

2/27/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 33707
Name: Coronado Kansas, LLC
Address 1: 4745 East 91st Street, Suite 200
Address 2: _____
City: Tulsa State: OK Zip: 74137 + _____
Contact Person: Paul McNabb
Phone: (918) 591-3509
CONTRACTOR: License # 32854/3591
Name: Drilling-Gulick Drilling Inc/Completion-C&E Services
Wellsite Geologist: Alan Brown
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
5/26/06 6/3/06 7/3/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 049-22440-00-00
Spot Description: NE/SW/SE
NE SW SE _____ Sec. 18 Twp. 31 S. R. 10 East West
1280' Feet from North / South Line of Section
1640' Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Elk
Lease Name: Mel-Boeckman Well #: 18-2
Field Name: _____
Producing Formation: Mississippi
Elevation: Ground: 1196' Kelly Bushing: 1205'
Total Depth: 2601' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 51' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2259' Feet
If Alternate II completion, cement circulated from: 51'
feet depth to: surface w/ 25 sx cmt.

Drilling Fluid Management Plan Alt II NR 5-7-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: see mud report
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Mark D. White
Title: President & CEO Date: 2/26/09
Subscribed and sworn to before me this 27th day of February,
20 09.
Notary Public: Melody Boeckman
Date Commission Expires: 10/17/09

MELODY BOECKMAN
Notary Public
State of Oklahoma
Commission # 05009617 Expires 10/17/09

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

RECEIVED
MAR 13 2009

KCC WICHITA

Operator Name: Coronado Kansas, LLC Lease Name: Mel-Boeckman Well #: 18-2
 Sec. 18 Twp. 31 S. R. 10 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: GR/DIL/DEN/MICROLOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See geological report
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	51	Class "A"	25	3% Calz
Production	7 7/8"	4 1/2"	10.5	2259		225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1643-1647	Shot	1643

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>1561'</u> Packer At: _____		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>8/3/06</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>1</u> Gas-Oil Ratio _____ Gravity <u>30.9</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>1643-1647</u>
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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

MAY 07 2009
RECEIVED

TICKET NUMBER 10076
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
6-14-06	2182	MEL-BOECKMAN 18-2	18	31S	10E	ELK	
CUSTOMER CORONADO KANSAS LLC			C&E OIL	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 8556 EAST 101 ST STE C				445	RICK L.	452 T63	Jim
CITY	STATE	ZIP CODE		441	Steve		
Tulsa	OK	74133		479	CALIN		
JOB TYPE <u>longstring</u>			HOLE SIZE <u>7 7/8</u>	HOLE DEPTH <u>2615'</u>	CASING SIZE & WEIGHT <u>4 1/2 10.5* New</u>		
CASING DEPTH <u>2259'</u>		DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT <u>12.5-13.2</u>	SLURRY VOL <u>124 BBL</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>				
DISPLACEMENT <u>36 BBL</u>	DISPLACEMENT PSI <u>800</u>	*** PSI <u>1250 Bump Plug</u> RATE					

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 36 BBL Fresh water. Mixed 225 SKS 60/40 Pozmix Cement w/ 6% Gel, 1/4 Flocele per/sk @ 12.5* per/gal, yield 1.60. TAIL IN w/ 200 SKS THICK Set Cement w/ 4* Kol-Seal per/sk, 1/4* Flocele per/sk @ 13.2* per/gal, yield 1.68. WASH out Pump & Lines. Shut down. Release Plug. Displace w/ 36 BBL Fresh water. FINAL Pumping Pressure 800 PSI. Bump Plug to 1250 PSI. WAIT 5 minutes. Release Pressure. Float Hold. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 11 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1131	225 SKS	60/40 Pozmix Cement	9.35	2103.75
1118 A	1150 *	Gel 6%	.14 *	161.00
1107	50 *	Flocele 1/4 * per/sk	1.80 *	90.00
1126 A	200 SKS	THICK Set Cement	14.65	2930.00
1110 A	800 *	KOL-SEAL 4* per/sk	.36 *	288.00
1107	50 *	Flocele 1/4 * per/sk	1.80 *	90.00
5407 A	20.67 TONS	40 miles BULK TRUCK	1.05	868.14
5502 C	4 HRS	80 BBL VAC TRUCK	90.00	360.00
5501 C	4 HRS	WATER TRANSPORT	98.00	392.00
1123	8400 GALS	CITY WATER	12.80 ^{Per 1000}	107.52
44404	1	4 1/2 Top Rubber Plug	40.00	40.00
4156	1	4 1/2 Flapper Valve Float Shoe	129.00	129.00
4103	2	4 1/2 Cement BASKETS	135.00	270.00
			Sub TOTAL	8755.41
THANK YOU			SALES TAX 6.3%	391.18
			ESTIMATED TOTAL	9,146.59

AUTHORIZATION Witnessed By Steve McDaniel TITLE Co. Rep. DATE _____