

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: EOG Resources, Inc.
Address: 3817 NW Expressway, Suite 500 Oklahoma City,
Phone: 405-246-3170 Operator License #: 5278
Type of Well: DRY Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 2/23/09 (Date)
by: Eric (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15- 189-22677-00-00
Lease Name: Gwendolyn
Well Number: 28 #1
Spot Location (QQQQ): _____ - SE - SE - NW

2310 Feet from North / South Section Line

2310 Feet from East / West Section Line
Sec. 28 Twp. 32 S. R. 37 East West
County: Stevens
Date Well Completed: N/A
Plugging Commenced: 2/23/09
Plugging Completed: 2/24/09

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put in	Pulled out
		Surface	1613	8-5/8	1617.80	-----

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

Set 1st Plug at 1640' with 100 sacks of cement, 2nd Plug at 810' with 50 sacks of cement,
3rd Plug at 60' with 20 sacks of cement, mouse hole with 20 sacks of cement,
Rat hole with 30 sacks of cement, all using POZ Premium 40/60 cement.

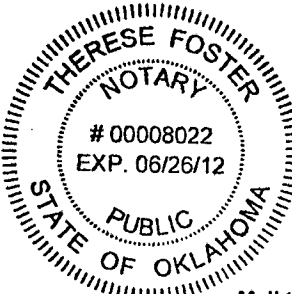
KANSAS CORPORATION COMMISSION

APR 21 2009

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Name of Plugging Contractor: Kena: mid-continent inc License #: 5287
Halliburton Energy Services
Address: P.O. Box 1598, Liberal, Kansas 67901
Name of Party Responsible for Plugging Fees: EOG Resources, Inc.
State of Oklahoma County, Oklahoma, ss.

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.



(Signature) Malinda Crall
(Address) 3817 NW Expressway, Suite 500, Oklahoma City, Oklahoma 73112

SUBSCRIBED and SWORN TO before me this 17th day of April, 2008

Therese Foster
Notary Public My Commission Expires: 6-26-2012

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2714602	Quote #:	Sales Order #: 6526449
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: Gwendolyn		Well #: 28#1	API/UWI #:
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: KENAI		Rig/Platform Name/Num: 55 #580-461-0844	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	6.5	267804	LOPEZ, CARLOS	6.5	321975	WILTSHIRE, MERSHEK T	6.5	195811

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location			
Job depth MD	1700. ft		Job Depth TVD	Job Started	24 - Feb - 2009	15:55	CST
Water Depth			Wk Ht Above Floor	Job Completed	24 - Feb - 2009	18:38	CST
Perforation Depth (MD)	From		To	Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug									60.		
Cement Plug								750.	810.		
Cement Plug								1540.	1640.		
Production Open Hole				7.875				1650.	6300.		
Surface	Unknown		8.625	7.825	24.		J-55		1650.		
Drill Pipe	Used		4.5	3.826	16.6				1640.		1660.

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			


Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

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Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUG AT 1640	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.51	7.53		7.53
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.53 Gal	FRESH WATER							
2	PLUG AT 810	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.51	7.53		7.53
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.53 Gal	FRESH WATER							
3	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.51	7.53		7.53
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.53 Gal	FRESH WATER							
4	PLUG: RAT 30 sk & MOUSE HOLE 20 sk	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.51	7.53		7.53
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.53 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2714602	Quote #:	Sales Order #: 6526449
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: Gwendolyn	Well #: 28#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: KENAI		Rig/Platform Name/Num: 55 #580-461-0844	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	02/24/2009 10:00							
Arrive At Loc	02/24/2009 13:30							
Pre-Job Safety Meeting	02/24/2009 13:45			KANSAS CORPORATION COMMISSION				
Other	02/24/2009 13:45			APR 21 2009				RIG LAYING DOWN DRILL PIPE
Other	02/24/2009 15:52			RECEIVED				LAY DOWN DRILL PIPE
Start Job	02/24/2009 15:55							PLUG @ 1640 FT.
Test Lines	02/24/2009 15:56					2000.0		
Circulate Well	02/24/2009 15:58		2	22		85.0		W/ RIG WATER
Pump Cement	02/24/2009 16:03		4	27		250.0		100 SKS 40/60 POZ PP @ 13.5#
Pump Displacement	02/24/2009 16:10		4	17		90.0		END CEMENT // DISP. W/ RIG WATER
Other	02/24/2009 16:13		4		44	90.0		END DISPLACEMENT
Other	02/24/2009 16:14							LAY DOWN DRILL PIPE
Other	02/24/2009 16:44							PLUG @ 810 FT.
Circulate Well	02/24/2009 16:44		2	5		50.0		RIG WATER
Pump Cement	02/24/2009 16:46		4	13		100.0		50 SKS 40/60 POZ PP @ 13.5#
Pump Displacement	02/24/2009 16:50		4	8		100.0		END CEMENT /// DISP. W/ RIG WATER
Other	02/24/2009 16:51		4		21	85.0		END DISPLACEMENT

Sold To #: 348223

Ship To #: 2714602

Quote #:

Sales Order #:

6526449

SUMMIT Version: 7.20.130

Tuesday, February 24, 2009 07:06:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	02/24/2009 16:52							LAY DOWN DRILL PIPE
Other	02/24/2009 18:24							PLUG @ 60 FT
Pump Cement	02/24/2009 18:24		4	5		70.0		20 SKS 40/60 POZ PP @ 13.5#
Pump Cement	02/24/2009 18:30		4	13		70.0		RAT & MOUSE
Other	02/24/2009 18:36		4		18	70.0		END CEMENT
End Job	02/24/2009 18:38							

Sold To #: 348223

Ship To #: 2714602

Quote #:

Sales Order #: 6526449

SUMMIT Version: 7.20.130

Tuesday, February 24, 2009 07:06:00