

Operator Name: Coral Coast Petroleum, LC Lease Name: Schumacher Well #: 1
 Sec. 17 Twp. 34 S. R. 20 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron Density, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4249</td> <td>-2490</td> </tr> <tr> <td>Lansing</td> <td>4449</td> <td>-2690</td> </tr> <tr> <td>Marmaton</td> <td>5026</td> <td>-3267</td> </tr> <tr> <td>Cherokee Shale</td> <td>5184</td> <td>-3425</td> </tr> <tr> <td>Morrow Shale</td> <td>5317</td> <td>-3558</td> </tr> <tr> <td>Mississippi</td> <td>5470</td> <td>-3711</td> </tr> </table>	Name	Top	Datum	Heebner	4249	-2490	Lansing	4449	-2690	Marmaton	5026	-3267	Cherokee Shale	5184	-3425	Morrow Shale	5317	-3558	Mississippi	5470	-3711
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Mississippi	5470	-3711																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17"	13 5/8"	46	291	Common/A-Con	450	2%cc, 1%cellflake
Surface	12 1/4"	8 5/8"	24	643	Common/A-Con	275	3%cc, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. D&A		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 32599

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67669

SERVICE POINT: Medicine Lodge KS
11-19-08

Schumacker

DATE <u>11-18-08</u>	SEC. <u>20</u>	TWP. <u>33s</u>	RANGE <u>20W</u>	CALLED OUT <u>11:00 pm</u>	ON LOCATION <u>1:30 pm</u>	JOB START <u>11:00 pm</u>	JOB FINISH <u>12:00 pm</u>
LEASE <u>Schumacker</u>			WELL # <u>M-1</u>	LOCATION <u>Protection KS, 2W, 9s</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)				1 1/2 F			

CONTRACTOR H2 Plains
 TYPE OF JOB O.H.P
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 4 1/2 DEPTH 880
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 9 bbls of freshwater

OWNER Corsl Coast
 CEMENT
 AMOUNT ORDERED 115sv 60:40:4% 901
12sv of 901

EQUIPMENT

PUMP TRUCK CEMENTER Derin F.
 # 372 HELPER Newton D.
 BULK TRUCK
 # 381-314 DRIVER Randy F.
 BULK TRUCK
 # DRIVER

COMMON	<u>69 A</u>	@	<u>15.45</u>	<u>1066.05</u>
POZMIX	<u>46</u>	@	<u>8.00</u>	<u>368.00</u>
GEL	<u>16</u>	@	<u>20.80</u>	<u>332.80</u>
CHLORIDE		@		
ASC		@		
HANDLING	<u>131</u>	@	<u>2.40</u>	<u>314.40</u>
MILEAGE	<u>70 x 131 x .10</u>			<u>917.00</u>
TOTAL				<u>2998.25</u>

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REMARKS:

1st plus - 880', Log 2 hole, mix 12sv of 901, mix box of cement, Displace 9 bbls of freshwater
2nd plus - 280', Log 2 hole, mix 40sv of Cement, Displace 1 bbl of freshwater
40' mix 15sv of Cement & Circulate to surface

SERVICE

DEPTH OF JOB	<u>880'</u>			
PUMP TRUCK CHARGE			<u>900.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>70</u>	@	<u>7.00</u>	
MANIFOLD		@		
TOTAL				<u>1390.00</u>

CHARGE TO: Corsl Coast
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

none

TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME XNab Dusat
 SIGNATURE XNab Dusat

SALES TAX (If Any) _____
 TOTAL CHARGES ~~2998.25~~
 DISCOUNT ~~1608.25~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**

Subject to Correction

Date 9-7-06	Customer ID	Lease Schumacher	Well # 1	Legal 17-34s-20w
Coral Coast Petroleum		County Comanche	State Ks.	Station Pratt
C H A R G E	Depth	Formation		Shoe Joint 42.20
	Casing 8 5/8	Casing Depth 647	TD 653	Job Type 2 5/8 S.P. New Well
	Customer Representative Rick Smith		Treater Bobby Drake	
	Materials Received by X Rick Smith By Bobby Drake			

AFE Number _____ PO Number _____

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D200	1255sk.	Common		
P	D201	150sk.	A-Con Blend		
P	C310	777lb.	Calcium Chloride		
P	C194	70lb.	Cellulose		
P	F103	1ea.	Centralizer, 8 5/8"		
P	F233	1ea.	Flapper Type Insect Float Valve, 8 5/8"		
P	F145	1ea.	Top Rubber Cement Plug, 8 5/8"		
P	F193	1ea.	Guide Shoe - Regular, 8 5/8"		
P	F123	1ea.	Basket, 8 5/8"		
P	E100	150mi.	Heavy Vehicle Mileage		
P	E101	75mi.	Pickup Mileage		
P	E104	971hr.	Bulk Delivery		
P	E107	275sk.	Cement Service Charge		
P	R202	1ea.	Cement Pump, 501'-1000'		
P	R701	1ea.	Cement Head Rental		
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Discounted Price -					8880.64

Customer Coastal Coast Petroleum	Lease No.	Date 9-6-06
Lease Schumacher	Well # 1	
Field Order # 13737	Station Pratt	Casing # 13 3/8 46
Type Job 13 3/8 Surface New Well	Formation	Depth KS
		County Comanche
		State KS
		Legal Description 17-345-20w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size	Shots/Ft	Cement	Agit 275 sks Common	RATE	PRESS	ISIP	
Depth 290	Depth	From	To	Pre Pad 175 sks AA2	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush H2O	Gas Volume		Total Load	

Customer Representative Kirk Smith	Station Manager Dave Scott	Treater Steve Orlando
Service Units 118 309/457 347-501		
Driver Names Steve Kevin James Bires / Mike Becker Lachner		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					On location - Safety meeting Run 7 Jts 13 3/8 46# Casing Basket on Jt 5 Csg on Bottom
10:45	0		1	1	Hook up to Csg BRK/cir w/H2O H2O Ahead
10:46	150		45.5	5	Mix Lead Cement @ 12#/gal 100sks
10:50	200		42	5	Mix tail cement @ 15.6#/gal 200sks
11:07					Start Dis placement
11:15	150		41	5	Displacement Complete NO Circulat
	50		26	1	Shutdown run 3 Jts 1" Start Cement 75 sks
1:07					No Cement to Surface Cement 30' from surface tagged Cement
6:00			18		Ran 2 Jts 1" pumped 75 sks cement To surface 4' to pit Holding Job Complete
					Thanks Steve

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Protection 2 1/2 West, 7 1/2 South East Into



FIELD ORDER 13737

Subject to Correction

Date 9-6-06	Customer ID	Lease Schumacher	Well # 1	Legal 17-345-200
Coral Coast Petroleum		County Comanche	State KS	Station Pratt
C H A R G E	Depth		Formation	Shoe Joint 42.65
	Casing # 13 3/8 46	Casing Depth 280	TD 291	Job Type 13 3/8 Surface N.U.
	Customer Representative			Treater Steve Orlando

AFE Number _____ PO Number _____
 Materials Received by **X Rick Smith**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D200	275	Common		
P	D200	175	A-Con		
P	C310	1272 lbs	Calcium Chloride		
P	C194	115 Lbs	Cellflake		
P	F126	1 ea	Basket 13 3/8"		
P	E100	225	Heavy Vehicle Mileage 3 eq		
P	E101	75 mi	Pickup Mileage 1 eq		
P	E104	1590 tm	Bulk Delivery		
P	E107	450 sm	Cement Service Charge		
P	R200	1 ea	Casing Cement Pumper 0-300'		
P	R402	2 hrs	Additional Hrs		
				Discounted Price plus taxes	12,550.44

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