

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/11/09

OPERATOR: License # 33235
Name: Chieftain Oil Co., Inc
Address 1: PO Box 124
Address 2: _____
City: Kiowa State: KS Zip: 67070 + _____
Contact Person: Ron Molz
Phone: (620) 825-4030
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Arden Ratzlaff
Purchaser: Central Kansas Crude (APL)
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11-30-2007 12-11-2007 1-4-2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23206-0000
Spot Description: _____
SE SE NW Sec. 21 Twp. 34 S. R. 11 East West
2980 Feet from North / South Line of Section
2232 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Jimmie Mack Well #: 1
Field Name: Landis
Producing Formation: Mississippi
Elevation: Ground: 1354 Kelly Bushing: 1365
Total Depth: 5196 Plug Back Total Depth: 5142
Amount of Surface Pipe Set and Cemented at: 325 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NUL 5-6-09
(Data must be collected from the Reserve Pit)
Chloride content: 10000 ppm Fluid volume: 1500 bbls
Dewatering method used: Haul Off
Location of fluid disposal if hauled offsite: _____
Operator Name: Molz Oil Co., Inc.
Lease Name: Garner SWD License No.: 6006
Quarter NE Sec. 11 Twp. 33S S. R. 10 East West
County: Barber Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Secretary Date: 4-15-2009

Subscribed and sworn to before me this 15 day of April,
20 09.

Notary Public: Amanda Corr
Date Commission Expires: 4/11/2011

NOTARY PUBLIC - State of Kansas
AMANDA CORR
My Appt. Expires 4/11/11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Chieftain Oil Co., Inc Lease Name: Jimmie Mack Well #: 1
 Sec. 21 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|-------|-----|-------|---------|------|-------|---------|------|-------|----------|------|-------|---------------|------|-------|-------|------|-------|---------|------|-------|-------------|------|-------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Dual Induction Compensated Neutron Density Geological Sonic Bond | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3685</td> <td>-2320</td> </tr> <tr> <td>Lansing</td> <td>4210</td> <td>-2845</td> </tr> <tr> <td>Cherokee</td> <td>4591</td> <td>-3226</td> </tr> <tr> <td>Mississippian</td> <td>4631</td> <td>-3266</td> </tr> <tr> <td>Viola</td> <td>4994</td> <td>-3629</td> </tr> <tr> <td>Simpson</td> <td>5098</td> <td>-3733</td> </tr> <tr> <td>Total Depth</td> <td>5193</td> <td>-3828</td> </tr> </table> | Name | Top | Datum | Heebner | 3685 | -2320 | Lansing | 4210 | -2845 | Cherokee | 4591 | -3226 | Mississippian | 4631 | -3266 | Viola | 4994 | -3629 | Simpson | 5098 | -3733 | Total Depth | 5193 | -3828 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3685 | -2320 | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 4210 | -2845 | | | | | | | | | | | | | | | | | | | | | | | |
| Cherokee | 4591 | -3226 | | | | | | | | | | | | | | | | | | | | | | | |
| Mississippian | 4631 | -3266 | | | | | | | | | | | | | | | | | | | | | | | |
| Viola | 4994 | -3629 | | | | | | | | | | | | | | | | | | | | | | | |
| Simpson | 5098 | -3733 | | | | | | | | | | | | | | | | | | | | | | | |
| Total Depth | 5193 | -3828 | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 17-3/4 | 13-3/8 | 48# | 331 | 60/40 Poz | 325 | 3%cc 2%gel |
| Production | 7-7/8 | 5-1/2 | 15.5# | 5170 | AA2 | 200 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|---------|
| 4 | 4634-4646 4654-4658 | 1000 Gal 7-1/2% Acid | 4634-72 |
| 4 | 4662-4672 | 1500 Gal 15% Acid | |
| | | Frac 9200 bbls Slick Water | |
| | | 140000# Sand | |

| | | | |
|---|---------------------------|---|---|
| TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>4700</u> Packer At: <u> </u> | | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or Enhr. <u>2-10-2008</u> | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>240 bbls</u> | Gas Mcf <u>100 mcf</u> | Water Bbls. <u>100 bbls</u> Gas-Oil Ratio Gravity |

| | | |
|--|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u> | PRODUCTION INTERVAL: <u> </u> <u> </u> |
|--|--|--|

BASIC

energy services

Pratt

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Jimmie Mac^K
O WELL NO. 1
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

See you 2/20/09

| | | |
|-------------------------------------|------------------------|----------------------------|
| PAGE 1 of 2 | CUST NO 1970-CHI017 | INVOICE DATE 12/15/2007 |
| INVOICE NUMBER 1970001259 | | |

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|--|-------------|--------------------|-------------|------------|
| 1970-01265 | 301 | | Net 30 DAYS | 01/14/2008 |
| For Service Dates: 12/12/2007 to 12/12/2007 | | | | |
| 1970-01265 | | | | |
| 1970-17413 Cement-New Well Casing 12/12/07 | | | | |
| Pump Charge-Hourly | | | 1.00 Hour | 1,943.00 |
| Casing Cement Pumper | | | 1.00 EA | 250.00 |
| Cementing Head w/Manifold | | | 2.00 EA | 537.00 |
| Cement Head Rental | | | 1.00 EA | 175.00 |
| Cement Float Equipment | | | 1.00 EA | 186.65 |
| Basket | | | 1.00 EA | 75.00 |
| Cement Float Equipment | | | 7.00 EA | 519.40 |
| Flapper Type Insert Float | | | 225.00 DH | 337.50 |
| Valves | | | 90.00 DH | 450.00 |
| Cement Float Equipment | | | 473.00 DH | 756.80 |
| Guide Shoe-Regular | | | 45.00 Hour | 135.00 |
| Cement Float Equipment | | | 47.00 EA | 162.15 T |
| Top Rubber Cement Plug | | | 151.00 EA | 1,245.75 T |
| Cement Float Equipment | | | 188.00 EA | 968.20 T |
| Turbolizer | | | 1,000.00 EA | 670.00 T |
| Mileage | | | 5.00 EA | 220.00 T |
| Cement Service Charge | | | 500.00 EA | 430.00 T |
| Mileage | | | 1,038.00 EA | 259.50 T |
| Heavy Vehicle Mileage | | | | |
| Mileage | | | | |
| Proppant and Bulk Delivery | | | | |
| Pickup | | | | |
| Car, Pickup or Van Mileage | | | | |
| Additives | | | | |
| Defoamer | | | | |
| Additives | | | | |
| FLA-322 | | | | |
| Additives | | | | |
| Gas Blok | | | | |
| Additives | | | | |
| Gilsonite | | | | |
| Additives | | | | |
| JSCC-1 | | | | |
| Additives | | | | |
| Mud Flush | | | | |
| Additives | | | | |
| Salt | | | | |

ENTERED
 DEC 18 2007
 9121 BC

KANSAS CORPORATION COMMISSION
 APR 16 2009
 RECEIVED

\$12,039.09



| | | |
|-------------------------------------|------------------------|----------------------------|
| PAGE 2 of 2 | CUST NO 1970-CHI017 | INVOICE DATE 12/15/2007 |
| INVOICE NUMBER 1970001259 | | |

Pratt

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Jimmie Mac
O WELL NO. 1
B. COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

Handwritten:
 4/20/09

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | | TERMS | DUE DATE |
|----------------------------------|-------------|--------------------|--------|-------------|----------------|
| 1970-01265 | 301 | | | Net 30 DAYS | 01/14/2008 |
| | | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
| Additives Super Flush II | | 500.00 | EA | 1.530 | 765.00 T |
| Cement 60/40 POZ | | 25.00 | EA | 10.710 | 267.75 T |
| Cement AA2 | | 200.00 | EA | 16.530 | 3,306.00 T |
| Supervisor Service Supervisor | | 1.00 | Hour | 150.000 | 150.00 |

KANSAS CORPORATION COMMISSION
 APR 16 2009
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| | | | |
|--|--|----------------------|------------------|
| PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903 | SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702 | BID DISCOUNT | -2,209.55 |
| | | SUBTOTAL | 11,600.15 |
| | | TAX | 438.94 |
| | | INVOICE TOTAL | 12,039.09 |

BASIC

energy services, L.P.

FIELD ORDER 17413

Subject to Correction

| | | | | |
|--|-------------|---|-----------------------------|--------------------------------|
| Date 12-13-07 | Customer ID | Lease <i>J. Annie Mack</i> | Well # 1 | Legal 21-34-11 |
| C H A R G E <i>Chief Exec. Oil Company</i> | | County <i>Barber</i> | State <i>KS</i> | Station <i>P. 11</i> |
| | | Depth <i>5189.76</i> | Formation | Shoe Joint <i>112.55</i> |
| | | Casing <i>5 7/8 K55</i> | Casing Depth <i>5189.76</i> | TD <i>5193</i> |
| | | Customer Representative <i>Kurt M. 17</i> | Treater <i>Steve Orlow</i> | Job Type <i>CNW 5 7/8 L.S.</i> |

AFE Number _____ PO Number _____ Materials Received by **X** *[Signature]* DLS

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|--------------------------------------|--------------|----------|---|------------|---------------------|
| P | D205 | 200stk | AA2 | | 3306.00 |
| P | D203 | 255u | 60/40 POR | | 267.75 |
| P | C195 | 151Lb | SLA-300 | | 1245.25 |
| P | C221 | 1038Lb | S.11 | | 257.25 |
| P | C243 | 47Lb | D&S powder | | 162.15 |
| P | C312 | 1884b | Gas Blok | | 768.20 |
| P | C321 | 1000Lb | Gilvado | | 670.00 |
| KANSAS CORPORATION COMMISSION | | | | | |
| APR 16 2009 | | | | | |
| P | C141 | 5601 | SSRC-1 | | 220.00 |
| P | C302 | 50001 | modflow | | 4130.00 |
| P | C304 | 50001 | Superflow II | | 765.00 |
| P | F101 | 7ea | Turbulation 5/8 | | 519.40 |
| P | F121 | 2ea | Basket 5/8 | | 537.00 |
| P | F143 | 1ea | Top Rubber Conn. plus 5/8 | | 75.00 |
| P | F196 | 1ea | Guide Shoe - Regular 5/8 | | 186.65 |
| P | F231 | 1ea | Slapper Type Inset Fl. w/ 5/8 | | 175.00 |
| P | E100 | 90mi | Heavy Vehicle Mileage | | 4150.00 |
| P | E101 | 45mi | Pickup Mileage | | 135.00 |
| P | E104 | 47.73 hr | Bulk Delivery | | 756.80 |
| P | E107 | 225sk | Consult Service Charge | | 337.50 |
| P | E891 | 1ea | Service Supervisor | | 150.00 |
| P | R211 | 1ea | Consult pump 5001-5500 | | 1917.00 |
| P | R701 | 1ea | Consult Head Rental | | 250.00 |
| <i>Discounted price plus taxes</i> | | | | | 11571.47 |
| | | | | | 11,600.15 |

| | | | |
|-----------------------------------|--------------------|-------------------------------|---------------|
| Customer Chicklain Oil Company | Lease No. | Date 12-10-07 | |
| Lease Jimmie Mack | Well # 1 | | |
| Field Order # 17413 | Station Plant 1 | Casing 5 1/2 | Depth 5193 |
| Type Job CNU - 5 1/2 Casing | Formation | County Pawnee | State KS |
| | | Legal Description 21-34-11 | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-------------------------|--------------|------------------|-------------|------------------|------------|------------------|-------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | | | RATE | PRESS | ISIP |
| 5 1/2 | | 2000 | Acid AAJ | | | | | |
| Depth 5193 | Depth | From | To | Pre Pad 1.111 | Max | | | 5 Min. |
| Volume 13.4 | Volume | From | To | Pad | Min | | | 10 Min. |
| Max Press | Max Press | From | To | Frac | Avg | | | 15 Min. |
| Well Connection P.C. | Annulus Vol. | From | To | | HHP Used | | | Annulus Pressure |
| Plug Depth 5117 | Packer Depth | From | To | Flush 125 | Gas Volume | | | Total Load |

| | | |
|--------------------------------------|-------------------------------|--------------------------|
| Customer Representative Ron Meltz | Station Manager Drew Scott | Treater Steve O'Leary |
|--------------------------------------|-------------------------------|--------------------------|

| | | | | | | | | | |
|---------------|---------|--------|-------|-------|-------|--|--|--|--|
| Service Units | 17867 | 17840 | 17887 | 17830 | 17860 | | | | |
| Driver Names | O'Leary | Losoya | | Boles | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|---------|-----------------|-----------------|--------------|------|---|
| 7:30 AM | | | | | On location - Setup, meeting |
| 6:00 AM | | | | | Run 100 Jt. 5 1/2 Casing Baskets 2-8 |
| | | | | | Centrifuge 3-6-10-11-15-16 |
| | | | | | Circulate 1/2 IN Circulate 2 Jt. Down |
| | | | | | Casing on Bottom |
| 12:15 | | | | | Hook up to casing - Break circulation / Rig |
| 12:25 | 250 | | 12 | 5.5 | Mud flush |
| 12:46 | 250 | | 3 | 5.5 | 1120 spacer |
| 12:47 | 200 | | 12 | 5.5 | Super flush II |
| 12:49 | 200 | | 3 | 5.5 | 1120 spacer |
| 12:50 | 200 | | 51 | 5.5 | Mix 2000 lbs AAJ @ 15#/gal |
| | | | | | Release plug - Clear pump line |
| 1:05 | 250 | | | 7 | Start Displacement w/ CC 1 |
| 1:12 | 250 | | 60 | | Shut down - Hook up to mud pump |
| 1:35 | 750 | | 0 | | Start Displacement w/ Mud |
| 1:37 | 700 | | 25 | | List + pressure |
| 1:40 | 500 | | 60 | | Slow rate |
| 1:45 | 1500 | | 65 | | Plug Down - Hold |
| 2:15 | | | | | Plug RH/mil |
| | | | | | Job complete, Truck, slow |
| | | | | | Circulation + blow down |

KANSAS CORPORATION COMMISSION
APR 16 2008
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Pratt

| | | |
|-------------------------------------|------------------------|----------------------------|
| PAGE 1 of 1 | CUST NO 1970-CHI017 | INVOICE DATE 12/01/2007 |
| INVOICE NUMBER 1970001210 | | |

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Jimmie Mack
O WELL NO. 2
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|--|-------------------------------|--------------------|-------------|-------------------|
| 1970-01214 | 301 | | Net 30 DAYS | 12/31/2007 |
| For Service Dates: 11/30/2007 to 11/30/2007 | | | | |
| 1970-01214 | | | | |
| 1970-17381 | Cement-New Well Casing | 11/30/07 | | |
| Pump Charge-Hourly | | | 1.00 Hour | 924.000 924.00 |
| Casing Cement Pumper | | | | |
| Mileage | | | 325.00 DH | 1.500 487.50 |
| Cement Service Charge | | | | |
| Mileage | | | 110.00 DH | 5.000 550.00 |
| Heavy Vehicle Mileage | | | | |
| Mileage | | | 770.00 DH | 1.600 1,232.00 |
| Proppant and Bulk Delivery | | | | |
| Pickup | | | 55.00 Hour | 3.000 165.00 |
| Car, Pickup or Van Mileage | | | | |
| Additives | | | 82.00 EA | 3.700 303.40 T |
| Cellflake | | | | |
| Calcium Chloride | | | 840.00 EA | 1.000 840.00 T |
| Cement | | | 325.00 EA | 10.710 3,480.75 T |
| 60/40 POZ | | | | |
| Supervisor | | | 1.00 Hour | 150.000 150.00 |
| Service Supervisor | | | | |

ENTERED

DEC 06 2007

9121 BC

KANSAS CORPORATION COMMISSION

APR 16 2009

RECEIVED

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

| | |
|----------------------|-----------------|
| BID DISCOUNT | -1,301.22 |
| SUBTOTAL | 6,831.43 |
| TAX | 244.71 |
| INVOICE TOTAL | 7,076.14 |

Subject to Correction

| | | | | |
|----------------------------|---------------------|---------------------------------------|----------------------------|---------------------------|
| Date 11/30/07 | Customer ID | Lease Jenny Mack | Well # 2 | Legal 21-34/5-11/2 |
| C H A R G E | Christon Oil | County Barber | State KS | Station Pro T |
| | | Depth | Formation | Shoe Joint 10' |
| | | Casing 1 3/8 | Casing Depth 330 | TD 331 |
| | | Customer Representative Suarez | Treater Bobby Brien | Job Type CNW-S.P. |

AFE Number _____ PO Number _____ Materials Received by **X** *[Signature]* DLS

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|--------------|--------------|----------|---|------------|--------------------|
| P | D203 | 325 sk. | 60/100 Puz | | 3480.75 |
| P | C194 | 82 lb. | PellFlores | | 303.40 |
| P | C310 | 840 lb. | Calcium Chloride | | 840.00 |
| P | E100 | 110 mi. | Heavy Vehicle Mileage | | 550.00 |
| P | E101 | 55 mi. | Pickup Mileage | | 165.00 |
| P | E104 | 770 hr. | Bulk Delivery | | 1232.00 |
| P | E107 | 325 sk. | Cement Service Charge | | 487.50 |
| P | E891 | 1 ea. | Service Supervisor | | 150.00 |
| P | R201 | 1 ea. | Cement Pump, 301-500' | | 924.00 |
| | | | | | Discounted Price - |
| | | | | | # 6831.93 |

KANSAS CORPORATION COMMISSION

APR 16 2008

RECEIVED

| | | |
|------------------------------|--------------------|---|
| Customer <i>Chickton Oil</i> | Lease No. | Date |
| Lease <i>Jenny Mack</i> | Well # <i>2</i> | <i>11/20/07</i> |
| Field Order # <i>17381</i> | Station <i>PWT</i> | Casing <i>13 3/8</i> Depth <i>331</i> County <i>Barber</i> State <i>Ks.</i> |
| Type Job <i>PNW - S.P.</i> | Formation | Legal Description <i>21 34s-11W</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|----------------------------|--------------|------------------|----|------------------------------|------------|------------------|------------------|--|
| Casing Size <i>13 3/8</i> | Tubing Size | Shots/Ft | | Acid <i>25 gal 60/40 P02</i> | RATE | PRESS | ISIP | |
| Depth <i>300</i> | Depth | From | To | Pre Pad <i>1.23/1.3</i> | Max | | 5 Min. | |
| Volume <i>50</i> | Volume | From | To | Pad | Min | | 10 Min. | |
| Max Press <i>200</i> | Max Press | From | To | Frac | Avg | | 15 Min. | |
| Well Connection <i>PWT</i> | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth <i>200</i> | Packer Depth | From | To | Flush <i>50 Bbl.</i> | Gas Volume | | Total Load | |

| | | |
|--------------------------------------|-------------------------------|----------------------|
| Customer Representative <i>Sunny</i> | Station Manager <i>Scotty</i> | Treater <i>Bobby</i> |
|--------------------------------------|-------------------------------|----------------------|

| | | | | | | | | | |
|-----------------------------|---------------|----------------|---------------|--|--|--|--|--|--|
| Service Units <i>179.66</i> | <i>199.40</i> | <i>17826</i> | <i>199.63</i> | | | | | | |
| Driver Names <i>Bobby</i> | <i>Paul</i> | <i>Stewart</i> | | | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|--------------|-----------------|-----------------|--------------|------------|--|
| <i>16100</i> | | | | | <i>On location - Safety check</i> |
| <i>1730</i> | | | | | <i>Ran 7.5. 48" 13 3/8</i> |
| <i>1925</i> | | | | | <i>Perforation Bottom</i> |
| <i>1928</i> | | | | | <i>Shut up to Pkg. - Break Pkg. w/ Rig</i> |
| <i>1938</i> | <i>150</i> | | <i>5</i> | <i>5.0</i> | <i>H-O ahead</i> |
| <i>1939</i> | <i>200</i> | | <i>77</i> | <i>5.0</i> | <i>Mix Cont. @ 14.7 gal</i> |
| <i>1959</i> | <i>200</i> | | | <i>5.0</i> | <i>Start Disp.</i> |
| <i>2000</i> | <i>200</i> | | <i>50</i> | | <i>Plug down</i> |
| | | | | | <i>Circulation thru Tub</i> |
| | | | | | <i>Circulated Cont. to pit</i> |
| | | | | | <i>Job Complete</i> |
| | | | | | <i>Thanks, Bobby</i> |

KANSAS CORPORATION COMMISSION

APR 18 2008

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Pratt

| | | |
|-------------------------------------|------------------------|----------------------------|
| PAGE 1 of 1 | CUST NO 1970-CHI017 | INVOICE DATE 12/06/2007 |
| INVOICE NUMBER 1970001216 | | |

B I L L
 CHIEFTAIN OIL COMPANY
 PO BOX 124
 K I O W A K S 67070
 ATTN:

J O B S I T E
 LEASE NAME Jimmie Mack
 WELL NO. 21
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

| | | | | |
|---------------------|--------------------|--------------------|----------------------|------------------------|
| JOB # 1970-01221 | EQUIPMENT # 301 | PURCHASE ORDER NO. | TERMS Net 30 DAYS | DUE DATE 01/05/2008 |
|---------------------|--------------------|--------------------|----------------------|------------------------|

For Service Dates: 12/01/2007 to 12/01/2007
 1970-01221

1970-17407 Cement-New Well Casing 12/1/07
 Pump Charge-Hourly
 Casing Cement Pumper
 Mileage
 Cement Service Charge
 Mileage
 Heavy Vehicle Mileage
 Mileage
 Proppant and Bulk Delivery
 Pickup
 Car, Pickup or Van Mileage
 Calcium Chloride
 Cement
 Common
 Supervisor
 Service Supervisor

| QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
|--------|--------|------------|----------------|
| 1.00 | Hour | 924.000 | 924.00 |
| 50.00 | DH | 1.500 | 75.00 |
| 110.00 | DH | 5.000 | 550.00 |
| 129.00 | DH | 1.600 | 206.40 |
| 55.00 | Hour | 3.000 | 165.00 |
| 141.00 | EA | 1.000 | 141.00 T |
| 50.00 | EA | 15.050 | 752.50 T |
| 1.00 | Hour | 150.000 | 150.00 |

ENTERED
 DEC 09 2007
 9121 BC

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| | | | |
|---|---|--|---|
| PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903 | SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702 | BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL | -473.89 2,490.01 47.29 2,537.30 |
|---|---|--|---|

BASIC

energy services, L.P.

FIELD ORDER 17407

Subject to Correction

| | | | | | |
|-------------------------|---------------------|--------------|---------------------|------------|------------------------|
| Lease | <i>Timothy Mark</i> | Well # | 2 | Legal | 21-34-11 |
| County | <i>Barber</i> | State | <i>KS</i> | Station | <i>P114</i> |
| Depth | | Formation | | Shoe Joint | |
| Casing | | Casing Depth | | TD | |
| Customer Representative | <i>Kon Moltz</i> | Treater | <i>Steve Oliver</i> | Job Type | <i>CNW Top of Cond</i> |

12-107

Customer ID

CHARGE
Chiefwin Oil

AFE Number

PO Number

Materials Received by **X** *[Signature]*

DLS

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|--------------------------------------|--------------|----------|---|------------|--------|
| P | D200 | 50sk | <i>Common</i> | | 252.50 |
| P | E310 | 141lb | <i>Calcium Chloride</i> | | 141.00 |
| P | E100 | 110mi | <i>Heavy Vehicle Mileage</i> | | 550.00 |
| P | E101 | 55mi | <i>Pickup Mileage</i> | | 165.00 |
| P | E104 | 1291m | <i>Bulk Delivery</i> | | 206.20 |
| P | E107 | 50sk | <i>Cement Service Charge</i> | | 75.00 |
| P | E391 | 1ea | <i>Service Supervisor</i> | | 150.00 |
| P | R200 | 1ea | <i>Convent Paper 0.300'</i> | | 924.00 |
| | | | <i>Discounted price for 1-yr</i> | | 249.00 |
| KANSAS CORPORATION COMMISSION | | | | | |
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TOTAL

| | | | | | |
|------------------------------------|----------------------|-----------------|-----------|-----------------|-----------------------------------|
| Customer Chistain Oil | | Lease No. | | Date | |
| Lease Jimmie Mack | | Well # 2 | | 12-01-07 | |
| Field Order # 19407 | Station Pratt | Casing | Depth | | |
| Type Job CNW-Top off Cement | | | Formation | | Legal Description 21-34-11 |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|-----------------|------------|-------------------------------|------------------|-------|------------------|
| Casing Size | Tubing Size | Shots/Ft | 50 shots | Acid | 320 gal H₂O | RATE | PRESS | ISIP |
| Depth | Depth | From | To | Pre Pad | | Max | | 5 Min. |
| Volume | Volume | From | To | Pad | | Min | | 10 Min. |
| Max Press | Max Press | From | To | Frac | | Avg | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | | | HHP Used | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush | 1 | Gas Volume | | Total Load |

| | | | | | | | | |
|---------------------------------------|----------------|--------------|-----------------------------------|--------------|--------------|------------------------------|--|--|
| Customer Representative Conrad | | | Station Manager Dave Scott | | | Treater Steve Orlando | | |
| Service Units | 19861 | 19887 | 19841 | 19832 | 19860 | | | |
| Driver Names | Orlando | Logg | Bolbs | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|---|
| 9:30 | | | | | On location - Safety meeting |
| | | | | | Ran 2 5/8" down to log cement @ 20' Hook up to 1" |
| 11:18 | 50 | | | 1 | H ₂ O Ahead |
| 11:19 | 50 | | 1 | 1 | Mix 5 uses cement @ 15.8 gal/min |
| 11:29 | 50 | | 10.5 | 1 | Cement to surface |
| 11:30 | 50 | | 1 | 1 | H ₂ O displacement |
| | | | | | wait 30 minutes - check cement |
| 12:00 | | | | | Cement holding |
| | | | | | Job complete, |
| | | | | | Thank you, Steve |

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