

Operator Name: Hess Oil Company Lease Name: Linda Well #: 4
 Sec. 32 Twp. 15 S. R. 22 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Radiation Guard

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	225'	common	165	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours: Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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HESS OIL COMPANY

P.O. BOX 1009
 McPHERSON, KANSAS 67460-1009
 (620) 241-4640

ACQ-1 Completion Form Attachment

Linda #4

Approx. S2 SE SE
 404' FSL, 765' FEL
 Section 32-15-22W
 Trego County, KS
 API# 15-195-22598-00-00

Elev. 2341' KB

FORMATION	SAMPLE TOP	DATUM
Anhydrite	1685'	(+656')
Base Anydrite	1723'	(+618')
Heebner	3696'	(-1355')
Toronto	3715'	(-1374')
Lansing	3734'	(-1393')
Stark Shale	3951'	(-1610')
Base Kansas City	4000'	(-1659')
Marmaton	4032'	(-1691')
Pawnee	4098'	(-1757')
Fort Scott	4184'	(-1843')
Cherokee Shale	4207'	(-1866')
Cherokee Sand	4284'	(-1943')
Conglomerate	4300'	(-1959')
Mississippi	4349'	(-2008')
LTD	4358'	(-2017')
RTD	4360'	(-2019')

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 APR 14 2009
 CONSERVATION DIVISION
 WICHITA, KS

DST #1
Depth: 4206' - 4290'
Times: 30-30-0-0
Blows: IF - 1/4" blow - died in 14 min.
 ISI - No return
Recoveries: 10' OCM (5% O, 95% M)
Pressures: IH 2118#, IF 22-27#, ISI 828#, FF --, FSI --, FH 2046#

DST #2:
Depth: 4206' - 4304'
Times: 45-45-45-45
Blows: IF - 1/4" blow built to 2" in 45 min.
 ISI - No return
 FF - Surface blow built to 1" in 45 min.
 FSI - No return
Recoveries: 62' OCM (5% O, 95% M)
 5' Free Oil
Pressures: IH 2128#, IF 26-37#, ISI 782#, FF 41-47#, FSI 847#, FH 2088#

DST #3:
Depth: 4302' - 4314'
Times: 45-45-45-45
Blows: IF - 1/4" blow built to 1 1/2" in 45 min.
 ISI - no return
 FF - Surface blow built to 1/2" in 45 min.
 FSI - no return
Recoveries: 63' MCW (80% water, 20% mud)
Pressures: IH 2106#, IF 19-31#, ISI 1167# FF 33-44#, FSI 1102#, FH 2112#

ALLIED CEMENTING CO., LLC. 33348

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness city KS

DATE 2-11-09	SEC. 32	TWP. 15	RANGE 22	CALLED OUT 7:30	ON LOCATION 1030	JOB START 12:30 PM	JOB FINISH 1:30 PM
LEASE Linda	WELL# 4	LOCATION Brownell us 2 west			COUNTY Trego	STATE KS	
OLD OR <u>NEW</u> (Circle one)			4 North North into				

CONTRACTOR Mallard
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 4360
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1703
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 10 BBLs Displacement
 EQUIPMENT _____

PUMP TRUCK CEMENTER Wayne Davis
 # 447 HELPER Alvin R Galien D
 BULK TRUCK
 # 456-198 DRIVER Jeff W
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

1st Plug 1703 ft mix 25% 60/40 4% gel
- 4 BBLs Displace 5 BBLs of fresh
water 15 BBLs Rig mud 2nd plug
840 ft mix 100% 60/40 4% Displace
with 4 BBLs fresh water 3rd plug
275 ft mix 40% 60/40 4% Gel
Displace with .50 BBL 4th plug
40 ft mix 100% 60/40 4% Displace .50 BBL
RH mix 30% 60/40 4% mouse 150 ft
60/40 4% wash up Rig Down

CHARGE TO: Hess Oil

STREET _____
 CITY _____ STATE _____ ZIP _____

OWNER Hess Oil

CEMENT
 AMOUNT ORDERED 220 SK 60/40 4% Gel

COMMON	<u>132</u>	@	<u>13.65</u>	<u>1801.80</u>
POZMIX	<u>88</u>	@	<u>7.60</u>	<u>668.80</u>
GEL	<u>9</u>	@	<u>20.40</u>	<u>183.60</u>
CHLORIDE		@		
ASC		@		

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HANDLING	<u>229</u>	@	<u>225</u>	<u>515.25</u>
MILEAGE	<u>34/229/10</u>			<u>778.60</u>

TOTAL 3,948.00

SERVICE

DEPTH OF JOB	<u>1703</u>			
PUMP TRUCK CHARGE				<u>1,975.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>34</u>	@	<u>700</u>	<u>238.00</u>
MANIFOLD		@		

TOTAL 2,213.00

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment