	ka		2838' 3069'	-917 -1148	
List All E. Logs Run:					Toroi			3085'	-1164	
CNFD, DIL, I	MICRO				Lansing			3133' 3334'	-1212	
					Arbu	Kansas City		3358'	-1413 -1437	
			CASING	RECORD	VI No					
		Rep	oort all strings set-				tion, etc.			
Purpose of String	Size Hole Drilled		ize Casing et (In O.D.)	Weig Lbs. /		Setting Depth	Type o		Type and Percent Additives	
Surface	12 1/4"	8 5/8"		20#		420'	60-40 PC	OZ 225	2% Gel, 3% CC	
Production	7 7/8"	5 1/2"		14#		3448'	60-40 PC	DZ 160		
			ADDITIONAL	CEMENTIN	NG / SOL	JEEZE RECORD				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Тур	e of Cement	#Sacks		TELL REGOLD	-	and Percent Additive	es	
	DEDEGRAF	<u> </u>								
Shots Per Foot	ots Per Foot PERFORATION RECORD - Bridge Plugs S Specify Footage of Each Interval Perfora				at/Type Acid, Fracture, Shot, Cement Squeeze Recorded (Amount and Kind of Material Used)				Depth Depth	
4	3374-86'									
				, t.g., c u.c.	KANS	RECEIV ISCORPORATIO	NCOMMISS	NON		
						APR 14				
						CONSERVATION DIVISION				
TUBING RECORD: 2.7	Size: 7/8"	Set At: 3418'		Packer At:		Liner RUMCHIII	H, NO	✓ No		
Date of First, Resumed 2-3-09	Production, SWD or En	hr.	Producing Meth		Flowing	✓ Pumpir	ng 🗌 G	ias Lift Oth	ner (Explain)	
Estimated Production Oil Bbls. Gas Mc Per 24 Hours 15			Mcf	Water Bbls. Gas-Oil Ratio Gra				Gravity		
DISPOSITIO	,		_	ETHOD OF (COMPLE Dually	,	nmingled	PRODUCTI 3374-86'	ON INTERVAL:	
(n verkeu, Sül	mm ACO-10.)		outer (Specify)							

QUALITY OILWELL CEMENTING, INC.

APR 14 2009 APR 14 2009 APR 14 2009 CONSERVATION DIVISION WICHITA, KS Total Charge # 479,00 Mileage 8 # Jan C. Squeeze Manifold Received APR 14 2009 Tex 210,08 Total Charge # 478,730 Total Charge # 478,730	Phone 785-483-2025 Cell 785-324-1041	Hon	ne Office I	P.O. Ba	x 32 Au:	ssell, KS 67	655	No.	2055		
Lease Find that Well No Location Record States States Commented and the	Sec.	Twp.	Range	Cal	led Out	On Locati	on .	Job Start	Finish		
Contractor Subhuma Drilling Res. Owner C. Subhuma Drilling Res. To Gostiy Olivel Cementing in automating supporent and turnish for our any heavy superation of own commenting supporent and turnish for our any heavy superation as asset counter or contractor to do work as lated. Cas. B. D.B. Dooth C.B. Character and light of the contractor to do work as lated. Cas. Size Dooth C.B. State. Dell Pipe Dooth C.B. State. Coll Pipe Dooth The above was done to satisfaction and supporteion of owner spert or contractor. Carried Latin Cas. JD-KS Shoe John The above was done to satisfaction and supporteion of owner spert or contractor. Carried Latin Cas. JD-KS Shoe John The above was done to satisfaction and supporteion of owner spert or contractor. Carried Latin Cas. JD-KS Shoe John The above was done to satisfaction and supporteion of owner spert or contractor. Carried Latin Cas. JD-KS Shoe John The above was done to satisfaction and supporteion of owner spert or contractor. Carried Latin Cas. JD-KS Shoe John The above was done to satisfaction and supporteion of owner spert or contractor. Carried Latin Cas. JD-KS Shoe John The above was done to satisfaction and supporteion of owner spert or contractor. Carried Latin Cas. JD-KS Shoe John The above was done to satisfaction and supporteion of owner spert or contractor. Carried Latin Cas. JD-KS Shoe John The above was done to satisfaction and supporteion of owner spert or contractor. Carried Latin Cas. JD-KS Shoe John The above was done to satisfaction and supporteion of owner spert or contractor. Carried Latin Cas. JD-KS Shoe John The above was done to satisfaction and supporteion of owner spert or contractor. Carried Latin Cas. JD-KS Shoe John The above was done to satisfaction and supporteion of owner spert or contractor. Carried Latin Cas. JD-KS Shoe John The above was done to satisfaction and supporteion of owner spert or contractor. Carried Latin Cas. JD-KS Shoe John The above was done to satisfaction and supporteion of owner spert or contractor. Carri	Date /-(0-09 34	12	14						1:45am		
Type Jeb Surface Type Jeb Jeb Jeb Jeb Jeb Jeb Jeb Jeb Jeb Je	Lease Linds / hit	Well No.	j	Locatio	Russel	15 4)	County	State		
Too Size To 20 cementer and helper to assist on owner or contractor to do work as its state. Cap. Size Dooth Sizes Sizes Dooth Sizes Sizes Dooth Sizes	Contractor Such (und)	Drillian	2.3		Owner C	e. Line	11.7 1	Zofula.			
Hole Size 22 T.D. 20 comments and helper to assists owner or contractor to do work as listed. Caso. 88 20 lb Depth 400 Street Double Pipe Doepth Criv Blate. Tool Size Doepth Criv Blate. Tool Depth The above was done to assistation and supervision of owner agent or contractor. Cement Left in Csq. 1/0 LS Shoot Joint The above was done to assistation and supervision of owner agent or contractor. Cement Left in Csq. 1/0 LS Shoot Joint The above was done to assistation and supervision of owner agent or contractor. Cement Left in Csq. 1/0 LS Shoot Joint The above was done to assistation and supervision of owner agent or contractor. Cement Left in Csq. 1/0 LS Shoot Joint The above was done to assistation and supervision of owner agent or contractor. Cement Left in Csq. 1/0 LS Shoot Joint The above was done to assistant on a supervision of owner agent or contractor. Cement Left in Csq. 1/0 LS Shoot Joint The above was done to assistant on a supervision of owner agent or contractor. Cement Left in Csq. 1/0 LS Shoot Joint The above was done to assistant on a supervision of owner agent or contractor. Cement Left in Csq. 1/0 LS Shoot Joint The above was done to assistant on a supervision of owner agent or contractor. Cement Left in Csq. 1/0 LS Shoot Joint The above was done to assistant on a supervision of owner agent or contractor. Cement Left in Csq. 1/0 LS Shoot Joint The above was done to assistant on the above was done to assistant on the contractor. Common Left in Csq. 1/0 LS Shoot Joint The above was done to assistant on the above was done to assistant on the case of the contractor. Common Left in Csq. 1/0 LS Shoot Joint The above was done to assistant on the case of the	Type Job - Scirtage	3	7		To Quality C	Silvell Cementin	ng, Inc.	ntina equipmen	t and tumleh		
Depth Street Ordit Pipe Depth City State Ordit Pipe Depth City State Tool Depth The above was done to satisfaction and supervision of owner eyers or contractor Convent Left in Csg. //2-15. Shoe Joint The above was done to satisfaction and supervision of owner eyers or contractor Convent Left in Csg. //2-15. Shoe Joint The above was done to satisfaction and supervision of owner eyers or contractor Convent Left in Csg. //2-15. Shoe Joint The above was done to satisfaction and supervision of owner eyers or contractor Convent Left in Csg. //2-15. Shoe Joint The above was done to satisfaction and supervision of owner eyers or contractor Convent Left in Csg. //2-15. Shoe Joint The above was done to satisfaction and supervision of owner eyers or contractor Convent Left in Csg. //2-15. Shoe Joint The above was done to satisfaction and supervision of owner eyers or contractor Convent Left in Csg. //2-15. Shoe Joint The above was done to satisfaction and supervision of owner eyers or contractor Convent Left in Csg. //2-15. Shoe Joint The above was done to satisfaction and supervision of owner eyers or contractor Convent Left in Csg. //2-15. Shoe Joint The above was done to satisfaction and supervision of owner eyers or contractor Convent Left in Csg. //2-15. Shoe Joint The above was done to satisfaction and supervision of owner eyers or contractor Convent Left in Csg. //2-15. Shoe Joint The above was done to satisfaction and supervision of owner eyers or contractor Convent Left in Csg. //2-15. Shoe Joint The above was done to satisfaction and supervision of owner eyers or contractor Convent Left in Csg. //2-15. Shoe Joint The above was done to satisfaction and supervision of owner eyers or contractor Convent Left in Csg. //2-15. Shoe Joint The above was done to satisfaction and supervision of owner eyers or contractor Convent Left in Csg. //2-15. Shoe Joint The above was adverted by a satisfaction and supervision of owner eyers or contractor or contractor of owner eyers or contractor or contractor or co	Hole Size 12t	T.D. 4	20		cementer and helper to assist owner or contractor to do work as listed.						
Depth City State Tool Depth The above was done to satisfaction and supervision of owner agent or contracto Cement Left in Csg. //2-/	Cag. 8\ 70\	Depth	120								
Tool Depth The above was done to satisfaction and supervision of owner agent or contract Cement Left in Csg. (/) Shoe Joint Press Max. Minimum Displace 2/62 Bu) CEMENT Perf. EQUIPMENT Crisered 225 Co/No 4555 565 565 565 565 565 565 565 565 56	Tog. Size	Depth			Street						
Cemeri Let in Csg. 10 - 15 Shoe Joint Press Max. Mess Line Displace Displace Displace Configured Amount Amount Common Common Pumpits No. Commenter Habitin Displace Common Common Displace Common Common Displace Displace	Drill Pipe	Depth			City		Sta	le			
Prese Max. Meas Line Dieplace Die	Tool	Depth			The above w	es done to satisfa	action and sup	ervision of owner	agent or contracto		
Meas Line Perf. Perf. Purnotik / No. Comenter / Crisered 225 W/40 SSC 28/4 (1721/25) Bulkitz / No. Driver / Crown / Common / 35 / 22 / 7721/25 Bulkitz No. Driver / Common / 35 / 22 / 7721/25 Bulkitz No. Driver / Common / 35 / 22 / 7721/25 Bulkitz No. Driver / Common / 35 / 22 / 7721/25 Bulkitz No. Driver / Common / 35 / 22 / 7721/25 Bulkitz No. Driver / Common / 35 / 22 / 7721/25 Bulkitz No. Driver / Common / 35 / 22 / 7721/25 Bulkitz No. Driver / Common / 35 / 22 / 7721/25 Bulkitz No. Driver / Common / 35 / 22 / 7721/25 Bulkitz No. Driver / Common / 35 / 22 / 7721/25 Bulkitz No. Driver / Common / 35 / 22 / 7721/25 Bulkitz No. Driver / Common / 35 / 22 / 7721/25 Bulkitz No. Driver / Common / 35 / 22 / 7721/25 Bulkitz No. Driver / 25 / 7721/25 Bulkitz No. Driver / 25 / 7721/25 Bulkitz No. Driver / 7721/25 Bulkitz No	Cement Left in Csg. //)~/5	Shoe Joint				,	,				
Pumptik No Comenter Consisting of Consis	Ргезв Мах.	Minimum							RE-		
Perf. EOUIPMENT Pumptik / No. Companier / Companier / Consisting of Consisting Only Cons	Meas Line	Displace	2635	21					**************************************		
Pumpitik No. Comentary Bulkerk // No. Diviser State Bulkerk No. Diviser State Bulkerk No. Diviser State JOB SERVICES & REMARKS Gel	Perf.						CEMEN	₹			
Pumptrix Hander Hander Consisting of						225 6	040 6	4	CC 784		
Bulkirk No. Driver Common 2/35 / 22 1721.25 Bulkirk No. Driver Common 2/35 / 22 607.50 JOB SERVICES & REMARKS Gei. 4 2 20 25 80.00 Pumptik Charge Surfax & ACC Chipride 8 500 2 1000.00 Mileage / 4 50 39.00 Hulb Footage Remarks: Total 689.00 Flowsed Remarks:	rumpirk / Halper	tein			Consisting o	f	The second second second				
Bulkirk No. Direct September 1 Poz. Mix 90 6 2 80.00 Pumptik Charge Surface Remarks Gei. 4 202 80.00 Pumptik Charge Surface Remarks Gei. 4 202 80.00 Mileage /4 502 87.00 Huilis Footage Salt Remarks: Carried 687.00 Flowsed Remarks: Carried 687.00 Flowsed Flowsed Flore Carried Substitution 10 10 10 10 10 10 10 10 10 10 10 10 10	Bulktrik // No. Driver			1		135	3/22		1771.25		
Pumptrk Charge Furface 600 Chiende 8 500 MIO, 00 Mileage 14 500 84.00 Hulls Footage Salt Footage Salt Footage Salt Flanding 37 200 Sales Tax Flanding 37 200 Supera MIO, 00 Mileage 84 Set		*M				90-	> 6 2		602.50		
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ALLIED CEMENTING CO., LLC. 34926 A

SERVICE POINT REMIT TO P.O. BOX 31 Kn55011 RUSSELL, KANSAS 67665 JOB FINISH RANGE ON LOCATION JOB START CALLED OUT XOOP M COUNTY Kusseil STATE Russells Colline Val LOCATION OLD OF NEW (Circle one) Noto CONTRACTOR Southwind H **OWNER** TYPE OF JOB Production String **CEMENT** HOLE SIZE T.D. 345.3 AMOUNT ORDERED 160 60/40 70/2 loe CASING SIZE < 1/2 14# DEPTH 3448 **TUBING SIZE** DEPTH DEPTH ... DRILL PIPE TOOL DEPTH COMMON. @ 13.50 /296.00 MINIMUM PRES. MAX @ 7.55 483.20 MEAS. LINE SHOE JOINT 2 1.00 **POZMIX** 20,25 40,50 CEMENT LEFT IN CSG. **GEL CHLORIDE** PERFS. ASC DISPLACEMENT Flo Scal **EQUIPMENT** Solt CEMENTER Ciwis **PUMP TRUCK** HELPER Matt 417 **BULK TRUCK** 345 DRIVER Make **BULK TRUCK** DRIVER 160 HANDLING MILEAGE 110/sk/n.le 300,00 TOTAL 2747,70 **REMARKS: SERVICE DEPTH OF JOB** PUMP TRUCK CHARGE EXTRA FOOTAGE @ MILEAGE /3 @ 7,00 MANUEO LED)_ KANSAS CORPORATION COMMISSION CHARGE TO: _ Ma. D: APR 14 2009 TOTAL 2048.60 CONSERVATION DIVISION / STREET WICHITA, KS _ZIP_ PLUG & FLOAT EQUIPMENT Latch down 449,00 @ 449.00 1 Guide Shoe To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or