

KANSAS CORPORATION COMMISSION RIGINAL OIL & GAS CONSERVATION DIVISION

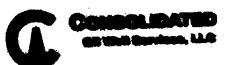
Form ACO-1 October 2008 rm Must Be Typer

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31119	API No. 15- 010 26956,0000
OPERATOR: License # 31119 Name: Lone Wolf Oil	Spot Description:
Address 1: Box 241	cen _NE _NE _ Sec. 1 Twp. 32 s. R. 9 ✓ East West
Address 2:	660 Feet from 🕡 North / 🗌 South Line of Section
City: Moline State: Ks zip: 67353 +	Feet from 💟 East / 🗌 West Line of Section
Contact Person: Rob Wolfe	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 647-3626	☑ne ☐nw ☐se ☐sw
CONTRACTOR: License # 32701	County: Chautauqua
Name: C & G Drilling Inc.	Lease Name: Walker Trust Well #: 6
Wellsite Geologist: Orlin Phelps	Field Name: Hylton North
Purchaser: Plains Marketing	Producing Formation: Mississippi
Designate Type of Completion:	- Elevation: - Ground: -1119 Kelly Bushing: -1125
New Well Re-Entry Workover	Total Depth: 2243 Plug Back Total Depth:
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 40 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Other	If Alternate II completion, cement circulated from: 2243
(Core, WSW, Expl., Cathodic, etc.)	feet depth to: surface w/ 425 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	Drilling Fluid Management Plan Alt II NUL 5-6-09
Operator:	Drilling Fluid Management Plan Alt ル NCL 5-6-09 (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 1000 ppm Fluid volume: 220 bbls
Deepening Re-perf Conv. to SWD	Dewatering method used: <u>evaporation</u>
Plug Back: Plug Back Total Depth	v
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
	QuarterSecTwpS. R East _ West
12-8-08	County: Docket No.:
Recompletion Date Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with —Kansas 67202; within 120 days of the spud date, recompletion; workover or cope of side two of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-4 form with all plugged wells.	unversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidential points shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge.	T
Signature: Signature: MC	CEIVED / KCC Office Use ONLY
Title: Tresident Date: 3.27-0.9	Letter of Confidentiality Received
Subscribed and sworn to before me this 27th day of	If Denied, Yes Date:
20 09	Wireline Log Received RECEIVED
	Geologist Report Received (ANSAS CORPORATION COMMISSIO
Notary Public: Show James 1	UIC Distribution
Date Commission Expires: 6 15-12	TOWNSLEY MAR 3 0 2009
1 —Real Notary Pu	COMPERATION OF A COMPER
My Appt. Expire	WICHITA, KS

Side Two

Operator Name: Lon	e Wolf Oil			Lease	Name: 1	Valker Trus	t	Well #: _6	·
Sec. 1 Twp. 3		✓ East	West	County	y: Cha	utauqua		>	
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate surveyed. Attach fina	sed, flowing and shu es if gas to surface te	t-in pressu st, along w	res, whether s	hut-in pres	ssure read	ched static level	, hydrostatic pr	essures, bottom	hole temperature, fluid
Drill Stem Tests Taker		☐ Ye	s 📝 No			og Formatio	on (Top), Depth	and Datum	✓ Sample
Samples Sent to Geological Survey			s 🗹 No		Nam Altar			Top 1728	Datum -603
Cores Taken ☐ Yes ✓ No Electric Log Run ✓ Yes ☐ No			Pawnee Cherokee			1814 1902	-689 -777		
List All E. Logs Run:	(Submit Copy) List All E. Logs Run:				Miss	issippi		2181	-1056
Gamma Ray	Neutron Cen	nent Bo	ond						
				RECORD	✓ Ne				
Purpose of String	Size Hole Drilled	Siz	rt all strings set⊣ e Casing (In O.D.)	We	surface, into eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	(11. 0.0.)			40	class A	40	3% cal. 2% gel
Production	7 7/8	4 1/2		10.5		2239	60/40 poz	425	8% gel 1/4 #flocele
			ADDITIONAL	L CEMENT	ING / SQL	JEEZE RECORD)		
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Туре	Type of Cement #Sacks		s Used	sed Type and Percent Additives			s
Plug Back TD Plug Off Zone			***************************************						
Shots Per Foot			tD - Bridge Pluç Each Interval Pei				acture, Shot, Cen	nent Squeeze Reco	ord Depth
2	2189 - 2196	r ootage or i				 	Mud acid		
				<u></u>					
TUBING RECORD:	Size: O ne	Set At:		Packer a	At:	Liner Run:	Yes	No	.
Date of First, Resumed	Production, SWD or En	nhr.	Producing Met	thod:	Flowir	ng 🗌 Pump	ing 🔲 Ga	s Lift Ot	her (Explain)
Estimated Production Per 24 Hours	Oil 0	Bbls.	Gas 0	Mcf	Wa	ter 0	Bbls.	Gas-Oil Ratio	Gravity
DICDOCIT	ION OF CAS.			METHOD C	DE COMPI	FTION:		PRODUCT	ION INTERVAL:
Vented Sol	ION OF GAS: d Used on Lease		Open Hole	Perf.			ommingled		
	ubmit ACO-18.)		Other (Specify) _			· · · · · · · · · · · · · · · · · · ·			





20684 TICKET NUMBER FOREMAN KEUN MECOY

PΛ	Box	884.	Cha	nute,	KS	66720
69F	491	-9210	Of	800-	467-	8676

FIELD TICKET & TREATMENT REPORT

Box 884, C	nenuro, no 00/4	E U		CEMEN			DANGE	COUNTY
	or 800-467-8676	WELL NAME & NUMBER		WELL NAME & NUMBER SECTION		TOWNSHIP	RANGE	
DATE			LKER TRUST #6		1	325	9E	Ca
-8-08 STOMER	4763	WALKER	///			m.m.a.c.	TRUCK	DANVER
STOMER	11	•_		CAG	TRUCK#	DRIVER	INCOME	
LING ADDR	UOIF OIL C	<u> </u>		Dalg.	445	Chais	ļ	
TING ADDI	(530			Drig.	439	CAIM	ļ	
Box 2	41	STATE	ZIP CODE	┥				
Y	•	_	1	1				
Molin	٤	Ks	67353	l HOLE DEPT	u 4//	CASING SIZE &	WEIGHT OF	
TYPE &	IRFACE	HOLE SIZE	1274			-	OTHER	
SING DEPT	H 44'	DRILL PIPE		TUBING		CEMENT LEFT	n CASING/0'	
		SLURRY VOL	9.6 Bbl	WATER gal	sk <u>6.5</u>			
DILL TOP	NT_2 86 C	DISPLACEME	NT PSI	MIX PSI		KAIE	DII Land	andre.
SPLACEME	Casaly Mark	Rig us	10 858	CASING. B	REAK CIRCUI	Introd w/ 5	DOC 7	and the second
MARKS:	the circulation	2- Com	+ w/3%	CACLE 2	4 Gel @	15 1/9AL, YIM turns to Su	1.33	
IIIXed 1	O SKS CHO	too Chart	Casina in	Good	Cement Re	turus to So	effer.	The state of
N/ 2 B	L tresh war	ree. Gray	<u> </u>					
Rig dos	w.	<u> </u>						
4.5								

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRODE	TOTAL
CODE	QUARTE OF CHILD		785-40	785.00
54015		PUMP CHARGE	3.6	146.00
5406	40	MILEAGE		
		al See Great	13.50	510.00
11045	40 sks	Class A · Cement	. 75	64.50
//02	1/0 4	CACL 34.	.17*	12.75
1118 A	75 *	Gel 2%		
	and the second s		MK	315.00
5407	1.88 -16.15	TON MIREAGE BULK TRUCK		
			RECEIVED	
		KANSA	S CORPORATION COMM	SSION
			MAR 3 0 2009	
			CONSERVATION DIVISION	N .
			WICHITA, KS	
			Sel The	1844. 25
		THANK YOU 6.3%	SALES TAX	40.02
Revin 3737		DO1941	TOTAL	1861.27

AUTHORIZTION WHENESED BY ROLL WOLF

	Cos		ATED
W	401	Della Carrie	in, U.S



20697 TICKET NUMBER LOCATION EUREKA FOREMAN KOUN MECON

FIELD TICKET & TREATMENT REPORT

or 800-467-8676 CUSTOMER# 4763	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
1101.3			1				
7/0.7	WALKER	TRust # 6	\$	1		9 <i>E</i>	Co
•					DRIVER	TRUCK	DRIVER
WOIF OIL C	ò		C # 6	TRUCK#		INDORE	- Sparses
SS			DAIg.	445			
W)			Rig 3	479	John		
CITY STATE ZIP CODE			7 /	515	Jagrid		
	Ks	67353		437	Phillip		
2239" KB 17/2.8-13.6 135.5 BL Faty Meetin	DRILL PIPESLURRY VOL DISPLACEMENTS: R19 UP	25 BLL TP81/200 To 41/2 CA	TUBING	x8.° - 9.° Bump Hug o <u>K CiRcula</u> ly *Flocek I	CEMENT LEFT IN RATE THON OU/ 10 B	CASING 4'	A TANK
5 5Ks THICK t Pamp & Liv Ressur. 120 Jug H <u>eld</u> . G	ves. Release o Bl. Buny ood Cemen	e Lanch de	Kol-SOAL / own Plug. Iboo Asi. U	sk@ 13.6 Displace u Mit 2 min	1/35.5 BUL outes, Refease	flessure	he fina
	esteing 2239 KB 11/2.8-13.6 135.5 BL Fety Meetin 5 SKS THICK Framp & Liv Ressure. 120 Jug Held. Go	STATE KS 95/RIM9 HOLE SIZE 7 9339 KB DRILL PIPE 11/2.8-13.6 SLURRY VOL. 135.5 866 DISPLACEMEN 135.5 866 DISPLACEMEN 135.5 866 POZMIN C 5 5KS THICK Set Cemen 1200 686 Rune	STATE ZIP CODE KS 67353 95/RIM9 HOLE SIZE 7 78 2339 KB DRILL PIPE 17/2.8-13.6 SLURRY VOL 125 BbL 135.5 BbL DISPLACEMENT PSI 1200 Fety Meeting: Rig up to 41/2 Cipo sks 60/40 Pozmix Cement wy 5 5 KS THICK Set Cement w/5 H Pump & Lines. Release Latch of Ressure. 1200 RSI. Rump Plug to 1/49 Held. Good Cement Refurns	STATE ZIP CODE KS 67353 Restring HOLE SIZE 7 VB HOLE DEPTH 2239 KB DRILL PIPE TUBING 17/2.8-13.6 SLURRY VOL 125 BBL WATER Galls 135.5 BBL DISPLACEMENT PSI 1200 MR PSI 1600 FETY Meeting: Rig up to 41/2 Casing. BROY 100 SKS 60/40 POZMIX Cement w/ 8 46 Gel., 1600 S SKS THICK Set Cement w/ 5 Kol-Seal / 15 Pump & Lines. Re/ease Latch down Plug. 16 Ressure. 1200 RSI. Bump Plug to 1600 ASI. Wally 16 Held. Good Cement Returns to Surrace	STATE ZIP CODE KS 67353 PAIG. 445 RIG 3 PAIG. 445 RIG 3 PAIG. 479 STATE ZIP CODE KS 67353 HOLE BIZE 7 VB HOLE DEPTH 2242 KB PAIG. 8-13.6 SLURRY VOL 125 BBL WATER Galisk 8.0-9.0 PAIG. 8-13.6 DISPLACEMENT PSI 1200 PAIG. 8-13.6 PAIG. 8-13.6 DISPLACEMENT PSI 1200 PAIG. 8-13.6 PAIG.	DRIGHT OIL CO. SS DRIG. HYS JUSTIN RIG 3 HYS JUSTIN SILVERY HOLE DEPTH 2242 KB CASING SIZE & W TUBING TUBING TUBING TO ISSPLACEMENT PSI 1200 MATER GAI/SK 8.° - 9.° CEMENT LEFT IN RIS S.5 BLC DISPLACEMENT PSI 1200 MATER GAI/SK 8.° - 9.° CEMENT LEFT IN RIS S.5 BLC DISPLACEMENT PSI 1200 MATER GAI/SK 8.° - 9.° CEMENT LEFT IN RIS S.5 BLC ROSSING. BLG ROSSING. BLG ROSSING. SET FOCKE / SK @ 12.8° ROSSING. SET GENERAL W/ 5 KGL-SGAL / SK @ 13.6° / GAL, Y1916 ROSSING. 1200 RSI. Rump Plug to 1600 PSI. WAIT 2 MINUTES. REJEASE ROSSING. 1200 RSI. Rump Plug to 1600 PSI. WAIT 2 MINUTES. REJEASE ROSSING. 1200 RSI. Rump Plug to 1600 PSI. WAIT 2 MINUTES. REJEASE ROSSING. 1200 RSI. Rump Plug to 1600 PSI. WAIT 2 MINUTES. REJEASE ROSSING. 1200 RSI. Rump Plug to 1600 PSI. WAIT 2 MINUTES. REJEASE ROSSING. 1200 RSI. Rump Plug to 1600 PSI. WAIT 2 MINUTES. REJEASE ROSSING. 1200 RSI. Rump Plug to 1600 PSI. WAIT 2 MINUTES. REJEASE ROSSING. 1200 RSI. Rump Plug to 1600 PSI. WAIT 2 MINUTES. REJEASE ROSSING. 1200 RSI. SURRACE = 5 BBL Shurry (175K)	DRIG. CO. SSS 4/1 STATE TUBING TUBING OTHER AND THER STATE STATE

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PORM	TOTAL
CODE	· /	PUMP CHARGE	925.00	205.00
5401 5406	40	MILEAGE	3.4	M6-00
3,700				
//3/	300 sks	60/40 Pozmix Cement	11.35	3475.00
1118 A	2060 *	Gel 8% Lead Coment	.17	250.20
1107	75 *	Flocok "H" ISK	2.10	157.50
1126 A	125 sks	THICK Set Cement	17.00	245.00
1110 A	625 *	Kol-Seal 5"/sk	. 44	242. So
5407 A	19.78 Tons	40 miles Bulk Truck RECEIVED KANSAS CORPORATION COMMAN	08.40IP	949.44
5502 C	4 Hes		100-00	400.00
1123	3000 9A/s	City water MAR 3 0 2009	Missland.	\$2.00
4453	1	41/2 AFY PORT Shor CONSERVATION DIVISION WASHITA KS	224.53	##1.00
4161	1	44 AFU FLOAT Shoe CONSERVATION STATE		473.00
4103	2	4½ Cement Baskets	200.00	416.00
4129	6	41/2 × 7 1/8 Centralizers	40-00	240.00
			04 100	14 SI
		THANK YOU 6.3%	SALES TAX	THE RE
avin 3737		2019 84	TOTAL	10.384-66

AUTHORIZTION WHIVESTED BY Rob WOLFE

10,384,66