

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5259
Name: Mai Oil Operations, Inc.
Address 1: P.O. Box 33
Address 2: _____
City: Russell State: Ks. Zip: 67665 + _____
Contact Person: Allen Bangert
Phone: (785) 483-2169
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Kitt Noah
Purchaser: N/A
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
01-13-09 01-22-09 01-22-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23557-0000
Spot Description: 10' South & 40' East
_____ C _____ N/2 _____ N/2 Sec. 11 Twp. 13 S. R. 14 East West
670 Feet from North / South Line of Section
2600 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: Rein Unit Well #: 1
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 1755' Kelly Bushing: 1763'
Total Depth: 3236' Plug Back Total Depth: 3207'
Amount of Surface Pipe Set and Cemented at: 421 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NUR 5-7-09
(Data must be collected from the Reserve Pit)
Chloride content: 25000 ppm Fluid volume: 300 bbls
Dewatering method used: Let dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
Title: Prod. Supt. Date: 04/09/2009
Subscribed and sworn to before me this 13 day of April,
20 09.
Notary Public: Lori Crathorne
Date Commission Expires: 7-7-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
LORI CRATHORNE
My Appt. Expires 7-7-2010

Operator Name: Mai Oil Operations, Inc. Lease Name: Rein Unit Well #: 1
 Sec. 11 Twp. 13 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNFD, DIL, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>782'</td> <td>+981</td> </tr> <tr> <td>Topeka</td> <td>2644'</td> <td>-1181</td> </tr> <tr> <td>Heebner</td> <td>2865'</td> <td>-1102</td> </tr> <tr> <td>Toronto</td> <td>2884'</td> <td>-1121</td> </tr> <tr> <td>Lansing</td> <td>2921'</td> <td>-1158</td> </tr> <tr> <td>Base Kansas City</td> <td>3184'</td> <td>-1421</td> </tr> <tr> <td>Arbuckle</td> <td>3212'</td> <td>-1449</td> </tr> </table>	Name	Top	Datum	Anhydrite	782'	+981	Topeka	2644'	-1181	Heebner	2865'	-1102	Toronto	2884'	-1121	Lansing	2921'	-1158	Base Kansas City	3184'	-1421	Arbuckle	3212'	-1449
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	421'	60-40 POZ	225	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	14#	3229'	60-40 POZ	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3140-44', 3111-15', 3089-92', 3008-14', 2996-3000', 2964-68', 2946-50', 2926-32'	RECEIVED KANSAS CORPORATION COMMISSION APR 14 2009 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3200'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>2-12-09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbls. <u>40</u>	Gas Mcf _____	Water Bbbls. <u>40</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2926-3144' OA</u>
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ALLIED CEMENTING CO., LLC. 035009A

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <i>1-22-09</i>	SEC. <i>11</i>	TWP. <i>13</i>	RANGE <i>14</i>	CALLED OUT	ON LOCATION	JOB START <i>6:30 pm</i>	JOB FINISH <i>7:15 pm</i>
Rein Unit LEASE	WELL # <i>1</i>	LOCATION <i>Russell KS Ethanol Plant 2 North</i>			COUNTY <i>Russell</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)			<i>1/4 East North into</i>				

CONTRACTOR *South Wind #3*
 TYPE OF JOB *Production string*
 HOLE SIZE *7 7/8* TD *3236*
 CASING SIZE *5 1/4 14"* DEPTH *3229*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT *19.30'*
 CEMENT LEFT IN CSG. *19.30'*
 PERFS.
 DISPLACEMENT *78.31 Bbl*

EQUIPMENT

PUMP TRUCK # *409* CEMENTER *John Roberts*
 HELPER *Travis*
 BULK TRUCK # *345* DRIVER *Robert*
 BULK TRUCK # DRIVER

REMARKS:

*Ran 5 1/2 casing and circulate 1 hr.
 Plug Patch w/ 30 sk cement Insert @
 3209.7 Mix 1000gal WFR-2 Mix 125sk
 Cement. Displace plug w/ 78.31 Bbl
 H2O.
 Land Plug and Bump to 1500 psi!
 Float Did Hold!
 Thank You.*

CHARGE TO: *Mai Oil Operations Inc.*
 STREET
 CITY STATE ZIP

OWNER
 CEMENT *1000 gal WFR-2*
 AMOUNT ORDERED *155 69/40 2/1 gel 10% salt 1/4"*
 COMMON *95* @ *13.50* *1282.50*
 POZMIX *60* @ *7.55* *453.00*
 GEL *3* @ *20.25* *60.75*
 CHLORIDE @
 ASC @
 Salt *7* @ *21.25* *148.75*
 WFR-2 *1000gal* @ *1.00* *1000.00*
 Flo Sal *38* @ *2.45* *93.10*
 HANDLING *155* @ *2.25* *348.75*
 MILEAGE *110/61/mile* *306.00*
 TOTAL *3286.85*

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE *1957.00*
 EXTRA FOOTAGE @
 MILEAGE *2* @ *7.00* *14.00*
 MANIFOLD @
 RECEIVED

KANSAS CORPORATION COMMISSION

APR 14 2009

TOTAL *1971.00*

CONSERVATION DIVISION
 WICHITA, KANSAS
 PUG & FLOAT EQUIPMENT

5 1/2" Westinghouse AFU Float shoe @ 186.00
5 1/2" Westinghouse Turbine @ 72.00 720.00
5 1/2" Endstop Rubber Latch down @ 49.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment

*Faxed
 1-22-09*