

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039
Name: L. D. DRILLING, INC.
Address 1: 7 SW 26 AVE.
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + _____
Contact Person: L. D. DAVIS
Phone: (620) 793-3051
CONTRACTOR: License # 6039
Name: L. D. DRILLING, INC.
Wellsite Geologist: _____

API No. 15 - 185-23565-00-00
Spot Description: _____
NE SW SW Sec. 24 Twp. 22 S. R. 12 East West
990 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: STAFFORD
Lease Name: HEYEN 'B' Well #: 1
Field Name: HEYEN

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

Drilling Formation: _____
Elevation: Ground: 1845' Kelly Bushing: 1850'
Total Depth: 2941' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 372 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
1/23/09 1/30/09 P+A 2/02/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan P+A AH I NR
(Data must be collected from the Reserve Pit) 5-6-09
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

See 6/20/09
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CLERK Date: APRIL 30, 2009
Subscribed and sworn to before me this 30 day of April,
20 09.
Notary Public: [Signature]
Sharis Bayless
Date Commission Expires: 6-02-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
SHARIS BAYLESS
My Appt. Exp. 6-2-2009

Operator Name: L. D. DRILLING, INC. Lease Name: HEYEN 'B' Well #: 1
 Sec. 24 Twp. 22 S. R. 12 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	276'	60/40 POZMIX	300	2%Gel,3%CC
SURFACE	12 1/4"	8 5/8"	24#	276'	COMMON	100	4%CC
SURFACE	12 1/4"	8 5/8"	24#	276'	COMMON	75 / 50	4%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **HEYEN "B" #1**
NE SW SW Sec 24-22-12
WELLSITE GEOLOGIST: Kim Shoemaker Stafford Co., KS

CONTRACTOR: L. D. DRILLING, INC. ELEVATION: GR: 1845'
KB: 1850'
SPUD: 1/23/09 @ 10:30 P.M. PTD: 3650'

SURFACE: Ran 6 jts New 24# 8 5/8" Surface Casing, Tally 268', Set @ 276', w/ 300 sx
60/40 Pozmix, 2% Gel, 3% CC; Did Circulate, by Basic Energy; Strap & Weld
1st 3 jts, tack weld the rest by Scotts Welding

1/23/09 Move in, Rig up & Spud

1/24/09 279' WOC - Drilled plug @ 3:30 P.M.

@ 4:15 P.M. Surface Pipe fell, 1" Top of 8 5/8" Csg
w/ 100 sx Common, 4% CC, Cement was into cellar
Plug Down 10:00 P.M. by Basic

1/25/09 316' Waited on Tool Pusher to work on Pump Drilled plug @ 7:45 A.M.

1/26/09 1700' Drilling

1/27/09 2770' Rig check, Geo has been called. Will be on location this evening.

1/28/09 2941' Stuck in hole, Tripping in hole with wash over pipe. Have 26 stands out of hole

1/29/09 2941' Wait on Cementers

Perferate SP from 235 to 255' w/1 shot per foot
Sand behind Surface Pipe; Squeezing 8 5/8;
Spotted Cement @ 372' w/ 75 sx Common 4% CC

1/30/09 2941' Trip in hole w/ wash over pipe & fish 300' above fish, circ-no more sand coming up hole

1/31/09 CTCH - Trip out of hole w/ wash pipe

2/01/09 Reamed hole to fish -pick up washover pipe, trip in hole w/ washover pipe, reamed to bottom
of wash pipe, mix mud, wash down to 1840', trip out & laid down washover pipe.

2/02/09 Trip in hole w/ bit, trip out w/ bit, trip in hole
w/ over shot & Jars Jaring on fish, wait on layer to run free paint

RTD: 2941'

Plugging:

1st Plug @ 2265 w/ 50 sx

2nd Plug @ 1200 w/ 50 sx

3rd Plug @ 600' to Surface w/ 160 sx

4th Plug @ Rathole w/ 30 sx

Total 290 sx 60/40 Pozmix 4% Gel by Basic Energy, Plug Down @ 6:00 P.M. 2/2/09

KCC: Richard Lacey

As consideration, the Customer agrees:

- a)** To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b)** To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

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energy services, L.P.

TREATMENT REPORT

Customer LD DRACONS	Lease No.	Date 1-24-09
Lease HEVEN 'B'	Well # 1	
Field Order # 1257	Station PLAINS, KS	Casing
Type Job CON-SURFACE	Formation	Legal Description
	Depth	County STAFFORD State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative BILL	Station Manager SCOTT	Treater GEORGE
Service Units 19907	19806	
Driver Names HS	PAUL	EJ

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0830					ON LOCATION
					SURFACE CASING HAD DROPPED 14" AFTER DRILL OUT WOOD RIG. PULLED SURFACE CASING BACK UP BUT WAS TIGHT.
					RUN 1 ST. OF 1" TBC TO 4-5 FEET BELOW CELLAR AND STOPPED. TRY CURE DOWN WON'T GO.
2200	100	21	1		MIX 100 SK COMMON 4% CC DOWN 1" AND FILL CELLAR HALF FULL
					WAIT 30 MINUTES JET CELLAR PULLED WASH & CHECK PATH HOLE
2300					JOB COMPLETE

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THOMAS-HEVE

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FIELD ORDER 18346

Subject to Correction

Date	1-09	Customer ID		Lease	HEYEN 'B'	Well #	1	Legal	24-22-12
CHARGE	L. O. Drilling Inc.			County	Stafford	State	Ks	Station	Pratt Ks
				Depth		Formation		Shoe Joint	15' Requested
	Casing	8 7/8	Casing Depth	276	TD	279'	Job Type	8 5/8 Surface CWL	
	Customer Representative			Billy Owens			Treater		
AFE Number		PO Number		Materials Received by		X <i>Bill Owens</i>			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	300 SK	60/40 Por		\$ 3,600.00
P	CC102	75-lb	Cello-FLAKE		\$ 277.50
P	CC102	774-lb	Calcium Chloride		\$ 812.70
<p>KANSAS CORPORATION COMMISSION MAY 01 2009 RECEIVED</p>					
P	CF153	1-EA	Wooden cement Plug 1-EA		\$ 160.00
P	E101	90-mi	Heavy Equip. Mileage		\$ 830.00
P	E113	561-TM	Bulk Del. Chg.		\$ 929.60
P	E100	45-mi	unit Mileage Chg. Pickup		\$ 191.25
P	CE240	300-SK	Blending + mixing Service Chg.		\$ 420.00
P	S003	1-EA	Service Supervisor Chg First 8hrs on loc.		\$ 175.00
P	CE200	1-4hrs	Depth Charge 0'-500'		\$ 1000.00
P	CE504	1-Job	Plug Container Utilization Chg.		\$ 250.00
Discounted Price					
Plus TAXES					\$ 6,061.16

As consideration, the Customer agrees:

- a)** To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b)** To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer <i>L.O. Drilling Inc</i>	Lease No.	Date <i>1-24-09</i>
Lease <i>Heyen 'B'</i>	Well # <i>1</i>	
Field Order # <i>18346</i>	Station <i>Pratt, KS</i>	Casing <i>8-7/8</i>
Type Job <i>8-5/8" Surface</i>	Formation <i>CNW</i>	Depth <i>276</i>
		County <i>Stafford</i>
		State <i>KS</i>
		Legal Description <i>24-22-12</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8-7/8</i>	Tubing Size	Shots/Ft	<i>300 SKs</i>	Acid	<i>60/40 Bor 2 1/2 Gel</i>	RATE	PRESS	ISIP
Depth <i>276'</i>	Depth	From	To <i>ML</i>	Pre Pad	<i>ed @ 14.72'</i>	Max		5 Min.
Volume <i>16.5</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>300+</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>261</i>	Packer Depth	From	To	Flush	<i>Fresh water</i>	Gas Volume		Total Load

Customer Representative	Station Manager <i>Dave Scott</i>	Treater <i>Allen F. Werth</i>
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Service Units	# <i>28443</i>	# <i>19806</i>	# <i>19960</i>	# <i>19918</i>					
Driver Names	<i>R Werth</i>	<i>P Shavelin</i>	<i>Dale</i>	<i>Phye</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12045</i>					<i>On hoc, Discuss Safety, setup Plan Job</i>
					<i>Drilling Surface Hole - 12 1/4"</i>
<i>0250</i>					<i>Hole cut - CIR w/ Rig.</i>
<i>0300</i>					<i>Start 8-5/8 24"</i>
<i>0330</i>					<i>Pipe on Bottom 276 - CIR w/ Rig.</i>
					<i>Chain Down.</i>
<i>0400</i>				<i>5</i>	<i>Start 300SKs 60/40 Bor @ 14.72'</i>
	<i>100H</i>		<i>67</i>		<i>Fin mix cont</i>
					<i>Release wooden Plug</i>
<i>0500</i>	<i>100H</i>			<i>4</i>	<i>Start Disp.</i>
			<i>16 1/2</i>		<i>Fin Disp.</i>
<i>0510</i>	<i>300+</i>				<i>Shut in @ well</i>
					<i>Release PST</i>
					<i>Knock Loose + washup Equip</i>
<i>0630</i>					<i>Job complete.</i>
					<i>cont CIR to Pit</i>
					<i>thanks Allen, Paul, Dale.</i>

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FIELD ORDER 18347

Subject to Correction

Date	2-2-09	Customer ID		Lease	Heaven B	Well #	1	Legal	24-22-13
C H A R G E	L.O. Drilling			County	Stafford	State	Ks	Station	Pratt Ks
	Depth			Formation		Shoe Joint			
	Casing			Casing Depth		TD	2941'	Job Type	PTA SNW
	Customer Representative				DORAN J. MARGHEIM		Treater		Allen F. Worth

AFE Number		PO Number		Materials Received by	X <i>[Signature]</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	300 SKI	60/40 Poz		3600.-
P	CC200	516 Lbs	Cement Gel		129.-
P	E101	90 mi	Heavy Equip mileage		\$630.00
P	E113	581-Tm	Bulk Del Chg		929.60
P	E100	45 mi	unit mileage on pickup		\$191.25
P	CE240	300 SK	Blending & mixing service chg	1	420.-
P	S003	1 ea	Service supervisor chg first 8 hrs on loc		\$175.00
LP1	CE200	1.4 hr	Depth chg. 0-500'		\$1000.00

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Discounted Price

As consideration, the Customer agrees:

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 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer <i>L.D. Drilling, Inc.</i>	Lease No.	Date <i>2-2-09</i>
Lease <i>Hoyew B.</i>	Well # <i>#1</i>	
Field Order # <i>18347</i>	Station <i>Pratt KS</i>	Casing
Type Job <i>P+A</i>	Formation <i>CNW</i>	Legal Description <i>24-27-12</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
	<i>4 1/2" O.P.</i>			Pre Pad	Max		5 Min.	
Depth	Depth	From	To	Pad	Min		10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative <i>Billy Owens</i>	Station Manager <i>DAVE Scott</i>	Treater <i>Allen F. Worth</i>
Service Units <i>74443</i>	JAMES <i>Anthony</i>	19960
Driver <i>A. Worth</i>	19889	19842
Names	<i>Dale</i>	<i>Phyc</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1500					on Loc. Discuss Safety, Setup, Plan Job
1520					D.P. @ 2265 1st Plug. c.i.r w/mud.
		100"	5	5	start Pump 5 BBLs N ²⁰
		100"		4	start mix 50SKS 60/40 Por 4 1/2" gel
					Fin mix - Pump 1 1/2 BBLs H ²⁰
					Disp w/ 27 BBLs mud
1547					Pull D.P. to 1200
1610					D.P. @ 1200 Fill Hole w/mud.
		100"			Pump 5 BBL H ²⁰
		100"	12.6	4 1/2	Pump 50SKS 60/40 Por w/ 4 1/2" gel
					Fin mix Pump 1 1/2 BBLs N ²⁰
			12		Disp w/ 12 BBLs mud.
1626					Pull D.P. to 600
1645		100"	34	4	mix 135SKS 60/40 @ 600'
1703					cut air to Pit. Pump 1-BBL N ²⁰
1705					Pull D.P. out of hole + top of P
1800			8		Pump 7 BBLs Total. Approx 36 SKS.
			7 1/2		Plug Rat Hole w/ 30SKS 60/40
					wash up Equip. Watch For Fall Back
1900					Job. Complete. "OK"
					Thanks Allen, James, Dale.

As consideration, the Customer agrees:

a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer	LS DRILLING	Lease No.		Date	1-28-09
Lease	HEVEN B	Well #	1		
Field Order #	STATION PLANKS	Casing		County	STAFFORD KS
Type Job	C/W - SPOT CMT. PLUG	Formation		Legal Description	24-22-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	BILL	Station Manager	SCOTT	Treater	SCOTT
Service Units	19907	19806			
Driver Names	KC	BILL	MCCRAW		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1845					ON LOCATION
					8 5/8 SET AT 276'
					8 5/8 WOOD PLUG IS OVERDISPLACED
					CEMENT CIRCULATED BUT
					8 5/8 DROP 14'. PULL UP AND
					TOP OFF W/ 100% CEMENT
					8 5/8 5794 IN PLACE
					DRILLING AT 2900' - STUCK
					W/ CAMVELY BLOW SAND
					CUT OFF DP AT 1700'
					DECIDE SAND FALL FROM
					AROUND BOTTOM SURFACE PATE
					D.P. AT 369'
2000	100	10-H ₂ O	4		SPOT 75% COMMON 4% CC
	100	16-CMT.	4		PULL DP OUT AND
	100	1-H ₂ O	4		WAIT 8 HOURS
					THEN TRIP & DRILL OUT
					TO ± 256'. THEN PERF
					BOTTOM JOINT SURFACE TO
					SQUEEZE W/ CAMVELY
					TO SHUT OFF SAND

KANSAS CORPORATION COMMISSION
MAY 01 2009
RECEIVED

2045 JOB COMPLETE HEVEN

TREATMENT REPORT

Customer: **LD DRILLING** Lease No. _____ Date: _____
 Lease: **HEYER 'B'** Well # **1**
 Field Order # _____ Station: **PHOTON** Casing: **8 5/8** Depth: **276'** County: **STAFFORD** State: **KS**
 Type Job: **CNW - SOLVEZE** Formation: _____ Legal Description: **24-22-12**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative: **Bill** Station Manager: **SCOTT** Treater: **GOODLEY**

Service Units	1990	19806	19831-19862
Driver Names	KAC	BIGBY	ROUSH

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0730					ON LOCATION TRAC CEMENT AT 1220' DRILL CEMENT TO 255' PERF 8 5/8 CSG - 235' - 255' 2000psi
0815			10-H ₂ O	3	RUN 255' D.P.
			10-CMTR	3	SPOT 50 SK COMMON 4% CC
			1-H ₂ O	3	PULL D.P.
0840	0-100		2	1	HOOK UP TO 8 5/8 CSG.
	500				PUMP 2 bbl H ₂ O - WITTED
	300				PSI INCREASE SLOWLY TO 500# THEN BACK TO 300#
			6	1	INS. 1 BPM 300# - 500#
0850	300				PUMP 4 bbl H ₂ O FROM LOADS
0920	0				STOP - WAIT 30 MIN.
	300		7	1/2	30 MIN - 0#
					PUMP 1 bbl H ₂ O - 300#
1000	200		8	1/2	STOP - WAIT 30 MIN.
					PUMP 1 bbl H ₂ O - 200#
					SPENT IN CASING FOR 6 HOURS
					THEN DRILL OUT IN 6 HOURS
1030					TRAC CMT AT 240' DIVISION
					JOB COMPLETE - KEVIN

KANSAS CORPORATION COMMISSION
 MAY 01 2009