

3/30/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 033979  
Name: Bill Robinson CLIPPER ENERGY, LLC  
Address 1: 3838 Oak Lawn #1150  
Address 2: \_\_\_\_\_  
City: Dallas State: TX Zip: 75219 + \_\_\_\_\_  
Contact Person: Bill Robinson  
Phone: (214) 220-1080  
CONTRACTOR: License # 6426  
Name: Express Well Service  
Wellsite Geologist: Bill Robinson  
Purchaser: na

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil  SWD \_\_\_\_ SIOW  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_ Temp.\*Abd.  
\_\_\_\_ Dry \_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

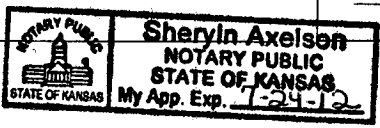
If Workover/Re-entry: Old Well Info as follows:  
Operator: BCW Operating Co.  
Well Name: Dodson 3/04W/O 1  
Original Comp. Date: 4-56 9/14/78 Original Total Depth: 3805 3902  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr.  Conv. to SWD  
 Plug Back: 1900 Plug Back Total Depth  
\_\_\_\_ Commingled Docket No.: \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No.: \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No.: D-30379  
2-27-09 3-2-09  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 065-01138-0002  
Spot Description: \_\_\_\_\_  
\_\_\_\_.se. SW. SW Sec. 28 Twp. 9 S. R. 21  East  West  
380 315 Feet from  North /  South Line of Section  
4290 4428 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Graham  
Lease Name: Dodson Well #: 3  
Field Name: Cooper  
Producing Formation: na  
Elevation: Ground: 2343 Kelly Bushing: 2348  
Total Depth: 3905 Plug Back Total Depth: 1900  
Amount of Surface Pipe Set and Cemented at: 227 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: unknown Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DWWO - Alt II MR  
(Data must be collected from the Reserve Pit) 5-7-09  
Chloride content: \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Bill Robinson  
Title: VP - Exploration Date: 4-8-09  
Subscribed and sworn to before me this 8th day of April,  
2009.  
Notary Public: Sheryln Axelson  
Date Commission Expires: 7-24-12



*(SWD also permitted 3/26/09)*  
KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

KANSAS CORPORATION COMMISSION  
APR 13 2009  
RECEIVED

Operator Name: Bill Robinson Lease Name: Dodson Well #: 3  
 Sec. 28 Twp. 9 S. R. 21  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <p style="margin-left: 20px;">log formerly run by Earl Knighton</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name Anhydrite</td> <td style="width:20%;">Top 1808</td> <td style="width:20%;">Datum 540</td> </tr> </table>	Name Anhydrite	Top 1808	Datum 540
Name Anhydrite	Top 1808	Datum 540		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	unknown	227	unknown	150	unknown
production	7 7/8	4 1/2	unknown	3905	unknown	100	unknown
production	4 1/2	3 1/2	7 1/2	1934	60/40	75	4% gel+, 1% CD 31

* ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3332-1932	60/40	100	4% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
4	1420-1470	na
		KANSAS CORPORATION COMMISSION  <b>APR 13 2009</b> <b>RECEIVED</b>

TUBING RECORD:	Size: 2 3/8	Set At: 1395	Packer At: 1395	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 4-8-09		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>SWD</u>		
Estimated Production Per 24 Hours	Oil Bbls. na	Gas Mcf na	Water Bbls. na	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

# ALLIED CEMENTING CO., LLC. 34959A

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>2-27-09</u>	SEC. <u>28</u>	TWP. <u>9</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30am</u>	JOB FINISH <u>12:30pm</u>
LEASE <u>Dodson</u>		WELL# <u>3</u>		LOCATION <u>Palco KS Vic Church of God</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)				on Red line <u>1 3/4 West North into</u>			

CONTRACTOR Express Well Service  
 TYPE OF JOB Plug Back  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 4 1/2 DEPTH \_\_\_\_\_  
 TUBING SIZE 2 3/8 DEPTH 3332'  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT  
 AMOUNT ORDERED 100 %/40 4% Gel  
 \_\_\_\_\_  
 \_\_\_\_\_  
 COMMON 60 @ 13.50 810.00  
 POZMIX 40 @ 7.50 302.00  
 GEL 3 @ 20.00 60.00  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 103 @ 2.25 231.75  
 MILEAGE .104/sk/mile 566.50  
 TOTAL 1971.00

EQUIPMENT  
 PUMP TRUCK CEMENTER John Roberts  
 # 409 HELPER Travis  
 BULK TRUCK \_\_\_\_\_  
 # 345 DRIVER Neale  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

KANSAS CORPORATION COMMISSION  
 APR 13 2009  
**RECEIVED**

REMARKS:  
3332 turn the hole w/55 bbl H/C  
Spot 100 sk cement and Displace  
pulled up to 1900 wash clean  
Thank You!

SERVICE  
 DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 875.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 55 @ 7.00 385.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: Clipper Energy  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

1971.00  
1260.00  
3231.00  
201.416.25  
\$2584.00

TOTAL 1260.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_  
 SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Steve Siskel  
 SIGNATURE [Signature]

# ALLIED CEMENTING CO., LLC. 037481

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>3/20/09</u>	SEC <u>28</u>	TWP. <u>9</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30pm</u>	JOB FINISH <u>6:00pm</u>
LEASE <u>Dorson</u>	WELL # <u>3</u>	LOCATION <u>Church of Coal / 3/4 W into</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>		
<input type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Express OWNER \_\_\_\_\_

TYPE OF JOB liner

HOLE SIZE 4 1/2 casing T.D. \_\_\_\_\_ CEMENT \_\_\_\_\_

CASING SIZE 3/2 DEPTH 1934 AMOUNT ORDERED 100 @ 40 496.60

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_ 3/4 196 CD 31

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_ COMMON 60 @ 13.50 810.00

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_ POZMIX 40 @ 7.55 302.00

CEMENT LEFT IN CSG. \_\_\_\_\_ GEL 4 @ 20.25 81.00

PERFS. \_\_\_\_\_ CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

DISPLACEMENT 17 3/4 BL ASC \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Craig

# 417 HELPER Matt

BULK TRUCK \_\_\_\_\_

# 378 DRIVER Wade

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

APR 13 2009  
**RECEIVED**

CD-31 65.25 lbs @ 9.10 593.77

HANDLING 1065K @ 2.25 238.50

MILEAGE 0.10/5K/mile 583.00

TOTAL 1496.27

**REMARKS:**

See Job Log  
Cement Circulated!

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 1159.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 555m @ 7.00 388.50

MANIFOLD 1507 @ \_\_\_\_\_

TOTAL 1547.50

CHARGE TO: Cliff Energy

STREET \_\_\_\_\_ CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

KCC Pat Bedale

**PLUG & FLOAT EQUIPMENT**

1 3/2 float shoe @ 1 241.00

1 3/2 Plug @ \_\_\_\_\_ 50.00

TOTAL 291.00

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Alan Nikel

SIGNATURE Alan Nikel

To Allied Cementing Co., LLC:  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.