

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

* ACOI orig. rec'd 11/14/08
* returned w/ ltr. due
to incompt. Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 32166
Name: DUNNE EQUITIES OPERATING INC
Address 1: 8100 E 22ND ST NORTH
Address 2: BLDG 1100
City: WICHITA State: KS Zip: 67226 +
Contact Person: BRITTANY BLANKENSHIP
Phone: (316) 684-6508
CONTRACTOR: License # 5142
Name: STERLING DRILLING COMPANY
Wellsite Geologist: _____

Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____
_____ Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

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JAN 06 2009
CONSERVATION DIVISION
WICHITA, KS

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
01/02/03 4950' 1/13/03 01/13/03
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 151-22192-0000
Spot Description: PRATT
_____ SW _____ NE _____ NE Sec. 32 Twp. 29 S. R. 15 East West
990 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: PRATT
Lease Name: WAHRMAN Well #: 1-32
Field Name: WILDCAT
Producing Formation: DRY & ABANDONED
Elevation: Ground: 1980' Kelly Bushing: _____
Total Depth: 4950' Plug Back Total Depth: 4890'
Amount of Surface Pipe Set and Cemented at: 272.77 @ 283.77 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+ A AIT I NR
(Data must be collected from the Reserve Pit) 5-7-09
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

for on app
K
M

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: land Date: 11-24-2008
Subscribed and sworn to before me this 24th day of November, 2008.
Notary Public: [Signature]
Date Commission Expires: 1-23-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KAYELYN GRAHAM
Notary Public - State of Kansas
My Appt. Expires 1-23-2011

Operator Name: DUNNE EQUITIES OPERATING INC Lease Name: WAHRMAN Well #: 1-32
 Sec. 32 Twp. 29 S. R. 15 East West County: PRATT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3917-3917</td> <td>-1911</td> </tr> <tr> <td>DOUGLAS</td> <td>3964-3960</td> <td>-1946</td> </tr> <tr> <td>BROWN LINE</td> <td>4078-4079</td> <td>-2073</td> </tr> <tr> <td>LANSING K.C.</td> <td>4092-4095</td> <td>-2089</td> </tr> <tr> <td>BASE K.C.</td> <td>4462-4467</td> <td>-2461</td> </tr> <tr> <td>MARMATON</td> <td>4522-4522</td> <td>-2516</td> </tr> <tr> <td>CHEROKEE SH</td> <td>4580-4589</td> <td>-2585</td> </tr> </table>	Name	Top	Datum	HEEBNER	3917-3917	-1911	DOUGLAS	3964-3960	-1946	BROWN LINE	4078-4079	-2073	LANSING K.C.	4092-4095	-2089	BASE K.C.	4462-4467	-2461	MARMATON	4522-4522	-2516	CHEROKEE SH	4580-4589	-2585
Name	Top	Datum																							
HEEBNER	3917-3917	-1911																							
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MARMATON	4522-4522	-2516																							
CHEROKEE SH	4580-4589	-2585																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PLUG	12 1/4	8 5/8		283.77	60/40 POZ	175	1/4 LB SX CELLOFLAKE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			175	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	RECEIVED KANSAS CORPORATION COMMISSION JAN 06 2009 CONSERVATION DIVISION WICHITA, KS		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		1970206	Invoice	Invoice Date	Order	Order Date
Dunne Equities, Inc. 8100 E, 22nd St. No., Ste 1100 Wichita, KS 67226-2311			301001	1/7/03	5727	1/2/03
Service Description						
Cement						
Lease				Well		
Wahrman				1-32		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	L. Saloga	T. Seba	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	175	\$7.84	\$1,372.00 (T)
C310	CALCIUM CHLORIDE	LBS	453	\$0.75	\$339.75 (T)
C194	CELLFLAKE	LB	38	\$2.00	\$76.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	20	\$3.25	\$65.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	151	\$1.30	\$196.30
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$3,308.55

Discount: \$992.56

Discount Sub Total: \$2,315.99

Tax Rate: 6.30%

Taxes: \$82.59

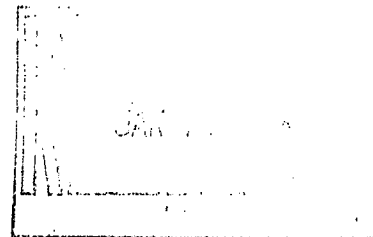
(T) Taxable Item

Total: \$2,398.58

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KANSAS CORPORATION COMMISSION

JAN 06 2009

CONSERVATION DIVISION
WICHITA, KS



PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 1-2-03
Customer ID

Subject to Correction

FIELD ORDER 5727

Lease Wahrman #	Well # 1-32	Legal 32-295-15W
County Pratt	State Ks	Station Pratt

CHARGE

DUNNE EQUITIES INC.	Depth	Formation	Shoe Joint 15' customer req
	Casing 8 5/8	Casing Depth 283'	TD 290'
	Customer Representative LANNY SALOGA	Treater T. SERRA	Job Type SURFACE NEW WELL

AFE Number	PO Number	Materials Received by X [Signature]
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	175 SKS	60/40 Poz	✓			
C-310	453 lbs	Calcium CHLORIDE	✓			
C-194	38 lbs	CELL FLAKE	✓			
F-163	1 EA	8 5/8 WOODEN PLUG	✓			
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E-107	175 SKS	CEMENT SERV. CHARGE				
E-100	20 MILES	UNITS /way MILES 20				
E-104	151 TM	TONS MILES				
R-200	1 EA	EA. 283' PUMP CHARGE				
R-701	1 EA	CEMENT HEAD RENTAL				
		DISCOUNTED PRICES =		2,315.99		
		+ TAXES				

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL



TREATMENT REPORT

Customer ID		Date	
Customer <i>DUNNE EQUITIES INC.</i>		<i>1-2-03</i>	
Lease <i>Waheman A</i>		Lease No.	Well # <i>1-32</i>
Field Order # <i>5125</i>	Station <i>PRATT</i>	Casing <i>8 5/8</i>	Depth <i>283'</i>
Type Job <i>SURFACE NEW WELL</i>		County <i>PRATT</i>	State <i>KS</i>
Formation <i>TO=290'</i>		Legal Description <i>32-29S-1SW</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>175 SKS</i>		RATE	PRESS	ISIP
Depth <i>283</i>	Depth	From	To	Pre Pad <i>6 7/8 Pz2</i>	Max			5 Min.
Volume	Volume	From	To	Pad <i>3 7/8 C.C. 1/4" CELL</i>	Min			10 Min.
Max Press	Max Press	From	To	Frac <i>14.7 #/GAL</i>	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	<i>1.25 FT³</i>	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>LANNY SALOGA</i>	Station Manager <i>D. ARRY</i>	Treater <i>T. SEBA</i>
--	-----------------------------------	---------------------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>19:30</i>					<i>CALLED OUT</i>
<i>20:15</i>					<i>ON LOC W/TECH'S & SAFETY MTG.</i>
<i>20:30</i>					<i>RUN 6 JTS 8 5/8 23" CSG.</i>
<i>21:35</i>					<i>START CSG</i>
					<i>CSG ON BOTTOM</i>
					<i>Hookup TO CSG & BREAK CIRC W/CSG</i>
	<i>100</i>		<i>10</i>	<i>5</i>	<i>START PUMPING H₂O</i>
			<i>39</i>	<i>5</i>	<i>START MIX & Pump 175 SKS @ 14.7 #/GAL</i>
					<i>SHUT DOWN</i>
					<i>RELEASE 8 5/8 WOODEN PLUG</i>
<i>10:15</i>	<i>150</i>				<i>START DISP</i>
<i>10:16</i>	<i>150</i>				<i>PLUG DOWN</i>
					<i>Close VALVE ON CSG.</i>
					<i>17 RECEIVED</i>
					<i>KANSAS CORPORATION COMMISSION</i>
					<i>JAN 06 2009</i>
					<i>CONSERVATION DIVISION</i>
					<i>WICHITA, KS</i>
					<i>GOOD CIRC THEN JO3</i>
					<i>CIRC OUT TO PIT</i>
					<i>JOB COMPLETE</i>
					<i>THANKS</i>
					<i>TDD</i>



COPY

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:			1970206	Invoice	Invoice Date	Order	Order Date
Dunne Equities, Inc. 8100 E, 22nd St. No., Ste 1100 Wichita, KS 67226-2311				301043	1/17/03	5731	1/13/03
				Service Description			
				Cement			
				Lease		Well	
				Wahrman		I-32	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms		
	L. Saloga	T. Seba	New Well		Net 30		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	185	\$7.84	\$1,450.40 (T)
C320	CEMENT GELL	LB	640	\$0.25	\$160.00 (T)
E107	CEMENT SERVICE CHARGE	SK	185	\$1.50	\$277.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	20	\$3.25	\$65.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	160	\$1.30	\$208.00 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$683.00	\$683.00 (T)

Sub Total: \$2,843.90
Discount: \$767.85
Discount Sub Total: \$2,076.05
 Tax Rate: 6.30% **Taxes:** \$130.79
 (T) Taxable Item
Total: \$2,206.84

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CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.	Subject to Correction			FIELD ORDER	5731
Date	1-13-03	Lease	Waheman	Well #	1-32
Customer ID		County	PRATT	State	Ks
		Depth		Formation	
		Casing	4 1/2 O.P.	Casing Depth	4388'
		Customer Representative	LANNY SLOGA	Treator	T. SERA
		TD	4950'	Job Type	P.T.A. NEW WELL
		Station	PRATT	Shoe Joint	U/A

CHARGE

DUNN EQUITIES

AFE Number	PO Number	Materials Received by	X <i>Lanny Sloga</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	185 sks	6040 Poz	✓			
C-320	640 lbs	CEMENT GEL	✓			
E-107	185 sks	CEMENT SERV. CHARGE				
E-100	20 mi	UNITS 1 way MILES 20				
E-104	160 TM	TONS MILES				
B-400	1 EA	EA. P.T.A. PUMP CHARGE				
		DISCOUNTED PERCENT + TAXES		2,076.05		

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JAN 06 2009
CONSERVATION DIVISION
WICHITA, KS

10244 NE Hwy 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

TOTAL



TREATMENT REPORT

Customer ID		Date	
Customer CLINSE EQUITIES		1-13-03	
Lease Waheman		Lease No.	Well # 1-32
Field Order # 5731	Station PRATT	Casing 4 1/2 D.P.	Depth 4088'
County PRATT		State KS	

Type Job: **P.T.A. NEW WELL** Formation: _____ Legal Description: **32-295-15W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		185 S/S		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad 60/40 P2		Max		5 Min.
Volume	Volume	From	To	Pad 6% GEL		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative: **LANNY SALDGA** Station Manager: **D. AUREY** Treater: **T. SEBA**

Service Units	114	27	30	71				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
14:30			RECEIVED KANSAS CORPORATION COMMISSION		CALLED OUT
			JAN 06 2009		ON LOC WITH RLS - SAFETY MTG.
18:00	400		CONSERVATION DIVISION WICHITA, KS	5	1 ST PLUG 50 SKS @ 4088'
	0		14.1	}	Pump H2O
			65.8		max pump 50 SKS 13.3#/GAL
					Bal DISP w/mud
	250			4	2 ND PLUG 50 SKS @ 950'
	0		14.1	}	Pump H2O
			9.8		max pump 50 SKS 13.3#/GAL
					Bal DISP
	150			3	3 RD PLUG 50 SKS @ 310'
	0		14.1	}	Pump H2O
			7.53		max pump 50 SKS @ 13.3#/GAL
					Bal DISP
			2.83		4 TH PLUG 10 SKS @ 40'
			7.08		CIRC CNT TO SURFACE
					PLUG R.I.M. HOLE 25 SKS
22:15					JOB COMPLETE THANKS TREAT