

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31890

Name: John Norris

Address 1: 8655 W. 194th Terrace

Address 2: _____

City: Stillwell State: KS Zip: 66085 + _____

Contact Person: John Norris

Phone: (913) 897-4333

CONTRACTOR: License # 5831

Name: MOKAT DRILLING

Wellsite Geologist: NONE

Purchaser: Crude Marketing / Pace

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover _____
- Oil _____ SWD _____ SLOW _____
- _____ Gas _____ ENHR _____ SIGW _____
- _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
- _____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: N-A

Well Name: N-A

Original Comp. Date: N-A Original Total Depth: N-A

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____

_____ Plug Back: _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

12-2-08 12-3-08 12-31-08

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 037-22074-0000

Spot Description: _____

se ne se nw Sec. 19 Twp. 30 S. R. 22 East West

3380 Feet from North / South Line of Section

2957 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Crawford

Lease Name: Amershek Well #: 4

Field Name: McCune

Producing Formation: Cattleman / Bartlesville

Elevation: Ground: 900 Kelly Bushing: 903

Total Depth: 312 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20' 7" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: n-a Feet

If Alternate II completion, cement circulated from: 282

feet depth to: ground level w/ 47 sx cmt.

Drilling Fluid Management Plan Air II ncr 5-5-09
(Data must be collected from the Reserve Pit)

Chloride content: n-a ppm Fluid volume: 30 bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: Morris Energy

Lease Name: Samp License No.: 33495

Quarter NW Sec. 7 Twp. 31 S. R. 22 East West

County: CRAWFORD Docket No.: E-17959

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Derek Morris cell 417-438-7921

Title: Agent Date: 2-11-09

Subscribed and sworn to before me this 31 day of March

20 09

Notary Public: Patricia J. Tavernaro

Date Commission Expires: 6-12-10

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

RECEIVED

APR 20 2009

NOTARY PUBLIC
STATE OF KANSAS
PATRICIA J. TAVERNARO
My Appt. Exp. 6-12-10

KCC WICHITA

Operator Name: John Norris Lease Name: Amershek Well #: 4
 Sec. 19 Twp. 30 S. R. 22 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Coal</td> <td>4-6</td> <td>896</td> </tr> <tr> <td>limestone</td> <td>17-18</td> <td>883</td> </tr> <tr> <td>coal</td> <td>59-61</td> <td>841</td> </tr> <tr> <td>lime</td> <td>76-92</td> <td>824</td> </tr> <tr> <td>lime (water)</td> <td>99-110</td> <td>801</td> </tr> <tr> <td>coal</td> <td>114-115</td> <td>786</td> </tr> <tr> <td>coal (Drill Log attached)</td> <td>202-204</td> <td>698</td> </tr> </table>	Name	Top	Datum	Coal	4-6	896	limestone	17-18	883	coal	59-61	841	lime	76-92	824	lime (water)	99-110	801	coal	114-115	786	coal (Drill Log attached)	202-204	698
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface pipe	11"	8.625"		20' 7"	Portland	4	None
Longstring	6.75"	2.875"		282'	Portland	47	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N-A	N-A	N-A	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
None	N-A	N-A	N-A

TUBING RECORD:	Size: <u>2.875"</u>	Set At: <u>300'</u>	Packer At: <u>282'</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>N-A</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>0</u> Gravity <u>0</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>N-A</u>
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CRAWFORD COUNTY LUMBER INC.

308 EAST FOREST
GIRARD, KS 66743
(620) 724-8714



HOME OWNED - HOME OPERATED

DATE	INVOICE #	PAGE
12-31-2008	9751	1

COT DFOS

1957

MORRIS ENERGY
P.O. BOX 305
WEIR, KS 66781

12-4

SHIP TO

ITEM NO.	SKU NO.	ITEM DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
PC		portland cement	60.00	9.85	591.00

ACCT BALANCE: 0.00

1 1/2% PER MONTH (18% PER ANNUM) WILL BE ADDED TO PAST DUE INVOICES.

SIGNATURE:

SUB TOTAL	591.00
OTHER AMT	
SALES TAX	
SHIPPING	43.14
TOTAL AMT	634.14
TENDERED	634.14
CHANGE	
BALANCE	0.00

THANK YOU!

RECEIVED

APR 20 2009

KCC WICHITA

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	JOHN NORRIS D.B.A. JOHN R. NORRIS ENT.	Well No.	4	Lease	AMERSHEK	Loc.	1/4	1/4	1/4	Sec.	19	Twp.	30	Rge.	22
County	CRAWFORD	State	KS	Type/Well		Depth	312'	Hours		Date Started	12/2/08	Date Completed	12/3/08		

Job No.	Casing Used 20' 7" 8 5/8"	Bit Record					Coring Record								
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.			
Driller	Cement Used														
JASON SWEARINGEN	4			6 3/4"											
Driller	Rig No.														
Driller	Hammer No.														

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	1	DIRT									
2	4	CLAY									
4	6	COAL			T.D. 312'						
6	7	UNDER CLAY									
7	17	SHALE									
17	18	LIME									
18	59	SHALE									
59	61	COAL									
61	76	SHALE									
76	92	LIME									
92	99	SHALE									
99	110	LIME (WATER)									
110	114	BLACK SHALE									
114	115	COAL									
115	198	SHALE									
198	202	BLACK SHALE									
202	204	COAL									
204	214	SHALE									
214	216	LIME									
216	217	COAL									
217	221	BLACK SHALE									
221	228	SHALE									
228	229	COAL									
229	237	SHALE									
237	243	BLACK SHALE									
243	245	COAL									
245	253	SHALE									
253	257	SAND									
257	282	SHALE									
282	310	SAND (OIL SHOW)									
310	312	BLACK SHALE									

RECEIVED
APR 20 2009
KCCNICHITA