

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235
Name: Chieftain Oil Co., Inc
Address 1: PO Box 124
Address 2: _____
City: Kiowa State: KS Zip: 67070 + _____
Contact Person: Ron Molz
Phone: (620) 825-4030
CONTRACTOR: License # 33789 **KANSAS CORPORATION COMMISSION**
Name: D & B Drilling, LLC
Wellsite Geologist: Arden Ratzlaff
Purchaser: Central Kansas Crude (APL)
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 007-23172-0000
Spot Description: _____
NE NW SW Sec. 7 Twp. 33 S. R. 10 East West
2310 Feet from North / South Line of Section
690 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Sisters Well #: 2
Field Name: Traffas
Producing Formation: Mississippi
Elevation: Ground: 1653 Kelly Bushing: 1660
Total Depth: 5238 Plug Back Total Depth: 5199
Amount of Surface Pipe Set and Cemented at: 305 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
8-21-2007 9-3-2007 9-14-2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan AIT I NR 5-6-09
(Data must be collected from the Reserve Pit)
Chloride content: 10000 ppm Fluid volume: 1200 bbls
Dewatering method used: Haul Off
Location of fluid disposal if hauled offsite: _____
Operator Name: Molz Oil Co., Inc.
Lease Name: Garner SWD License No.: 6006
Quarter NE Sec. 11 Twp. 33S S. R. 10 East West
County: Barber Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Secretary Date: 4-14-2009
Subscribed and sworn to before me this 14 day of April,
20 09.
Notary Public: Amanda Corr
Date Commission Expires: 4/11/2011

NOTARY PUBLIC - State of Kansas
AMANDA CORR
My Appt. Expires 4/11/11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Chieftain Oil Co., Inc Lease Name: Sisters Well #: 2
 Sec. 7 Twp. 33 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Dual Induction Compensated Neutron Density Geologic Sonic Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3764</td> <td>-2104</td> </tr> <tr> <td>Base Kansas City</td> <td>4478</td> <td>-2818</td> </tr> <tr> <td>Cherokee</td> <td>4638</td> <td>-2978</td> </tr> <tr> <td>Mississippian</td> <td>4657</td> <td>-2997</td> </tr> <tr> <td>Viola</td> <td>4992</td> <td>-3332</td> </tr> <tr> <td>Simpson</td> <td>5080</td> <td>-3420</td> </tr> <tr> <td>Total Depth</td> <td>5238</td> <td>-3578</td> </tr> </table>	Name	Top	Datum	Heebner	3764	-2104	Base Kansas City	4478	-2818	Cherokee	4638	-2978	Mississippian	4657	-2997	Viola	4992	-3332	Simpson	5080	-3420	Total Depth	5238	-3578
Name	Top	Datum																							
Heebner	3764	-2104																							
Base Kansas City	4478	-2818																							
Cherokee	4638	-2978																							
Mississippian	4657	-2997																							
Viola	4992	-3332																							
Simpson	5080	-3420																							
Total Depth	5238	-3578																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	305	60/40 Poz	300	2% Salt
Production	7-7/8	5-1/2	15.5#	5237	Common	200	2% Salt Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4658-4670	1000 Gal 7-1/2% Acid	4658-70
		1500 Gal 15% Acid	
		Frac 7200 bbls Slick Water	
		140000# Sand	

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>4700</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1-7-2008</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>50 bbls</u>	Gas Mcf <u>100 mcf</u>
	Water Bbls. <u>150 bbls</u>	Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BASIC

energy services

Pratt

B CHIEFTAIN OIL COMPANY
L PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Sisters
O WELL NO. 2
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

PAGE 1 of 1	CUST NO 1970-CHI017	INVOICE DATE 08/23/2007
INVOICE NUMBER 1970000742		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00746	301		Net 30 DAYS	09/22/2007
For Service Dates: 08/21/2007 to 08/21/2007			QTY	U of M
1970-00746			UNIT PRICE	INVOICE AMOUNT
1970-16568 Cement-New Well Casing 8/21/07				
Pump Charge-Hourly			1.00 Hour	924.00 924.00
Casing Cement Pumper			1.00 EA	250.00 250.00
Cementing Head w/Manifold			1.00 EA	88.90 88.90
Cement Head Rental			1.00 EA	88.90 88.90
Cement Float Equipment			300.00 DH	1.50 450.00
Wooden Cement Plug			90.00 DH	5.00 450.00
Mileage			581.00 DH	1.60 929.60
Cement Service Charge			45.00 Hour	3.00 135.00
Mileage			75.00 EA	3.70 277.50 T
Heavy Vehicle Mileage			774.00 EA	1.00 774.00 T
Mileage			300.00 EA	10.710 3,213.00 T
Proppant and Bulk Delivery			1.00 Hour	150.00 150.00
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cellflake				
Calcium Chloride				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor				

ENTERED
 AUG 28 2007

9121-80
 Cement Surf Cas

KANSAS CORPORATION COMMISSION
 APR 15 2009
 RECEIVED

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,223.39 6,418.61 225.65 6,644.26
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FIELD ORDER 16568

Subject to Correction

Date 8-21-67		Customer ID		Lease Sisters		Well # 2		Legal 7-335-10W	
County Bamber		State KS		Station Pratt		Depth 306		Formation	
Shoe Joint 19		Casing 8 5/8 24"		Casing Depth 305		TD 306		Job Type CNW-Surface	
Customer Representative Kyle		Treater Steve Orlando		Customer Chinstrap Oil Co.		AF Number		PO Number	
Materials Received by X [Signature]		DLS		PIPE DATA					

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT
P	D003	300SK	60/40 Poz	-	3213.00
P	C194	75 LB	Collar Stake	-	277.50
P	C310	774 LB	Calcium Chloride	-	774.00
P	E163	1 ea	Wooden Cement Plug 8 5/8	-	88.90
P	E103	90 mi	Heavy Vehicle Mileage		450.00
P	E101	45 mi	Pickup Mileage		135.00
P	E104	581 Tw	Bulk Delivery		928.80
P	E107	300SK	Cement Service Charge		450.00
P	E89	1 ea	Service Supervisor		150.00
P	R201	1 ea	Cement Pump for 301-500		924.00
P	R20	1 ea	Cement Head Rental		250.00
RECEIVED					
APR 15 2009					
COMMISSION					
6418.61					

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energy services

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PAGE 1 of 2	CUST NO 1970-CHI017	INVOICE DATE 09/06/2007
INVOICE NUMBER 1970000799		

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Sisters
O WELL NO. 2
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00803	301		Net 30 DAYS	10/06/2007
For Service Dates: 09/04/2007 to 09/04/2007				
1970-00803				
1970-16425 Cement-New Well Casing 9/4/07				
Pump Charge-Hourly			1.00 Hour	1,943.000 1,943.00
Casing Cement Pumper			1.00 EA	250.000 250.00
Cementing Head w/Manifold			2.00 EA	268.500 537.00
Cement Head Rental			1.00 EA	175.000 175.00
Cement Float Equipment			1.00 EA	175.000 175.00
Basket			1.00 EA	186.650 186.65
Cement Float Equipment			1.00 EA	75.000 75.00
Flapper Type Insert Float			1.00 EA	75.000 75.00
Valve			7.00 EA	74.200 519.40
Cement Float Equipment			7.00 EA	74.200 519.40
Guide Shoe-Regular			7.00 EA	74.200 519.40
Cement Float Equipment			7.00 EA	74.200 519.40
Top Rubber Cement Plug			7.00 EA	74.200 519.40
Cement Float Equipment			7.00 EA	74.200 519.40
Turbolizer			7.00 EA	74.200 519.40
Mileage			225.00 DH	1.500 337.50
Cement Service Charge			90.00 DH	5.000 450.00
Mileage			90.00 DH	5.000 450.00
Heavy Vehicle Mileage			473.00 DH	1.600 756.80
Mileage			473.00 DH	1.600 756.80
Proppant and Bulk Deliver			45.00 Hour	3.000 135.00
Pickup			45.00 Hour	3.000 135.00
Car, Pickup or Van Mileage			47.00 EA	3.450 162.15 T
Additives			47.00 EA	3.450 162.15 T
Defoamer			151.00 EA	8.250 1,245.75 T
Additives			151.00 EA	8.250 1,245.75 T
FLA-322			188.00 EA	5.150 968.20 T
Additives			188.00 EA	5.150 968.20 T
Gas Blok			1,000.00 EA	0.670 670.00 T
Additives			1,000.00 EA	0.670 670.00 T
Gilsonite			5.00 EA	44.000 220.00 T
Additives			5.00 EA	44.000 220.00 T
PLCA/SCC/MILTON			500.00	0.860 430.00 T
Additives			500.00	0.860 430.00 T
Mud Flush			1,038.00	0.250 259.50 T
Additives			1,038.00	0.250 259.50 T
Salt				

ENTERED
SEP 10 2007

9121 BC
Cement-Surface
Casing

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energy services

Pratt

CHIEFTAIN OIL COMPANY
PO BOX 124

KIOWA KS 67070
ATTN:

PAGE 2 of 2	CUST NO 1970-CHI017	INVOICE DATE 09/06/2007
INVOICE NUMBER 1970000799		

J
O
B

S
I
T
E

LEASE NAME Sisters
WELL NO. 2
COUNTY Barber
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-00803	301			Net 30 DAYS	10/06/2007
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Super Flush II		500.00	EA	1.530	765.00 T
Cement 60/40 POZ		25.00	EA	10.710	267.75 T
Cement AA2		200.00	EA	16.530	3,306.00 T
Supervisor Service Supervisor		1.00	Hour	150.000	150.00

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APR 15 2009
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PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-2,210.22
SUBTOTAL	11,599.48
TAX	438.94
INVOICE TOTAL	12,038.42

Subject to Correction

Lease	Sisters	Well #	2	Legal	7-335-10W
Customer ID	F-07	County	Barber	State	KS
Station	Pratt	Depth	Inch	Formation	22 Feet
Customer	Chieftrain Oil Company, Incorporated	Casing	5 1/2" 15.5 Lb	Casing Depth	5,237 Ft
Customer Representative	Ron Molz	TD	5,238 Ft	Job	C/W-Long String
Treater	Clarence R. Messick				

AFE Number: PO Number: Materials Received by: **X RMY** DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D305	200sk	AA-2	-	\$ 3,306.00
P	D203	25sk	60/40 Poz	-	\$ 267.75
P	C195	151Lb	FLA-322	-	\$ 1,245.75
P	C221	1,038Lb	Salt(Fine)	-	\$ 259.50
P	C243	47Lb	Defoamer	-	\$ 162.15
P	C312	188Lb	Gas Blok	-	\$ 968.20
P	C321	1,000Lb	Gilsonite	-	\$ 670.00
KANSAS CORPORATION COMMISSION					
P	C41	5Gal	J5CC-1	-	\$ 220.00
P	C302	500Gal	Mud Flush	-	\$ 430.00
P	C304	500Gal	Super Flush II	-	\$ 765.00
P	E100	90mi	Heavy Vehicle Mileage, 1-Way	-	\$ 450.00
P	E101	45mi	Pickup Mileage, 1-way	-	\$ 135.00
P	E104	473tn	Bulk Delivery	-	\$ 756.00
P	E107	225sk	Cement Service Charge	-	\$ 337.50
P	E89	1ea	Service Supervisor	-	\$ 150.00
P	R211	1ea	Cement Pumper: 5,000 Ft. To 5,500 Ft.	-	\$ 1,943.00
P	R701	1ea	Cement Head Rental	-	\$ 250.00
P	F101	7ea	Turbolizers, 5 1/2"	-	\$ 519.40
P	F121	2ea	Basket, 5 1/2"	-	\$ 537.00
P	F143	1ea	Top Rubber Cement Plug, 5 1/2"	-	\$ 75.00
P	F191	1ea	Guideshoe - Regular, 5 1/2"	-	\$ 186.65
P	F231	1ea	Insert Seat Valve, 5 1/2"	-	\$ 175.00
Discounted Price =				-	\$ 11,599.48
Plus taxes				-	

Lease No. Date 9-4-07
 Well # 2
 Order # 425 Station Pratt Casing 5 1/2 Depth 5,237 County Barber State KS.
 Job C.N.W. - Long String Formation Legal Description 7-335-10W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	5 1/2	Tubing Size	5 1/2	From	To	200 sacks AA-2 with 25% Defoamer,	
Depth	5,237	Depth	5,237	From	To	.8% FLA-3 2 1/2, 10% salt, 1% Gas Blok,	
Volume	24.6 Bbl.	Volume	24.6 Bbl.	From	To	5 Lb./sk. Gilsonite	10 Min.
Max Press	500 P.S.I.	Max Press	500 P.S.I.	From	To	15 Lb./Gal. 6.23 Gal./sk., 1.44 CV.FT./sk.	
Well Connection	Plug Container	Annulus Vol.	25 sacks	From	To	60/40 Poz to plug Rat	Annulus Pressure
Plug Depth	215 Feet	Flush	124 Bbl.	From	To	28 AC	Total Load

Customer Representative Ron Molz Station Manager David Scott Treater Clarence R. Messick
 Service Units 19,905
 Driver Names Mattal

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					Trucks on location and hold safety meeting.
3:15					Dand B Drilling start to run Regular Guide Shoe, Shoe joint with Auto-Fill Insert screwed into collar and a total of 124 jts. 15.5 Lb./Ft. 5 1/2 casing. Ran Baskets on jts. #2 and 10. Ran Turbolizers on collars # 3, 6, 9, 12, 14, 15 and 17.
6:30					Casing in well. Circulate for 1 hour.
7:40	400			6	Start Fresh Water Pre-Flush.
	400		20	6	Start Mud Flush.
	400		32	6	Start Fresh Water Spacer.
	400		37	6	Start Super Flush II.
	400		49	6	Start Fresh water spacer.
			52		Stop pumping. Shut in well.
	0		4	2	Plug Rat Hole. Open Well.
8:00	400			5	Start mixing 200 sacks AA-2 cement.
	0		51		Stop pumping. Shut in well. Wash pump and lines. Open well. Release plug.
8:15	200			6.5	Start 2 3/4 CL Displacement.
			106	5	Start to lift cement.
8:40	700				Plug down.
	1,500				Pressure up.
					Release pressure. Insert held.
					Wash up pump truck.

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