

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235
Name: Chieftain Oil Co., Inc
Address 1: PO Box 124
Address 2: _____
City: Kiowa State: KS Zip: 67070 + _____
Contact Person: Ron Molz
Phone: (620) 825-4030
CONTRACTOR: License # 33789
Name: D & B Drilling, LLC
Wellsite Geologist: Arden Ratzlaff
Purchaser: Central Kansas Crude (APL)
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil) _____ SWD _____ SIOW
 Gas) _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

<u>10-3-2007</u>	<u>10-13-2007</u>	<u>10-25-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23203-0000
Spot Description: _____
SE SE SW Sec. 23 Twp. 33 S. R. 11 East West
615 Feet from North / South Line of Section
2240 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Houlton C Well #: 1
Field Name: Traffas
Producing Formation: Mississippi
Elevation: Ground: 1492 Kelly Bushing: 1499
Total Depth: 5112 Plug Back Total Depth: 5088
Amount of Surface Pipe Set and Cemented at: 324 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR 5-6-09
(Data must be collected from the Reserve Pit)
Chloride content: 10000 ppm Fluid volume: 1500 bbls
Dewatering method used: Haul Off
Location of fluid disposal if hauled offsite:
Operator Name: Molz Oil Co., Inc.
Lease Name: Garner SWD License No.: 6006
Quarter NE Sec. 11 Twp. 33 S. R. 10 East West
County: Barber Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Secretary Date: 04/14/2009
Subscribed and sworn to before me this 14 day of April,
20 09.
Notary Public: Amanda Corr
Date Commission Expires: 4/11/2011

NOTARY PUBLIC - State of Kansas
AMANDA CORR
My Appt. Expires 4/11/11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
APR 15 2009
RECEIVED

Operator Name: Chieftain Oil Co., Inc Lease Name: Houlton C Well #: 1
 Sec. 23 Twp. 33 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Dual Induction Compensated Neutron & Density Geologic Sonic Bond	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3644</td> <td>-2145</td> </tr> <tr> <td>Base Kansas City</td> <td>4363</td> <td>-2864</td> </tr> <tr> <td>Cherokee</td> <td>4518</td> <td>-3019</td> </tr> <tr> <td>Mississippian</td> <td>4527</td> <td>-3028</td> </tr> <tr> <td>Viola</td> <td>4871</td> <td>-3372</td> </tr> <tr> <td>Simpson</td> <td>4964</td> <td>-3465</td> </tr> <tr> <td>Total Depth</td> <td>5112</td> <td>-3513</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	3644	-2145	Base Kansas City	4363	-2864	Cherokee	4518	-3019	Mississippian	4527	-3028	Viola	4871	-3372	Simpson	4964	-3465	Total Depth	5112	-3513
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																										
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Mississippian	4527	-3028																										
Viola	4871	-3372																										
Simpson	4964	-3465																										
Total Depth	5112	-3513																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	324	60/40 Poz	275	10% Salt
Production	7-7/8	5-1/2	15.5#	5111	Common	200	10% Salt Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4530-4536 4536-4546	1000 Gal 7-1/2% Acid	4530-46
		1500 Gal 15% Acid	
		Frac 9200 BBLs Slick Water	
		170000# Sand	

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>4600</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>1-25-2008</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>25 bbls</u> Gas Mcf <u>250 mcf</u> Water Bbls. <u>100 bbls</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL KANSAS CORPORATION COMMISSION <u>APR 15 2009</u>
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BASIC

energy services

Pratt

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Houlton
O WELL NO. C-1
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

PAGE 1 of 1	CUST NO 1970-CHI017	INVOICE DATE 10/05/2007
INVOICE NUMBER 1970000960		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00964	301		Net 30 DAYS	11/04/2007
For Service Dates: 10/04/2007 to 10/04/2007				
1970-00964				
1970-18458	Cement-New Well Casing	10/4/07		
Pump Charge-Hourly			1.00 Hour	924.000 924.00
Casing Cement Pumper			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	145.700 145.70
Cement Head Rental			275.00 DH	1.500 412.50
Cement Float Equipment			90.00 DH	5.000 450.00
Top Rubber Cement Plug			533.00 DH	1.600 852.80
Mileage			45.00 Hour	3.000 135.00
Cement Service Charge			69.00 EA	3.700 255.30 T
Mileage			711.00 EA	1.000 711.00 T
Heavy Vehicle Mileage			275.00 EA	10.710 2,945.25 T
Mileage			1.00 Hour	150.000 150.00
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cellflake				
Calcium Chloride				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor				

ENTERED
 OCT 09 2007
 9121 BC
 Cement Surface Casing

DALLAS CORPORATION COMMISSION
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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX, 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,156.71 6,074.84 207.02 6,281.86
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BASIC

energy services, L.P.

FIELD ORDER 18458.

Subject to Correction

Date 10-4-07	Customer ID	Lease Houlton	Well # C-1	Legal 23-33-11
		County Barber	State KS	Station Pratt
		Depth 329'	Formation	Shoe Joint 15'
CHARGE Chittain Oil Co.		Casing 8 5/8	Casing Depth	TD
		Customer Representative	Treater Robert	Job Type CNW SURFACE

AFE Number: PO Number: Materials Received by **[Signature]** **DLS**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	P 203	275 sk	60/40 Poz		2945.25
P	C 194	69 lb	Cellfak		255.30
P	C 310	711 lb	Calcium chloride		711.00
P	7145	1 SA	Top Rubber Cement Plug 8 5/8		145.70
P	E100	90 mi	Heavy Vehicle Mileage		450.00
P	E104	533 mi	Bulk Delivery (533 + m.)		853.20
P	E101	45 mi	Pickup		-135.00
P	E107	275 sk	Cement Service Charge		412.50
P	E891	1 SA	Service Supervisor		150.00
P	R 201	1 SA	Casing Cement Pump 301-500		904.00
P	R 201	1 SA	Cement Head Rental		250.00
					6,074.84

KANSAS CORPORATION COMMISSION

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Thank you

Customer <i>Chiefain oil co.</i>	Lease No.	Date <i>10-4-07</i>	
Lease <i>Houlton</i>	Well # <i>C-1</i>	Field Order # <i>1845e</i>	Station <i>Pratt</i>
Casing <i>5 5/8</i>	Depth <i>329'</i>	County <i>BARBER</i>	State <i>KS</i>
Type Job <i>ENW Sertox 8 5/8</i>	Formation	Legal Description <i>23-33-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>				<i>275 sk 600/140 POC</i>				
Depth <i>329</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>20</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>329</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DMUE Scott</i>	Treater <i>Robert Sullivan</i>
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Service Units	<i>19867</i>	<i>19806</i>	<i>19831</i>	<i>19862</i>					
Driver Names	<i>Sullivan</i>	<i>Milser</i>	<i>Shicks</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0300</i>	<i>100</i>				<i>on loc. SAT day meeting</i>
					<i>Run 8 5/8 casing</i>
					<i>Casing on Bottom</i>
<i>0325</i>					<i>Hook Rig to circ pump</i>
<i>0330</i>	<i>200</i>		<i>6</i>	<i>3.50</i>	<i>START H₂O Ahead</i>
<i>0332</i>					<i>Start Cement 275sk 600/140 POC 14.7</i>
<i>0350</i>	<i>0</i>		<i>61</i>		<i>Stop & Release Plug</i>
<i>0400</i>	<i>200</i>		<i>20</i>		<i>Plug down circ cont to Pit 15661</i>
<i>0430</i>					<i>Job Complete</i>

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PAGE 1 of 2	CUST NO 1970-CHI017	INVOICE DATE 10/16/2007
INVOICE NUMBER 1970001007		

Pratt

B I L L T O
 CHIEFTAIN OIL COMPANY
 PO BOX 124
 KIOWA KS 67070
 ATTN:

J O B S I T E
 LEASE NAME Houlton
 WELL NO. C-1
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-01011	301		Net 30 DAYS	11/15/2007	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 10/14/2007 to 10/14/2007					
1970-01011					
1970-17335	Cement-New Well Casing	10/14/07			
	Pump Charge-Hourly	1.00	Hour	1943.000	1,943.00
	Casing Cement Pumper	1.00	EA	250.000	250.00
	Cementing Head w/Manifold	2.00	EA	268.500	537.00
	Cement Head Rental	1.00	EA	175.000	175.00
	Cement Float Equipment	1.00	EA	175.000	175.00
	Basket	1.00	EA	175.000	175.00
	Cement Float Equipment	1.00	EA	175.000	175.00
	Flapper type Insert Float	1.00	EA	175.000	175.00
	Valve	1.00	EA	175.000	175.00
	Cement Float Equipment	1.00	EA	175.000	175.00
	Guide Shoe-Regular	1.00	EA	75.000	75.00
	Cement Float Equipment	1.00	EA	75.000	75.00
	Top Rubber Cement Plug	1.00	EA	75.000	75.00
	Cement Float Equipment	7.00	EA	74.200	519.40
	Turbolizer	7.00	EA	74.200	519.40
	Mileage	225.00	DH	1.500	337.50
	Cement Service Charge	225.00	DH	1.500	337.50
	Mileage	90.00	DH	5.000	450.00
	Heavy Vehicle Mileage	90.00	DH	5.000	450.00
	Mileage	473.00	DH	1.600	756.80
	Proppant and Bulk Delivery	473.00	DH	1.600	756.80
	Pickup	45.00	Hour	3.000	135.00
	Car, Pickup or Van Mileage	45.00	Hour	3.000	135.00
	Additives	47.00	EA	3.450	162.15 T
	Defoamer	47.00	EA	3.450	162.15 T
	Additives	151.00	EA	8.250	1,245.75 T
	FLA-322	151.00	EA	8.250	1,245.75 T
	Additives	188.00	EA	5.150	968.20 T
	Gas Blok	188.00	EA	5.150	968.20 T
	Additives	1,000.00	EA	0.670	670.00 T
	Gilsonite	1,000.00	EA	0.670	670.00 T
	Additives	5.00	EA	44.000	220.00 T
	JSCC-1	5.00	EA	44.000	220.00 T
	Additives	500.00	EA	1.530	765.00 T
	Mud Flush	500.00	EA	1.530	765.00 T
	Additives	1,038.00	EA	0.250	259.50 T
	Salt	1,038.00	EA	0.250	259.50 T

ENTERED
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Pratt

PAGE 2 of 2	CUST NO 1970-CHI017	INVOICE DATE 10/16/2007
INVOICE NUMBER 1970001007		

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Houlton
O WELL NO. C-1
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01011	301			Net 30 DAYS	11/15/2007
Additives Super Flush II		QTY 500.00	U of M EA	UNIT PRICE 0.860	INVOICE AMOUNT 430.00 T
Cement 60/40 POZ		25.00	EA	10.710	267.75 T
Cement AA2		200.00	EA	16.530	3,306.00 T
Supervisor Service Supervisor		1.00	Hour	150.000	150.00

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,210.22 11,599.48 438.94 12,038.42
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FIELD ORDER 17335

Subject to Correction

Date: 10-15-08	Customer ID:	Lease: Moulton	Well #: C-1	Legal: 23-33-11
C.W. BROWN CO.		County: Barber	State: KS	Station: Platt
PIPE DATA		Depth: 5113	Formation:	Shoe Joint: 21
PERFORMING DATA		Casing: 5 1/2 155'	Casing Depth: 5112	TD: 5113
A FE Number:		Customer Representative: Cor Moltz	Treater: Stone Orlando	Job Type: CNW-L.C.

Materials Received by: **X** *[Signature]* **DL5**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	2005K	200SKS	AA-2		3306.00
P	25503	25SKS	60/40 P02		267.75
P	2195	1511Lb	SLA-302		1045.75
P	2237	1038Lb	Salt		259.50
P	2243	47Lb	Defoamer		162.15
P	2312	188Lb	Gas Blok		968.20
P	2321	1000Lb	Grilsonite		670.00
P	2411	5160	JSCC-1		220.00
P	2630	5000Lb	Mudflak		430.00
P	2634	5000Lb	Superflak #		265.00
P	2701	7-0	Turboliner		519.00
P	2702	2-0	Pack		537.00
P	2793	1000	Tsp. 1000lb Concrete PWS		75.00
P	2794	1000	600 500lb		186.65
P	2831	1ea	Chopper type Inflow Control Valve		175.00
P	2853	900	Heavy Duty M. 1000		4500.00
P	2854	45	Packup material		135.00
P	2859	423	Bulk Del.		756.00
P	2857	205sk	Cement Service Charge		337.50
P	2891	1ea	Service Supervisor		150.00
P	2901	1ea	Cement Pump 2001-5500		1943.00
P	2901	1ea	Cement Head Contact		250.00
			Discounted price plus tax's		11599.48

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new
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 CES L.P.S.
 21



TREATMENT REPORT

Customer: Chattahoochee Oil Co. Lease No. _____ Date: 10-11-07
 Lease: Houston Well # C-1
 Field Order # 17335 Station Pratt Casing 5 1/2 15.5" Depth _____ County Barber State KS
 Type Job CNW - Long String 5 1/2 Formation _____ Legal Description 23-33-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>5 1/2 15.5"</u>	Tubing Size _____	Shots/Ft _____	Conc <u>2005us AA2</u>	Acid <u>1.44 vol%</u>	RATE	PRESS	ISIP	
Depth <u>5103</u>	Depth _____	From _____	To <u>.25%</u>	Pre Pad <u>102.5att</u>	Max		5 Min.	
Volume <u>191</u>	Volume _____	From _____	To <u>.8%</u>	Pad <u>LA-322 150 bbls</u>	Min		10 Min.	
Max Press _____	Max Press _____	From _____	To _____	Flg <u>5 1/2 sk 6.5 w/c-1</u>	Avg		15 Min.	
Well Connection <u>P.C.</u>	Annulus Vol. _____	From _____	To _____	Flush <u>H2O w/c-1</u>	HHP Used		Annulus Pressure	
Plug Depth <u>5090</u>	Packer Depth _____	From _____	To _____		Gas Volume		Total Load	

Customer Representative: Ken Moltz Station Manager: Dave Scott Treater: Steve Orlando
 Service Units: 19864 1988/19843 19832/19860
 Driver Names: Orlando Lesley LaChonde

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30					On location Safety meeting
					Run 121 Jls 5 1/2 15.5" casing
					Centralizers - 4-8-9-12-14-15-16
					Baskets 2-10 Circulate on J1 60
					Casing on Bottom - Break Circ w/Rig
7:12	250		12	5	Mud flush
7:15	250		3	5	H2O spacer
7:16	250		12	5	Super flush II
7:18	200		3	5	H2O spacer
7:19	200		5	5	Mix 125us Scavenger @ 12 1/2 gal
7:20	200		51	5	Mix 200us AA2 @ 15 1/2 gal
7:40	0		0	7	Shut down Release plug - Clear pump line
7:53	400		25	6	Start Displacement
7:58	700		110	5	Loss pressure
8:00	1500		121	4	Slow Rate
					Plug Down Hold
					Job Complete
					Thanks, Steve
					Mix 135us 600/400 102 KH

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