

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9971
 Name: Kodiak Petroleum, Inc.
 Address: PO Box 4677
 City/State/Zip: Englewood, CO 80155-4677
 Purchaser: NCRA
 Operator Contact Person: Kent A. Johnson
 Phone: (303) 790 7550
 Contractor: Name: Anderson Drilling
 License: 33237
 Wellsite Geologist: Charles W. Cook
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/02/2007	11/10/2007	2/29/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

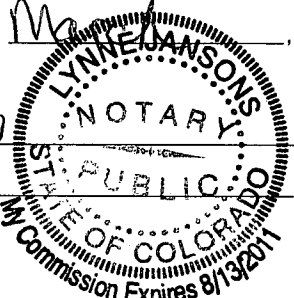
API No. 15 - 163236570000
 County: Rooks
NE SE SE Sec. 10 Twp. 7 S. R. 17 East West
990 feet from (S) / N (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: McReynolds Well #: 10-16
 Field Name: Simons
 Producing Formation: Topeka & Toronto
 Elevation: Ground: 1819 Kelly Bushing: 1824
 Total Depth: 3350 Plug Back Total Depth: 3025
 Amount of Surface Pipe Set and Cemented at 1155 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to Alt I - Dlg - 6/10/08 w/ _____ sx'cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 3000 ppm Fluid volume 250 bbls
 Dewatering method used hauled offsite
 Location of fluid disposal if hauled offsite: _____
 Operator Name: C & R Oil
 Lease Name: Blank License No.: 30821
 Quarter NE Sec. 14 Twp. 9 S. R. 17 East West
 County: Rooks Docket No.: E-12, 702-0001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: MARCH 21, 2008
 Subscribed and sworn to before me this 21st day of March, 2008.
 Notary Public: [Signature]
 Date Commission Expires: 8-13-11



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution
MAR 24 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Kodiak Petroleum, Inc. Lease Name: McReynolds Well #: 10-16
 Sec. 10 Twp. 7 S. R. 17 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Computer Processed Interpretation, Sonic Cement Bond Log.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1171</td> <td>653</td> </tr> <tr> <td>Topeka</td> <td>2690</td> <td>-866</td> </tr> <tr> <td>Heebner</td> <td>2902</td> <td>-1078</td> </tr> <tr> <td>Toronto</td> <td>2925</td> <td>-1101</td> </tr> <tr> <td>Lansing</td> <td>2946</td> <td>-1122</td> </tr> <tr> <td>Base/Kansas City</td> <td>3189</td> <td>-1365</td> </tr> <tr> <td>Marmaton</td> <td>3222</td> <td>-1398</td> </tr> <tr> <td>Arbuckle</td> <td>3316</td> <td>-1492</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1171	653	Topeka	2690	-866	Heebner	2902	-1078	Toronto	2925	-1101	Lansing	2946	-1122	Base/Kansas City	3189	-1365	Marmaton	3222	-1398	Arbuckle	3316	-1492
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Arbuckle	3316	-1492																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23#	1155'	Common	400	2%gel, 3%CaCl ₂
Production	7 7/8"	5 1/2"	15.5#	3347'	Common	250	2%gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3046' - 3050'	400g 15% Mud Acid	
4	2926' - 2930'	400g 15% Mud acid, 2000g 20% MCA	
4	2720' - 2724'	400g 15% Mud Acid, 2000g 20% MCA	
	Cast Iron Bridge Plug		3025'

TUBING RECORD		Size 2 3/8"	Set At 3022'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 45	Gas Mcf 0	Water Tr	Bbls.	Gas-Oil Ratio 40

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: Topeka
Toronto

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MAR 24 2008

CONSERVATION DIVISION
WICHITA, KS

Kansas Corporation Commission
Oil & Gas conservation Division
WELL COMPLETION FORM
Kodiak Petroleum, Inc./ McReynolds 10-16
Drill Stem Tests

DST #1: Interval 2695' to 2726' (Upper Topeka Ls)

Times: open 3 min., SI 30 min., open 45 min., SI 120 min.
Recovered: 2 feet free oil and 28 feet oil cut mud (25% oil). No water.
IFP: 18 psig to 18 psig
SIP: 1000 psig (still building)...appears damaged
FFP: 20 psig to 26 psig
FSIP: 982 psig (still building)...appears damaged
HP: 1274 psig, 1262 psig

DST #2: Interval 2811' to 2819' (Lower Topeka Ls)

Times: open 3 min., SI 30 min., open 20 min., SI 60 min.
Recovered: 1 foot oil cut mud (5% oil). No water.
IFP: 13 psig to 14 psig
ISIP: 924 psig (still building)...appears tight
FFP: 15 psig to 16 psig
FSIP: 917 psig (still building)...appears tight
HP: 1340 psig, 1366 psig

DST #3: Interval 2911" to 2933" (Toronto Ls)

Times: open 3 min., SI 30 min., open 60 min., SI 120 min.
Recovered: 30 feet oil cut mud (25% oil). Free oil in test chamber, 38 gravity.
No water
IFP: 15 psig to 17 psig
SIP: 782 psig (still building)...appears damaged but also lower permeability
FFP: 18 psig to 20 psig
FSIP: 783 psig (still building)...appears damaged but also lower permeability
HP: 1405 psig, 1382 psig

DST #4: Interval 2934' to 2960' (Lansing "A")

Times: open 3 min., SI 30 min., open 5 min., SI 60 min.
Recovered: 1 foot oil cut mud (20% oil). No water.
IFP: 15 psig to 15 psig
SIP: 468 psig (still building)...appears tight
FFP: 15 psig to 16 psig
FSIP: 649 psig (still building)...appears tight
HP: 1401 psig, 1395 psig

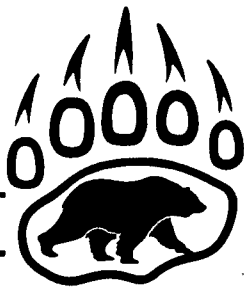
DST #5: Interval 3043' to 3057' (Lansing "D")

Times: open 3 min., SI 30 min., open 20 min., SI 60 min.
Recovered: 5 feet slightly oil cut mud (5% oil). No water.
IFP: 14 psig to 17 psig
ISIP: 1150 psig (still building slightly)...appears damaged
FFP: 17 psig to 18 psig
FSIP: 1145 psig (still building slightly)...appears damaged
HP: 1479 psig, 1427 psig

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CONSERVATION DIVISION
WICHITA, KS



KODIAK

PETROLEUM, INC.

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

March 21, 2008

RE: MCREYNOLDS Lease, Well No. 10-16
NE SE SE 10-7S-17W
ROOKS County, Kansas
API No. 1516326570000


Dear Sirs:

Enclosed is the ACO-1 for the above referenced well. Included with the ACO-1 is a list of the DSTs run, copies of all logs run on the well, a geologist report with strip log and the cement tickets for the cement used in running the surface casing.

This well was not drilled under Alternate II rules. Do to concerns with porous shallow aquifers surface casing was set at 1155' and cemented to surface.

We request that the information provided with this report be held **confidential** for a period of one year as provided for under KCC rules.

Respectfully submitted,


Kent A. Johnson
President

Enclosures: ACO-1
DST list
Well Logs
Geologist report
Cement Tickets

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KANSAS CORPORATION COMMISSION
MAR 24 2008
CONSERVATION DIVISION
WICHITA, KS

98 Inverness Drive East Suite 300 Englewood CO 80112
Phone: (303) 790-7550 Fax: (303) 790-7932 Email: kodiakpetinc@qwest.net
Mailing Address: PO Box 4677 Englewood CO 80155

ALLIED CEMENTING CO., INC.

24733

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 12

DATE <u>11-3-04</u>	SEC. <u>10</u>	TWP. <u>7</u>	RANGE <u>17 S</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30 AM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>McREYNOLDS</u>	WELL # <u>10-16</u>	LOCATION <u>STOCKTON 4E Rd</u>			COUNTY <u>Rocks</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>W.F.N.</u>			

CONTRACTOR AEA #1

TYPE OF JOB SURFACE

HOLE SIZE 12 3/4 T.D. 1174

CASING SIZE 8 5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS. 12 3/4

DISPLACEMENT 3 BBL

OWNER

CEMENT

AMOUNT ORDERED 450 Com 3 E2

COMMON 450 @ 11.10 4995.00

POZMIX @

GEL 8 @ 16.65 133.20

CHLORIDE 16 @ 46.62 745.60

ASC @

EQUIPMENT

PUMP TRUCK CEMENTER MARK

409 HELPER ADRIAN

BULK TRUCK

396 DRIVER BOB

BULK TRUCK

DRIVER

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CONSERVATION DIVISION
WICHITA, KS

HANDLING 474 @ 1.90 900.60

MILEAGE 58/mil 09 2260.98

TOTAL 9035.38

REMARKS:

CEMENT CIRCULATED

THANKS

M

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE 874 @ .65 568.10

MILEAGE 53 @ 6.00 318.00

MANIFOLD @

TOTAL 1701.10

CHARGE TO: KODIAK PET

STREET PO Box 4677

CITY Excelsior STATE CO ZIP 80155-4677

PLUG & FLOAT EQUIPMENT

8 5/8 TRP @ 100.00

TOTAL 100.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Eldo Senesac

Eldo Senesac
PRINTED NAME