

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5952
Name: BP AMERICA PRODUCTION COMPANY
Address P. O. BOX 3092, WL1-RM 6.121, WL-1
City/State/Zip HOUSTON, TX 77253-3092
Purchaser: _____
Operator Contact Person: DEANN SMYERS
Phone (281) 366-4395
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: BP AMERICA PRODUCTION COMPANY
Well Name: BATLEY GAS UNIT
Original Comp. Date 08/08/72 Original Total Depth 2829
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
 Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr?) Docket No. _____
06/27/77 08/08/72 11/10/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 187-20047-00-01
County STANTON
SE - SE - NE - NW
S - N2 Sec. 36 Twp. 29S S. R. 39W E W
1250' FNL Feet from S/N (circle one) Line of Section
2565' FWL Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name BATLEY GAS UNIT Well # 2
Field Name PANOMA

Producing Formation CHASE/COUNCIL GROVE
Elevation: Ground _____ Kelley Bushing 3153
Total Depth 2829 Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? ____ Yes ____ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to Dg-6/10/09 _____ sx cmt.

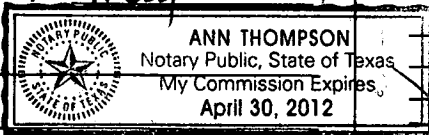
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title REGULATORY STAFF ASSISTANT Date 04/15/08

Subscribed and sworn to before me this 1st day of May
20 08.
Notary Public Anna Thompson
Date Commission Expires _____



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RECEIVED
KANSAS CORPORATION COMMISSION

MAY 02 2008

Letter of Confidentiality Attached
If Denied, Yes Date: CONSERVATION DIVISION
Wireline Log Received WICHITA, KS
Geologist Report Received
UIC Distribution [Signature]

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name BATLEY GAS UNIT

Well # 2

Sec. 36 Twp. 29S S.R. 39W East West

County STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
NUCLEAR LOG - 07/04/72
COMPENSATED ACOUSTIC VELOCITY LOG - 06/30/72

Name	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
	Top	Datum	
CHASE	2321	KB	
COUNCIL GROVE	2606	KB	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2322-2332 / HERRINGTON	ACIDIZED-15% HCL ACID / 10,000 GALS	
	2384-2394 / WINFIELD	(11/09/2007)	
	2464-2474 / TOWANDA		
	2520-2540 / FORT RILEY		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 11/10/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

Side Two

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name BAILEY GAS UNIT

Well # 2

Sec. 36 Twp. 29S S.R. 39W East West

County STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
 NUCLEAR LOG - 07/04/72
 COMPENSATED ACOUSTIC VELOCITY LOG - 06/30/72

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum		<input type="checkbox"/> Sample
Name	Top	Datum	
CHASE	2321	KB	
COUNCIL GROVE	2606	KB	

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 02 2008

CONSERVATION DIVISION
WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>		<u>8 5/8</u>	<u>23 #</u>	<u>626</u>		<u>375</u>	
<u>PRODUCTION</u>	<u>7 7/8</u>	<u>5 1/2</u>	<u>14 #</u>	<u>2829</u>		<u>510</u>	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>4</u>	<u>2322-2332 / HERRINGTON</u>	<u>ACIDIZED-15% HCL ACID / 10,000 GALS</u>	
	<u>2384-2394 / WINFIELD</u>	<u>(11/09/2007)</u>	
	<u>2464-2474 / TOWANDA</u>		
	<u>2520-2540 / FORT RILEY</u>		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumed Production, SWD or Enhr.		Producing Method				
<u>11/10/07</u>		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease

METHOD OF COMPLETION: Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____