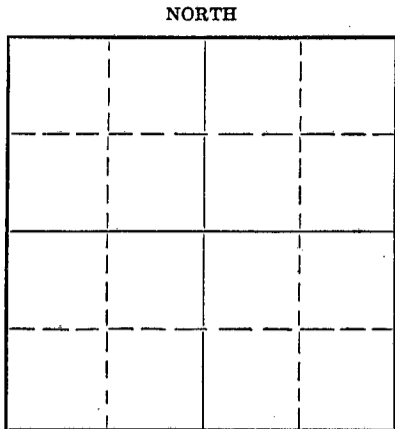


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Books _____ County. Sec. 36 Twp. 10 Rge. 16 (E) _____ (W) _____
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____
Lease Owner _____ Cities Service Oil Co.
Lease Name _____ Gish "A" Well No. 2
Office Address _____ Bartlesville, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) _____ Oil
Date well completed _____ 2-5-52 _____ 19_____
Application for plugging filed _____ 9-18-52 _____ 19_____
Application for plugging approved _____ 9-19-52 _____ 19_____
Plugging commenced _____ 9-19-52 _____ 19_____
Plugging completed _____ 9-22-52 _____ 19_____
Reason for abandonment of well or producing formation _____ Non Commercial



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 5/52 _____ 19_____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? _____ Yes

Name of Conservation Agent who supervised plugging of this well _____ Mr. Eldon Petty
Producing formation _____ Kansas City Depth to top _____ 3245' Bottom _____ 3548' Total Depth of Well _____ 3550' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Kansas City Lime	Water			8-5/8"	240'	0
				5-1/2"	3548'	2582'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set bridge plug @ 3200', crushed rock from 3200' to 3190'; 5 sx. cement 3190' to 3155', mud to 240', crushed rock plug & 15 sx. cement to 190'; mud 190' to 35', crushed rock & 10 sx. cement to surface.

10-2-52
OCT - 2 1952

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor _____ Miller Casing Pulling Co.
Address _____ Box 711
_____ Great Bend, Kansas

STATE OF _____ KANSAS _____, COUNTY OF _____ BARTON _____, ss.

_____ James Porter _____ (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) _____ James Porter
_____ Box 553, Russell, Kansas
_____ (Address)

SUBSCRIBED AND SWORN to before me this _____ 29th day of _____ Sept, 1952
_____ W. G. Smith _____
Notary Public.

My commission expires _____ 3-27-1955

PLUGGING
FILE SEC 36 T 10 R 16
BOOK PAGE 46 LINE 28

WELL RECORD

Company Cities Service Oil Company Well No. 2 Farm Cinch #A
 Location 330' North and 660' East of SW Cor. Sec. 36 T. 10 R. 16W
 Elevation 2062 (2060 Gr.) County Rooks State Kansas
 Drig. Comm. December 31, 1951 Contractor Holm Drilling Company
 Drig. Comp. January 10, 1952 Acid 7000 gals. (see below)
 T. D. 3548' Initial Prod. Non-commercial; P.A.A. 9-22-52.
 F. B. T. D. 3518'

CASING RECORD:

8-5/8" @ 240' cas. 175 ex cement
 5-1/2" @ 3548' cas. 200 ex cement

FORMATION RECORD:

lime	0-95
shale	241
shale & shells	785
sand	900
red bed, shale & shells	970
shale & shells	1230
anhydrite	1275
shale & shells	1400
silt & shale	1600
shale & shells	2070
lime & shale	2335
lime	2435
shale & shells	2700
shale	3000
lime & shale	3065
shale & lime	3143
lime	3465
lime & shale	3525
lime	3550

3550 RTD = 3548 GIM

Corr. Heebner	3196'
Corr. Dodge	3219'
Corr. Lansing	3245'
Penetration	303'
Total Depth	3548'

Drilled cement to 3518 S. I. M.

Perf. 33 shots 3329-37; 15 gals. water w/ rainbow show in 30 mins.

Perf. 9 shots 3346-49; 17 gals. water in 30 mins.

Set retainer at 3314 and squeezed with 100 ex cement; 83 ex through perfs.; 2500# standing pressure.

Drilled cement to 3518 S. I. M.

Perf. 20 shots 3316-21.

Perf. 24 shots 3297-3303.

Perf. 24 shots 3244-50.

Perf. 52 shots 3217-30.

Acidizing Record 1-27-52

500 gals. 3216-21

1000 gals. 3297-3303

500 gals. 3244-50

1000 gals. 3217-30

1-29-52 Pump. 5 oil, 14 wtr., 24 hrs.

Perf. 28 shots 3274-61

Perf. 28 shots 3406-13

Perf. 20 shots 3456-61

Acidizing Record 2-1-52

500 gals. 3456-61

1000 gals. 3406-13

1500 gals. 3297-3321

1000 gals. 3274-61

2-4-52 Pump. 22 oil, 208 wtr., 24 hrs.

2-5-52 Pump. 2 1/2 oil, 57 wtr., 9 hrs.

500' 1", 1500' 0", 2000' 1", 2500' 0" and 2995' 1"

7-7/8" rotary hole.

RECEIVED
 STATE INFORMATION COMMISSION
 OCT 10 1952
 CONSERVATION DIVISION
 WICHITA, KANSAS

PLUGGING
 FILE SEC 36 T 10 R 16 W
 BOOK PAGE 46 LINE 22