

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

* REPLACES 1ST
ACOI REC'D
3/20/09 WHICH WAS INCOMPLETE

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5556
Name: VIVA INTERNATIONAL INC
Address: 8357 MELROSE DRIVE
City/State/Zip: LENEXA, KS 66214
Purchaser: CMT TRANSPORTATION
Operator Contact Person: ROBERT P BUKATY
Phone: (913) 859-0438
Contractor: Name: RIG 6 DRILLING
License: 30567
Wellsite Geologist: TIM WEST/KEN OGLE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

07/16/2007 07/19/2007 09/24/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27164-0000

County: WOODSON

NW - NE - SW - SW Sec. 9 Twp. 24 S. R. 16 East West

1155 feet from (S) N (circle one) Line of Section

4455 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: GLADES Well #: V-3i

Field Name: VERNON

Producing Formation: SQUIRREL

Elevation: Ground: 1035 Kelly Bushing: _____

Total Depth: 1080' Plug Back Total Depth: 1071'

Amount of Surface Pipe Set and Cemented at 40' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1071'

feet depth to SURFACE w/ 164 sx cmt.

Drilling Fluid Management Plan AH I NGR 5-7-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

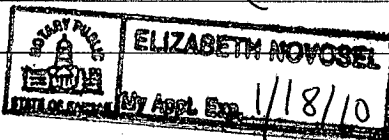
Signature: [Signature]

Title: PRESIDENT Date: 05/14/2008

Subscribed and sworn to before me this 14 day of May

2008
Notary Public: Elizabeth Novosel

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
APR 22 2009

KCC WICHITA

Operator Name: VIVA INTERNATIONAL INC Lease Name: GLADES Well #: V-3i
Sec. 9 Twp. 24 S. R. 16 [X] East [] West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [X] Yes [] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: GAMMA RAY / NEUTRON

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD
Table with columns: Size, Set At, Packer At, Liner Run [] Yes [X] No

Date of First, Resumerd Production, SWD or Enhr. 09/24/2007
Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours
Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

RIG 6 DRILLING COMPANY, INC.

PO BOX 227
IOLA, KANSAS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

Company:	Viva International	Commenced:	7/16/2007
Address:	8357 Melrose Dr. Lenexa, KS 66214	Completed:	July 19, 2007
Lease:	Glades	Well #:	V-31
County:	Woodson	API #:	15-207-27,164
Location:	1156'FSL/4455'FEL Sec.9/Twp24/Rge16	Status:	Oil Well
		Total Depth:	1080'-5 7/8"
		Casing:	40'-8 5/8"cmt w/15 sx 1071'-2 7/8" EUE Consol cmt

Driller's Log:

5	Soil & Clay	974	Sa GO-GS (core 1)
12	Sh	978	Sh 60%/Sa 40%
21	Sa & gravel	1008	Sh
23	Sh	1009	LS
31	Sa/Sh	1013	Sh (core 2)
160	Sh	1021	Sa laminate GO/GS
459	Ls w/ sh brks	1027	Sa SH
468	Sh (red)	1080	Sh (T.D)
494	Sh		
622	LS		
785	Sh		
788	LS w/ sh strks		
812	Sh		
821	LS		
879	Sh		
914	Ls w/sh brks		
928	SH		
941	Ls		
947	Sh		
952	LS		
954	Sh		
956	Co		
964	Sh		

RECEIVED

MAR 20 2009

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15560
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/20/07	8507	Glades 1 # V-3-I	9	24	16	WD

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Viva International	506	Fred		
Mailing Address	495	Cosay		
8357 Melrose Drive	503	Allen		
CITY	505-T106	Mark		
State				
KS				
ZIP CODE				
66214				

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1050' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 1071' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 6.22 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5.3 PM

REMARKS: Establish circulation. Mix + Pump 200# Premium Gel Flush
Mix + Pump 173 sks 50/50 for Mix Cement w/ 2% gel
6% Salt. Cement to surface. Flush pump lines
clean. Displace 2 1/2 rubber plug to casing TD w/ 6.22 BBL
Fresh water. pressure to 800#. Hold pressure for
30 minute MIT. Shut in casing.

Fred Maden

Rig 6 Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840.00
5406	6.5 mi	MILEAGE Pump Truck	495	214.50
5407A	7.266 Ton	Ton Mileage.	503	519.50
5502C	3 hrs	Transport	505-T106	300.00
1124	164 sks	50/50 Por Mix Cement		1451.40
1111	519#	Granulated Salt	RECEIVED 155.20	
1118B	491#	Premium Gel	MAR 20 2009	73.65
4402	1	2 1/2" Rubber Plug	KCC WICHITA	20.99
		Sub Total		3574.77
		Tax @ 6.3%		107.15
		WD# 214925		

SALES TAX
 ESTIMATED TOTAL 3681.92

AUTHORIZATION *[Signature]* TITLE _____ DATE _____