

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten signature/initials*

OPERATOR: License # 33495  
Name: MORRIS ENERGY  
Address 1: PO BOX 305  
Address 2: 3625 NE Coal Valley Road  
City: WEIR State: KS Zip: 66781 + 03053749  
Contact Person: DEREK MORRIS  
Phone: (417) 438-7921  
CONTRACTOR: License # 5831  
Name: MOKAT DRILLING  
Wellsite Geologist: NONE  
Purchaser: NONE  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: N-A  
Well Name: N-A  
Original Comp. Date: N-A Original Total Depth: N-A  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
11-20-08      11-21-08      12-19-08  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 037-22071-0000  
Spot Description: NE SW NE SW Sec. 7 Twp. 31 S. R. 22  East  West  
1492 kcc/gps Feet from  North /  South Line of Section  
3703 kcc/gps Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: CRAWFORD  
Lease Name: DAVIDSON Well #: 1  
Field Name: McCUNE  
Producing Formation: CATTLEMAN / BARTLESVILLE  
Elevation: Ground: 900 Kelly Bushing: 903  
Total Depth: 303 Plug Back Total Depth: 303 to surface  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: n-a Feet  
If Alternate II completion, cement circulated from: 303  
feet depth to: ground level w/ 61 sx cmt.

Drilling Fluid Management Plan D+A AH II NCR  
(Data must be collected from the Reserve Pit) 5-5-09  
Chloride content: n-a ppm Fluid volume: 30 bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: MORRIS ENERGY  
Lease Name: SAMP License No.: 33495  
Quarter NW Sec. 7 Twp. 31 S. R. 22  East  West  
County: CRAWFORD Docket No.: E-17959

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Derek Morris*  
Title: Operator Date: 2-11-09  
Subscribed and sworn to before me this 20 day of March  
20 09  
Notary Public: Patricia J. Tavernaro  
Date Commission Expires: 6-12-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOTARY PUBLIC  
STATE OF KANSAS  
PATRICIA J. TAVERNARO  
My Appt. Exp 6-12-10

RECEIVED  
APR 20 2009  
KCC WICHITA

Operator Name: MORRIS ENERGY Lease Name: DAVIDSON Well #: 1  
 Sec. 7 Twp. 31 S. R. 22  East  West County: CRAWFORD

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>LIMESTONE</td> <td>7-48</td> <td>893</td> </tr> <tr> <td>COAL</td> <td>114-116</td> <td>786</td> </tr> <tr> <td>COAL</td> <td>136-137</td> <td>764</td> </tr> <tr> <td>COAL</td> <td>168-170</td> <td>732</td> </tr> <tr> <td>COAL</td> <td>231-232</td> <td>669</td> </tr> <tr> <td>CATTLEMAN</td> <td>253-264</td> <td>647</td> </tr> <tr> <td>LOWER CATTLEMAN</td> <td>289-296</td> <td>611</td> </tr> </table>	Name	Top	Datum	LIMESTONE	7-48	893	COAL	114-116	786	COAL	136-137	764	COAL	168-170	732	COAL	231-232	669	CATTLEMAN	253-264	647	LOWER CATTLEMAN	289-296	611
Name	Top	Datum																							
LIMESTONE	7-48	893																							
COAL	114-116	786																							
COAL	136-137	764																							
COAL	168-170	732																							
COAL	231-232	669																							
CATTLEMAN	253-264	647																							
LOWER CATTLEMAN	289-296	611																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface pipe	12"	8.625"		20'6"	Portland	4	None
Plugged/dryhole	6.75"				Portland	61	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-303'	Portland	61	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	N-A	N-A	N-A

TUBING RECORD: Size: <u>None/dryhole</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>KCC WICHITA</b>
Date of First, Resumed Production, SWD or Enhr. <u>N-A</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. <u>0</u>	Gas Mcf <u>0</u>	Water Bbbs. <u>0</u> Gas-Oil Ratio <u>0</u> Gravity <u>0</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>plugged/ dryhole</u>	PRODUCTION INTERVAL: <u>N-A</u>
---	---	------------------------------------



# CRAWFORD COUNTY LUMBER INC.

308 EAST FOREST  
GIRARD, KS 66743  
(620) 724-8714



HOME OWNED - HOME OPERATED

DATE	INVIGI #	PAGE
12-19-2008	10142	

**SOLD TO**

CASH SALE

**SHIP TO**

ITEM NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
PC	portland cement	70	\$ .85	689.50

<b>SUB TOTAL</b>	689.50
<b>OTHER AMT</b>	
<b>SALES TAX</b>	50.33
<b>SHIPPING</b>	
<b>TOTAL AMT</b>	739.83
<b>TENDERED</b>	739.83
<b>CHANGE</b>	
<b>BALANCE</b>	0.00

1 1/2% PER MONTH (18% PER ANNUM) WILL BE ADDED TO PAST DUE INVOICES.

SIGNATURE: \_\_\_\_\_

**THANK YOU!**

RECEIVED  
APR 20 2009  
KCC WICHITA