

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5120  
Name: Range Oil Company, Inc.  
Address 1: 120 N. Market, Suite 1120  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: John Washburn  
Phone: ( 316 ) 265 - 6231  
CONTRACTOR: License # 30141  
Name: Summit Drilling Company  
Wellsite Geologist: Roger Martin  
Purchaser: Coffeyville Resources LLC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
3-12-09 3-18-09 4-13-09  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 015-23,811-0000  
Spot Description: \_\_\_\_\_  
Approx. SE SW NW Sec. 26 Twp. 24 S. R. 4  East  West  
2310 Feet from  North /  South Line of Section  
960 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Butler  
Lease Name: Phillips Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: Mississippian  
Elevation: Ground: 1386 Kelly Bushing: 1396  
Total Depth: 2650 Plug Back Total Depth: 2646  
Amount of Surface Pipe Set and Cemented at: 222 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Att I nr 5-6-09  
(Data must be collected from the Reserve Pit)  
Chloride content: 1000 ppm Fluid volume: 340 bbls  
Dewatering method used: evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: John M. Washburn  
Title: Vice President Date: 4-15-09  
Subscribed and sworn to before me this 15th day of April, 2009.  
Notary Public: Peggy L. Sailor  
Date Commission Expires: \_\_\_\_\_  
PEGGY L. SAILOR  
Notary Public - State of Kansas  
My Appt. Expires December 8, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Range Oil Company, Inc. Lease Name: Phillips Well #: 1  
 Sec. 26 Twp. 24 S. R. 4  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <u>PND Log</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>1584'</td> <td>-188</td> </tr> <tr> <td>Lansing</td> <td>1856'</td> <td>-460</td> </tr> <tr> <td>Kansas City</td> <td>2143'</td> <td>-747</td> </tr> <tr> <td>BKC</td> <td>2296'</td> <td>-900</td> </tr> <tr> <td>Cherokee</td> <td>2508'</td> <td>-1112</td> </tr> <tr> <td>Mississippian chert</td> <td>2562'</td> <td>-1166</td> </tr> <tr> <td>RTD</td> <td>2650'</td> <td>-1254</td> </tr> </table>	Name	Top	Datum	Heebner	1584'	-188	Lansing	1856'	-460	Kansas City	2143'	-747	BKC	2296'	-900	Cherokee	2508'	-1112	Mississippian chert	2562'	-1166	RTD	2650'	-1254
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RTD	2650'	-1254																							

*Handwritten notes:*  
 From  
 Mr  
 [unclear]

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24.0	222'	common	150	3% CaCl
Production	7 7/8"	4 1/2"	10.5	2646'	Thick-set	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
four	2563' to 2574'	200 gallons (15% MCA)	2563'
		750 gallons (15% FE)	to 2574'

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>2587'</u> Packer At: <u>none</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>4-13-09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>25.0</u> Gas Mcf <u> </u> Water Bbls. <u>28.0</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>2563' to 2574'</u>
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

COPY

INVOICE Invoice # 229181

Invoice Date: 03/23/2009 Terms: Page 1

RANGE OIL CO. INC.  
125 N. MARKET, SUITE 1120  
WICHITA KS 67202  
( ) -

RECEIVED  
PHILLIPS#1  
21882  
MAR 25 2009 03-18-09

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	75.00	10.7000	802.50
1118A	S-5 GEL/ BENTONITE (50#)	260.00	.1600	41.60
1102	CALCIUM CHLORIDE (50#)	65.00	.7100	46.15
1110A	KOL SEAL (50# BAG)	300.00	.3900	117.00
1126A	THICK SET CEMENT	75.00	16.0000	1200.00
1110A	KOL SEAL (50# BAG)	300.00	.3900	117.00
1123	CITY WATER	3000.00	.0140	42.00
1111A	SODIUM METASILICATE	100.00	1.7000	170.00
4404	4 1/2" RUBBER PLUG	1.00	43.0000	43.00
4226	INSERT FLOAT VALVE W/ AF	1.00	145.0000	145.00
4129	CENTRALIZER 4 1/2"	4.00	38.0000	152.00
4103	CEMENT BASKET 4 1/2"	1.00	196.0000	196.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	5.00	94.00	470.00
463 CEMENT PUMP	1.00	870.00	870.00
463 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.45	138.00
479 TON MILEAGE DELIVERY	147.00	1.16	170.52
543 TON MILEAGE DELIVERY	147.00	1.16	170.52

KANSAS CORPORATION COMMISSION

APR 16 2009  
RECEIVED

Parts:	3072.25	Freight:	.00	Tax:	162.84	AR	5054.13
Labor:	.00	Misc:	.00	Total:	5054.13		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



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Oil Well Services, LLC

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Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 229108

Invoice Date: 03/16/2009 Terms:

Page 1

RANGE OIL CO. INC.  
125 N. MARKET, SUITE 1120  
WICHITA KS 67202  
( ) -

PHILLIPS 1  
20892  
03-13-09

COPY

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	12.7000	1905.00
1102	CALCIUM CHLORIDE (50#)	425.00	.7100	301.75
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1600	48.00
1107	FLO-SEAL (25#)	38.00	1.9700	74.86
4432	8 5/8" WOODEN PLUG	1.00	73.0000	73.00
4132	CENTRALIZER 8 5/8"	2.00	63.0000	126.00

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	680.00	680.00
463 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.45	138.00
479 TON MILEAGE DELIVERY	282.00	1.16	327.12

*Exempt -  
New*

KANSAS CORPORATION COMMISSION

APR 16 2009

RECEIVED

RECEIVED  
MAR 18 2009

3673.73

Parts:	2528.61	Freight:	.00	Tax:	134.02	AR	<del>3807.75</del>
Labor:	.00	Misc:	.00	Total:	3807.75		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577