

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235  
Name: Chieftain Oil Co., Inc  
Address 1: PO Box 124  
Address 2: \_\_\_\_\_  
City: Kiowa State: KS Zip: 67070 + \_\_\_\_\_  
Contact Person: Ron Molz  
Phone: ( 620 ) 825-4030

CONTRACTOR: License # 33789 **KANSAS CORPORATION COMMISSION**  
Name: D & B Drilling, LLC **APR 16 2009**  
Wellsite Geologist: Arden Ratzlaff  
Purchaser: West Wichita Gas Gathering **RECEIVED**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
3-22-2008 4-1-2008 5-16-2008  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23268-0000  
Spot Description: \_\_\_\_\_  
SW NE SW NW Sec. 3 Twp. 32 S. R. 10  East  West  
3437 Feet from  North /  South Line of Section  
715 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Barber  
Lease Name: Donna Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: Swope  
Elevation: Ground: 1540 Kelly Bushing: 1552  
Total Depth: 4844 Plug Back Total Depth: 4790  
Amount of Surface Pipe Set and Cemented at: 325 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** A1+I NR 5-6-09  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 10000 ppm Fluid volume: 1200 bbls  
Dewatering method used: Haul Off  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Molz Oil Co., Inc.  
Lease Name: Garner SWD License No.: 6006  
Quarter NE Sec. 11 Twp. 33S S. R. 10  East  West  
County: Barber Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Kristi May  
Title: Secretary Date: 4-15-2009  
Subscribed and sworn to before me this 15 day of April,  
20 09.  
Notary Public: Amanda Corr  
Date Commission Expires: 4/11/2011

NOTARY PUBLIC - State of Kansas  
AMANDA CORR  
My Appt. Expires 4/11/11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Chieftain Oil Co., Inc Lease Name: Donna Well #: 1  
 Sec. 3 Twp. 32 S. R. 10  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Gamma Ray Dual Induction Compensated Neutron Density Geological Sonic Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3547</td> <td>-1995</td> </tr> <tr> <td>Lansing</td> <td>3710</td> <td>-2158</td> </tr> <tr> <td>Cherokee</td> <td>4366</td> <td>-2808</td> </tr> <tr> <td>Mississippian</td> <td>4407</td> <td>-2855</td> </tr> <tr> <td>Viola</td> <td>4678</td> <td>-3136</td> </tr> <tr> <td>Simpson</td> <td>4764</td> <td>-3212</td> </tr> <tr> <td>Total Depth</td> <td>4844</td> <td>-3292</td> </tr> </table>	Name	Top	Datum	Heebner	3547	-1995	Lansing	3710	-2158	Cherokee	4366	-2808	Mississippian	4407	-2855	Viola	4678	-3136	Simpson	4764	-3212	Total Depth	4844	-3292
Name	Top	Datum																							
Heebner	3547	-1995																							
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Viola	4678	-3136																							
Simpson	4764	-3212																							
Total Depth	4844	-3292																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	325	60/40 Poz	275	3%cc
Production	7-7/8	5-1/2	15.5#	4842	Common	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4132-4135		
		KANSAS CONSERVATION COMMISSION	
		APR 16 2009	
		<b>RECEIVED</b>	

TUBING RECORD:	Size: 2-3/8	Set At: 4170	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 7-1-2008		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 10 bbls	Gas Mcf 25 mcf	Water Bbls. 10 bbls	Gas-Oil Ratio 
				Gravity 

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1970-CHI017	INVOICE DATE 03/24/2008
INVOICE NUMBER <b>1970001664</b>		

**Pratt**

**B** CHIEFTAIN OIL COMPANY  
**I** PO BOX 124  
**L**  
**L**  
**T** KIOWA KS 67070  
**O** ATTN:

**J** LEASE NAME Donna  
**O** WELL NO. 1  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-01670	301		Net 30 DAYS	04/23/2008	
<b>For Service Dates: 03/23/2008 to 03/23/2008</b>					
<b>1970-01670</b>					
<b>1970-18197</b>	<b>Cement-New Well Casing</b>	<b>3/23/08</b>			
Pump Charge-Hourly			1.00 Hour	1000.00	1,000.00
Depth Charge; 0-500'					
Cementing Head w/Manifold			1.00 EA	250.00	250.00
Plug Container Utilization Charge					
Cement Float Equipment			1.00 EA	160.00	160.00
Wooden Cement Plug					
Mileage			275.00 DH	1.400	385.00
Blending and Mixing Service Charge					
Mileage			90.00 DH	7.000	630.00
Heavy Equipment Mileage					
Mileage			533.00 DH	1.600	852.80
Proppant and Bulk Delivery Charges					
Pickup			45.00 Hour	4.250	191.25
Unit Mileage Charge(Pickups, Vans, or Cars)					
Additives			68.00 EA	3.700	251.60 T
Cello-flake					
Calcium Chloride			711.00 EA	1.050	746.55 T
Cement			275.00 EA	11.000	3,025.00 T
60/40 POZ					
Supervisor			1.00 Hour	175.000	175.00
Service Supervisor Charge					

**ENTERED**  
APR 02 2008

**9121 BC**

KANSAS CORPORATION COMMISSION

**APR 16 2009**  
**RECEIVED**

**PLEASE REMIT TO:**  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 841903**  
**DALLAS, TX 75284-1903**

**SEND OTHER CORRESPONDENCE TO:**  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 10460**  
**MIDLAND, TX 79702**

**BID DISCOUNT** -1,610.11  
**SUBTOTAL** 6,057.09  
**TAX** 200.23  
**INVOICE TOTAL** 6,257.32



Customer *Chickton Oil Co.* Lease No. \_\_\_\_\_ Date *3-23-08*

Lease *DONNA* Well # *#1*

Field Order # *13197* Station *PRA-H* Casing *8 5/8* Depth *327'* County *BARBER* State *KS*

Type Job *CNW 8 5/8 Surface* Formation \_\_\_\_\_ Legal Description *3-52-10*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Asd	RATE	PRESS	ISIP	
<i>8 5/8</i>				<i>275 sk 60/40 Per 2</i>				
Depth <i>327'</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>20</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>312</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative \_\_\_\_\_ Station Manager *DAVE SCOTT* Treater *Robert Sullivan*

Service Units	19867	19903	19905	19826	19860				
Driver Names	<i>Sullivan</i>	<i>McGowan</i>	<i>Gonzalez</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0200 AM</i>					<i>on loc Satby meeting</i>
					<i>Run 8 5/8 8 5/8 23 casing</i>
<i>0345</i>					<i>CASING ON BOTTOM</i>
<i>0400</i>				<i>0171 PL</i>	<i>Hook Pay to Break Circ</i>
<i>0405</i>	<i>200</i>		<i>10</i>	<i>4.5</i>	<i>Start H<sup>20</sup> Spill on</i>
				<i>5</i>	<i>Start run cont 275 sk 60/40 Per 2</i>
<i>0415</i>			<i>57</i>		<i>Shut down @ Release Plug</i>
<i>0418</i>				<i>5</i>	<i>Start Disp</i>
<i>0420</i>	<i>300</i>		<i>20</i>		<i>Plug down</i>
					<i>circ 18 BBL to Pit</i>
					<i>job complete</i>
					<i>Thank you</i>

KANSAS CORPORATION COMMISSION  
 APR 16 2009  
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# BASIC

energy services

Pratt

**B** CHIEFTAIN OIL COMPANY  
**I** PO BOX 124  
**L**  
**T** KIOWA KS 67070  
**O** ATTN:

**J** LEASE NAME Donna  
**O** WELL NO. 1  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT  
**E**

PAGE 1 of 2	CUST NO 1970-CHI017	INVOICE DATE 04/02/2008
INVOICE NUMBER <b>1970001705</b>		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01711	301		Net 30 DAYS	05/02/2008
<b>For Service Dates: 04/01/2008 to 04/01/2008</b>				
<b>1970-01711</b>				
<b>1970-18508</b>	<b>Cement-New Well Casing</b>	<b>4/1/08</b>		
Pump Charge-Hourly			1.00 Hour	2880.000 2,880.00
Depth Charge; 5001'-6000'				
Cementing Head w/Manifold			1.00 EA	250.000 250.00
Plug Container Utilization Charge				
Cement Float Equipment			2.00 EA	290.000 580.00
Basket 5 1/2"				
Cement Float Equipment			1.00 EA	215.000 215.00
Flapper Type Insert Float Valves				
Cement Float Equipment			1.00 EA	250.000 250.00
Guide Shoe-Regular				
Cement Float Equipment			1.00 EA	105.000 105.00
Top Rubber Cement Plug				
Cement Float Equipment			7.00 EA	110.000 770.00
Turbolizer				
Mileage			225.00 DH	1.400 315.00
Blending and Mixing Service Charge				
Mileage			90.00 DH	7.000 630.00
Heavy Equipment Mileage				
Mileage			473.00 DH	1.600 756.80
Proppant and Bulk Delivery Charges				
Pickup			45.00 Hour	4.250 191.25
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives			5.00 EA	44.000 220.00 T
CC-1, KCl Substitute				
Additives			38.00 EA	4.000 152.00 T
De-foamer				
Additives			151.00 EA	7.500 1,132.50 T
FLA-322				
Additives			188.00 EA	5.150 968.20 T
Gas-Blok				
Additives			1,000.00 EA	0.670 670.00 T
Gilsonite				

**ENTERED**

APR 07 2008

9121BC

KANSAS CORPORATION COMMISSION

APR 16 2009

**RECEIVED**

12,076.66

# BASIC

energy services

Pratt

**B** CHIEFTAIN OIL COMPANY  
**I** PO BOX 124  
**L**  
**L**  
**T** KIOWA KS 67070  
**O** ATTN:

**J** LEASE NAME Donna  
**O** WELL NO. 1  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

PAGE 2 of 2	CUST NO 1970-CHI017	INVOICE DATE 04/02/2008
INVOICE NUMBER <b>1970001705</b>		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
1970-01711	301			Net 30 DAYS	05/02/2008	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Mud Flush			500.00	EA	0.860	430.00 T
Additives Salt			1,038.00	EA	0.500	519.00 T
Additives Super Flush II			500.00	EA	1.530	765.00 T
Cement 60/40 POZ			25.00	EA	11.000	275.00 T
Cement AA2 Cement			200.00	EA	16.600	3,320.00 T
Supervisor Service Supervisor Charge			1.00	Hour	175.000	175.00

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,892.44 11,677.31 399.35 12,076.66
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Energy services, L.P.

FIELD ORDER 18508

Subject to Correction

CHARGE

4-1-08	Customer ID	Lease <i>Demmo</i>	Well # <i>1</i>	Legal <i>3-323-10W</i>
<i>Chick Han Oil</i>		County <i>Barber</i>	State <i>Ks.</i>	Station <i>Pic #</i>
		Depth	Formation	Shoe Joint <i>42.25</i>
		Casing <i>5 1/2</i>	Casing Depth <i>4842</i>	TD <i>4844</i>
				Job Type <i>CNW-L.S.</i>
		Customer Representative <i>Rob Motz</i>	Treater <i>Bobby Drake</i>	

AFE Number	PO Number	Materials Received by <b>X</b> <i>RMJ</i>	<i>DLS</i>
------------	-----------	---	------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	200sk.	AA2	---	3320 <sup>00</sup>
P	CP103	25sk.	60/40 P22	---	275 <sup>00</sup>
P	CC105	38lb.	De-Foamer (Powder)	---	152 <sup>00</sup>
P	CC111	1038lb.	Salt (Fine)	---	519 <sup>00</sup>
P	CC115	188lb.	Gas Blok	---	968 <sup>20</sup>
P	CC129	151lb.	FLA-322	---	1132 <sup>50</sup>
P	CC201	1000lb.	Gilsonite	---	670 <sup>00</sup>
P	C706	5gal	CC-KCL Substitute	---	220 <sup>00</sup>
P	CC151	900gal	Mud Flush	---	430 <sup>00</sup>
P	CC155	500gal	Super Flush II	---	765 <sup>00</sup>
P	CF103	1ea.	Top Rubber Cement Plug, 5 1/2"	---	105 <sup>00</sup>
P	CF251	1ea.	Guide Shoe - Regular, 5 1/2" (Blue)	---	250 <sup>00</sup>
P	CF1451	1ea.	Flapper Type Insert Float Valve, 5 1/2"	---	215 <sup>00</sup>
P	CF1651	7ea.	Turbolizer, 5 1/2" (Blue)	---	770 <sup>00</sup>
P	CF1901	2ea.	Basket, 5 1/2" (Blue)	---	580 <sup>00</sup>
P	E701	90mi.	Heavy Equipment Mileage	---	630 <sup>00</sup>
P	E713	473tm.	Bulk Delivery	---	756 <sup>80</sup>
P	E102	45mi.	Pick up Mileage	---	191 <sup>25</sup>
P	CE240	225sk.	Blending & Mixing Service Charge	---	315 <sup>00</sup>
P	5003	1ea.	Service Supervisor	---	175 <sup>00</sup>
P	CE206	1ea.	Depth Charge, 500'-6000'	---	2880 <sup>00</sup>
P	CE504	1ea.	Plug Container	---	250 <sup>00</sup>
KANSAS CORPORATION COMMISSION					
APR 16 2009					
<b>RECEIVED</b>					
Discounted Price -					<i>\$11,677<sup>31</sup></i>



Owner <i>Chick-Han Oil</i>	Lease No.	Date <i>4-1-08</i>
Lease <i>Donna</i>	Well #	
Field Order # <i>18508</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>CNW-L.S.</i>	Formation	Legal Description <i>3-325-100</i>
	Depth	County <i>Barber</i>
		State <i>Ks.</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>3 1/2</i>	Tubing Size	Shots/Ft	<i>1</i>	Acid <i>2005K AA2</i>	RATE	PRESS	ISIP	
Depth <i>4842</i>	Depth	From	To	Pre Pad <i>145ft</i>	Max		5 Min.	
Volume <i>115.3</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4799</i>	Packer Depth	From	To	Flush <i>1 1/4</i>	Gas Volume		Total Load	

Customer Representative <i>Ron Metz</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
Service Units <i>19916 19940 19976 19860</i>		
Driver Names <i>Drake Sharline Neil Freeman</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1900</i>					<i>On location - Safety Meeting</i>
<i>1910</i>					<i>Run 118 lbs. 15.0* Cent. - 3, 4, 12, 14, 16, 18, 20 Bskt. - 1-10</i>
<i>2200</i>					<i>Csg. on Bottom</i>
<i>2230</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>2330</i>	<i>400</i>		<i>12</i>	<i>5.5</i>	<i>Mud Flush</i>
<i>2332</i>	<i>400</i>		<i>3</i>	<i>5.5</i>	<i>H2O Spacer</i>
<i>2333</i>	<i>400</i>		<i>12</i>	<i>5.5</i>	<i>Super Flush II</i>
<i>2336</i>	<i>400</i>		<i>3</i>	<i>5.5</i>	<i>H2O Spacer</i>
<i>2340</i>	<i>400</i>		<i>56</i>	<i>6.0</i>	<i>Mix Cent. @ 15.0*/gal</i>
<i>2350</i>					<i>Release Plug - Clear Pump &amp; Lines</i>
<i>2353</i>	<i>200</i>			<i>5.5</i>	<i>Start Disp. (2% KCL)</i>
<i>2408</i>	<i>450</i>		<i>77</i>	<i>4.5</i>	<i>Lift Pressure</i>
<i>2419</i>	<i>1500</i>		<i>114</i>		<i>Plug Down</i>
<i>2420</i>			<i>7</i>		<i>Plug Part &amp; Mouse Holes</i>
					<i>Circulation thru Job</i>
					<i>Job Complete</i>

KANSAS CORPORATION COMMISSION

*Thanks, Bobby*

APR 16 2008

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