Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission

WELL PLUGGING RECORD

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15-195-20420-00-00

DRILLERS LOG

R. N. TIDBALL #1

CASING RECORD: OPERATOR: Mack Oil Company

8 5/8" set at 213" ... CONTRACTOR: Helberg 0il Company

TOTAL DEPTH: COMMENCED: August 9, 1977

3965 August 19; 1977

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Sec. 11-11s-25w, Trego County, Kansas

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I certify that this is a true and correct copy of the above log to the best of my knowledge:

COMPANY HELBERG OIL COMPANY

Jerry M. Helberg

Subscribed and sworn to before me this july day of August, 1977.

Wetary Public

dy commission expires